

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

General Offices • Selden Street, Berlin, Connecticut

P.O. BOX 270
HARTFORD, CONNECTICUT 06141-0270
(203) 665-5000

November 22, 1989

Docket No. 50-213

B13412

Re: NRC Bulletin 88-03

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

- References:
- (1) C. E. Rossi letter to Licensees, dated March 10, 1988, transmitting NRC Bulletin 88-03.
 - (2) E. J. Mroczka letter to U.S. Nuclear Regulatory Commission, dated July 6, 1988, information for NRC Bulletin 88-03.

Gentlemen:

Haddam Neck Plant
Response to NRC Bulletin 88-03
"Inadequate Latch Engagement in HFA-Type Latching
Relays Manufactured by General Electric (GE) Company"

NRC Bulletin 88-03, Reference (1), requested a letter of confirmation of completion of various inspections for addressees who have HFA-type relays. Our previous letter, Reference (2), confirmed that the Haddam Neck Plant has such relays, and we hereby report the inspection results.

Of all the various HFA relay types identified in Reference (1), the Haddam Neck Plant has only relays of the HFA 54, 151B, and 154B series.

The Haddam Neck Plant inspected 6 HFA relays which were considered Class 1E. Of these 6 relays, none require corrective action per Item 1 (contact carrier clearance) or per Item 2 (latch spring tension) of Reference (1).

Table of Inspections for Class 1E HFA Relays

<u>Type</u>	<u>Quantity</u>	<u>Inspection Results/Comments</u>
154B22H	2 Installed	Satisfactory
154B22H	2 Spares	Satisfactory
151B2H	2 Spares	Satisfactory

In addition, we inspected the following non-Class 1E HFA relays, all of which were satisfactory: four 54 series relays.

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PDR ADOCK 05000213
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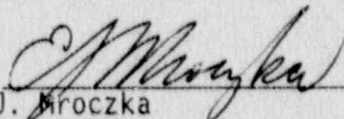
JEH
1/2

Reference (1) also requested information on costs of implementing these requirements.

- 1. Staff time to perform the requested inspections and corrective actions.
We estimate 100 man-hours, including preparation of a testing procedure.
- 2. Staff time to prepare the requested documentation.
We estimate 10 man-hours.
- 3. Additional cost incurred as a result of the inspection findings.
None.

This completes our reports for all four plants identified in Reference (2). If there are further questions, please contact my staff directly.

Very truly yours,
CONNECTICUT YANKEE ATOMIC POWER COMPANY

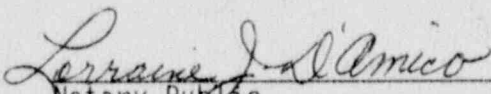


 E. J. Mroccka
 Senior Vice President

cc: W. T. Russell, Region I Administrator
A. B. Wang, NRC Project Manager, Haddam Neck Plant
J. T. Shedlosky, Senior Resident Inspector, Haddam Neck Plant

STATE OF CONNECTICUT)
) ss. Berlin
COUNTY OF HARTFORD)

Then personally appeared before me, E. J. Mroccka, who being duly sworn, did state that he is Senior Vice President of Connecticut Yankee Atomic Power Company, a Licensee herein, that he is authorized to execute and file the foregoing information in the name and on behalf of the Licensees herein, and that the statements contained in said information are true and correct to the best of his knowledge and belief.



 Notary Public
 My Commission Expires March 31, 1993