



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 156 TO FACILITY OPERATING LICENSE NO. NPF-1

PORTLAND GENERAL ELECTRIC COMPANY

THE CITY OF EUGENE, OREGON

PACIFIC POWER AND LIGHT COMPANY

TROJAN NUCLEAR PLANT

DOCKET NO. 50-344

1.0 INTRODUCTION

By letter dated February 6, 1989, as supplemented on October 25, 1989, Portland General Electric Company (PGE) submitted proposed change (LCA-172) to the Trojan Technical Specifications (TTS). The proposed change would revise the surveillance requirements for containment leak testing to make TTS 4.0.2 not applicable. The October 25, 1989 submittal provided clarifying information which did not alter the action noticed or affect the staff's initial determination published in the Federal Register on November 17, 1989.

2.0 EVALUATION

TTS 3/4.6.1.2 requires that an "Integrated Leak Rate Test (ILRT)" be performed at 40 ± 10 -month intervals. TTS 4.0.2 requires that each surveillance be performed with a total maximum time interval for any three consecutive surveillance intervals not to exceed 3.25 times the surveillance interval. As discussed below, these two TTS can conflict with each other.

Three ILRT's could be performed at 49 month intervals, each which would clearly satisfy the 40 ± 10 month interval of TTS 3/4.6.1.2. However, this would not satisfy the TTS 4.0.2 requirement of performing three surveillances within 3.25 times the interval (40 months \times 3.25 = 130 months allowed, whereas 49 months actual \times 3 = 147 months). To resolve this conflict, TTS 3/4.6.1.2 is being revised to make TTS 4.0.2 not applicable.

The change to TTS 3/4.6.1.2 will not affect test frequency, test methods, or acceptance criteria; therefore, the current procedure will not be changed. This change is also consistent with the Westinghouse Standard Technical Specifications.

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Since there will be no change to current procedure for "Integrated Leak Rate Testing", and the change provides consistency in the Technical Specifications, the staff finds the proposed change to TTS 3/4.6.1.2 to be acceptable.

3.0 CONTACT WITH STATE OFFICIAL

The NRC staff has notified the Oregon Department of Energy of the proposed issuance of this amendment along with the proposed determination of no significant hazards consideration. No comments were received.

4.0 ENVIRONMENTAL CONSIDERATION

This amendment involves a change in a surveillance requirement. The staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously published a proposed finding that the amendment involves no significant hazards consideration and there has been no public comment on such finding. Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

5.0 CONCLUSION

We have concluded, based on the considerations discussed above, that (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

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Dated: December 1, 1989