UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555



DETROIT EDISON COMPANY

WOLVERINE POWER SUPPLY COOPERATIVE, INCORPORATED

DOCKET NO. 50-341

FERMI-2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 45 License No. NPF-43

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by the Detroit Edison Company (the licensee) dated October 7, 1988, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations®set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. Whe issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. NPF-43 is hereby amended to read as follows:

Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 45, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. DECo shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

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3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

ohn O. Thoma

John O. Thoma, Acting Director Project Directorate III-1 Division of Reactor Projects - III, IV, V & Special Projects Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

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Date of Issuance: November 27, 1989

ATTACHMENT TO LICENSE AMENDMENT NO. 45

FACILITY OPERATING LICENSE NO. NPF-43

DOCKET NO. 50-341

Replace the following page of the Appendix "A" Technical Specifications with the attached page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change.

| REMOVE | INSERT | |
|----------|----------|--|
| 3/4 3-29 | 3/4 3-29 | |

TABLE 3.3.3-3

EMERGENCY CORE COOLING SYSTEM RESPONSE TIMES

TRIP FUNCTION

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RESPONSE TIME (Seconds)

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| 1. | CORE | CORE SPRAY SYSTEM | | |
|----|------|--|----------------|--|
| | a. | Reactor Vessel Low Water Level - Level 1. | ≤30 | |
| | b. | Drywell Pressure-High | ₹30 | |
| | c. | Reactor Steam Dome Pressure-Low | NA* | |
| | d. | Manual Initiation | NA | |
| 2. | LOW | LOW PRESSURE COOLANT INJECTION MODE OF RHR SYSTEM | | |
| | a. | Reactor Vessel Low Water Level - Level 1 | <u>< 43</u> | |
| | b. | Drywell Pressure - High | ₹ 43 | |
| | с. | Reactor Steam Dome Pressure - Low | NA* | |
| | d. | Reactor Vessel Low Water Level - Level 2 | NA | |
| | e. | Reactor Steam Dome Pressure - Low | NA | |
| | f. | Riser Differential Pressure - High | NA | |
| | g. | Recirculation Pump Differential Pressure - High | NA | |
| | h. | Manual Initiation | NA | |
| 3. | HIGH | PRESSURE COOLANT INJECTION SYSTEM | | |
| | a. | Reactor Vessel Low Water Level - Level 2 | < 30 | |
| | b. | Drywell Pressure - High | NA | |
| | с. | Condensate Storage Tank Level-Low | NA | |
| | d. | Reactor Vessel Water Level-High, Level 8 | NA | |
| | e. | Suppression Pool Water Level-High | NA | |
| | f | Manual Initiation | NA | |
| 4. | AUTO | AUTOMATIC DEPRESSURIZATION SYSTEM | | |
| | a. | Reactor Vessel Low Water Level - Level 1 | NA | |
| | b. | Drywell Pressure-High | NA | |
| | с. | NDS Timer | NA | |
| | d. | Core Spray Pump Discharge Pressure-High | NA | |
| | e. | RHR LPCI Mode Pump Discharge Pressure-High | NA | |
| | f. | Reactor Vessel Low Water Level - Level 3 | NA | |
| | g. | Manual Initiation | NA | |
| | ņ. | Drywell Pressure - High Bypass Timer | NA | |
| | i. | Manual Inhibit | NA | |
| 5. | LOSS | OF POWER | | |
| | a. | 4.16 kV Emergency Bus Undervoltage (Loss of Voltage) | | |
| | b. | 4.16 kV Emergency Bus Undervoltage | NA | |
| | υ. | (Degraded Voltage) | NA | |
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*These are permissive signals only. They do not activate ECCS initiation.

FERMI - UNIT 2

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