THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

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FROM CLEVELAND: 479-1260 ■ TELEX: 241599
ANSWERBACK: CEI PRYO

Al Kaplan

VICE PRESIDENT
NUCLEAR GROUP

Serving The Best Location in the Nation
PERRY NUCLEAR POWER PLANT

December 15, 1989
PY-CEI/NRR-1107 L

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Dear Sir:

Attached is the November 1989 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Very truly yours,

M. D. Kaplan for

Al Kaplan
Vice President
Nuclear Group

AK:njc

Attachment

cc: T. Colburn
USNRC Senior Resident Inspector - Perry
USNRC, Region III
Director, Office of Resource Management

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PDR ADOCK 05000440
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CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

November 1, 1989 - November 30, 1989

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO.	50-440
UNIT	Perry-1
DATE	12/15/89
Contact	H.L. Hegrat
Telephone	(216)259-3737

MONTH November 1989

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1190	17	1200
2	1193	18	1198
3	1197	19	1188
4	1195	20	1193
5	1181	21	1199
6	1190	22	1201
7	1194	23	1201
8	1193	24	1201
9	1194	25	983
10	1194	26	920
11	1193	27	1047
12	1183	28	1144
13	1187	29	1196
14	1185	30	1188
15	1185	31	N/A
16	1192		

Operating Data Report

UNIT: PERRY-1
DATE: 12/15/89

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: November 1989
3. Utility Contact: H.L. Hegrat (216) 259-3737
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1200
8. Maximum Dependable Capacity (Net MWe): 1141
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
   N/A
10. Power Level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: Technical Specification Limit

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	720	8,016	17,844
13. Hours Reactor Was Critical	720	4,253	12,003.5
14. Reactor Reserve Shutdown Hours	0	0	0
15. Hours Generator On-Line	720	4,034.5	11,474.5
16. Unit Reserve Shutdown Hours	0	0	0
17. Gross Thermal Energy (MWH)	2,526,449	13,587,337	38,465,792
18. Gross Electrical Energy (MWH)	882,498	4,695,377	13,209,911
19. Net Electrical Energy (MWH)	842,521	4,433,585	12,495,891
20. Unit Service Factor	100%	50.3	64.3
21. Unit Availability Factor	100%	50.3	64.3
22. Unit Capacity Factor (Using MDC Net)	102.6	48.5	61.4
23. Unit Capacity Factor (Using DER Net)	98.2	46.4	58.8
24. Unit Forced Outage Rate	0	.9	11.5
25. Forced Outage Hours	0	36.8	1,486.9

26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
    None
27. If Shut Down at end of Report Period, Estimated Date of Startup:
    N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November 1989

DOCKET NO. 50-440
UNIT NAME Perry-1
DATE 12-15-89
CONTACT H.L. Hegrat
TELEPHONE (216) 259-3737

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
89-8	11/25	S	47.0	B	5	N/A	N/A	N/A	Planned weekend reduction to perform the following activities: MSR Drain Valve Repairs, Deep Shallow Rod Exchange, Control Rod Scram Timing.

SUMMARY: During November 1989, Perry-1 experienced one power reduction for the reasons stated above. At month's end, Perry-1 was operating at full power.

[1] F: Forced
S: Scheduled

[2] Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

[3] Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced Load
9-Other

[4] Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 1022)

[5] Exhibit 1-Same Source