MEMORANDUM FOR:

Charles E. Rossi, Director

Division of Operational Events Assessment

FROM:

Charles J. Haughney, Chief Events Assessment Branch

Division of Operational Events Assessment

SUBJECT:

THE OPERATING REACTORS EVENTS MEETING November 22, 1989 - MEETING 89-40

On November 22, 1989, we conducted an Operating Reactors Events meeting (89-40) to brief senior managers from NRR, ACRS, Commission staff, and regional offices on selected events that occurred since our last meeting on November 15, 1989. Enclosure 1 lists the attendees.

Enclosure 2 presents the significant elements of the discussed events. Enclosure 3 contains a summary of reactor scrams for the weeks ending 11/19/89. No significant events were identified for input into the NRC performance indicator program.

Original signed by: Charles J. Haughney

Charles J. Haughney, Chief Events Assessment Branch Division of Operational Events Assessment

Enclosures: As stated

cc w/Encl.: See Next Page

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		:11/22/89	 		



# NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

November 24 1000

November 24, 1989

MEMORANDUM FOR:

Charles E. Rossi, Director

Division of Operational Events Assessment

FROM:

Charles J. Haughney, Chief

Events Assessment Branch

Division of Operational Events Assessment

SUBJECT:

THE OPERATING REACTORS EVENTS MEETING

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Charles J. Hauchney, Chie

Events Assessment Branch V
Division of Operational Events Assessment

Enclosures: As stated

cc w/Encl.: See Next Page cc:

T. Murley, NRR F. Miraglia, NRR J. Sniezek, NRR J. Partlow, NRR

E. Jordan, AEOD

J. Taylor, EDO
E. BeckJord, RES
W. Russell, RI
S. Ebneter, RII

B. Davis, RIII R.D. Martin, RIV J.B. Martin, RV

W. Kane, RI

L. Reyes, RII

E. Greenman, RIII J. Milhoan, RIV

R. Zimmerman, RV

S. Varga, NRR B. Boger, NRR

G. Lainas, NRR

G. Holahan, NRR F. Congel, NRR E. Weiss, AEOD

B. Clayton, EDO

J. Lieberman, OE J. Guttmann, SECY A. Thadani, NRR

J. Richardson, NRR

S. Rubin, AEOD

J. Forsyth, INPO R. Barrett, NRR

M. Harper, AEOD R. Newlin, GPA J. Roe, NRR

H. Alderman, ACRS

A. Wang, NRR J. Stolz, NRR

# LIST OF ATTENDEES

# OPERATING REACTORS EVENTS BRIEFING (89-40)

November 22, 1989

NAME	ORGANIZATION	NAME	ORGANIZATION
R. Capra H. Alderman F. Witt R. Kendall M. Case C. Thomas P. Baranowsky E. Rossi A. Wang S. Wu J. Clifford R. Perfetti	NRR/PD 1-1 ACRS NRR/EMCB NRR/DOEA NRR/PQUB NRR/DLPQ NRR/DOEA NRR/DOEA NRR/DOEA NRR/PD 1-4 NRR/SRXB OEDO OE	C. Haughney R. Auluck S. Koscielny M. Reardon M. Ham J. Ball J. Carter T. Chan N. Kadambi A. Gilbert W. Troskoski	NRR/DOEA NRR/ADSP NRR/EMCB NRR/DOEA NRR/DOEA NRR/DOEA NRR/PD-5 NRR/OCGB NRR/DOEA OE

OPERATING REACTORS EVENTS BRIEFING 89-41

EVENTS ASSESSMENT BRANCH

LOCATION: 16B-11, WHITE FLINT
WEDNESDAY, NOVEMBER 22, 1989, 11:00 A.M.

HADDAM NECK

FUEL ROD FAILURES DUE TO POST-MAINTENANCE DEBRIS

# FUEL ROD FAILURES DUE TO POST-MAINTENANCE DEBRIS OCTOBER 11, 1989

#### PROBLEM

AT LEAST 343 FUEL PINS FAILED (WITH THROUGH-WALL CRACKS). OVER 1,200 OF THE 20,000 PINS HAVE VISUAL MECHANICAL DAMAGE.

#### CAUSE

DAMAGE FROM DEBRIS WHICH ESCAPED CONTROLS DURING THE PREVIOUS OUTAGE.

#### SAFETY SIGNIFICANCE

INADEQUATE CLEANUP AFTER MAINTENANCE IN THE REACTOR COOLANT SYSTEM COULD RESULT IN FUEL FAILURES AND REACTOR COOLANT ACTIVITY THAT EXCEEDS TECH SPECS. THIS IS SIGNIFICANT BECAUSE IN THE EVENT OF AN ACCIDENT SUCH AS SGIR, HIGH ACTIVITY MAY BE RELEASED IN THE PLANT AND/OR TO THE ATMOSPHERE.

#### DISCUSSION

- O DURING THE PREVIOUS REFUELING OUTAGE IN JULY 1987, REPAIR WORK WAS DONE ON THE CORE BARREL SUPPORT BLOCKS. THE OLD FLEXURE SUPPORTS (WHICH PREVENTED ROTATION OF THE THERMAL SHIELD) WERE REPLACED WITH LIMITER KEYS.
- O DURING THE CURRENT REFUELING OUTAGE, WHICH BEGAN IN SEPTEMBER 1989, THE LICENSEE OFF-LOADED THE CORE TO INSPECT THE SUPPORT BLOCKS AND THE NEW LIMITER KEYS. WHILE INVESTIGATING THE CAUSE OF RAISED ACTIVITY DURING THIS CYCLE, THE LICENSEE DISCOVERED METAL SHAVINGS BETWEEN THE FUEL PINS.
- O THE LICENSEE BELIEVES THESE METAL SHAVINGS ORIGINATED FROM THE MACHINING OF THE OLD FLEXURE SUPPORTS.
- O THE LICENSEE USED REMOTE, "PICKING" TOOLS TO PICK-AWAY METAL SHAVINGS FROM THE INDIVIDUAL FUEL ASSEMBLIES. THE LICENSEE COLLECTED ABOUT 1 GALLON OF SHAVINGS.

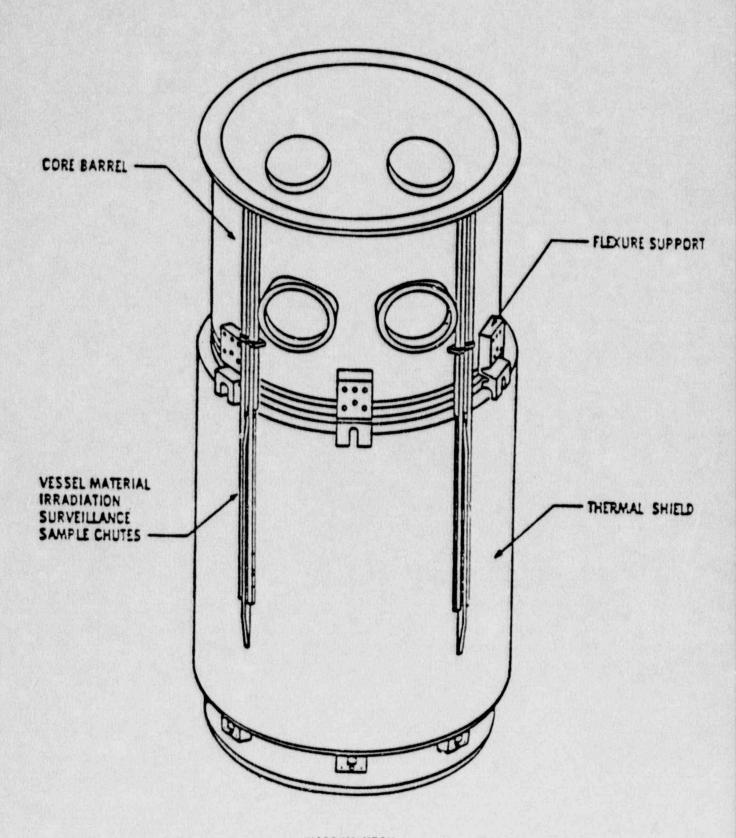
CONTACT: A. P. GILBERT SIGEVENT: YES
REFERENCES: MORNING REPORT 10/12/89 AND 10 CFR 50.72 # 17128

#### DISCUSSION (CONTINUED)

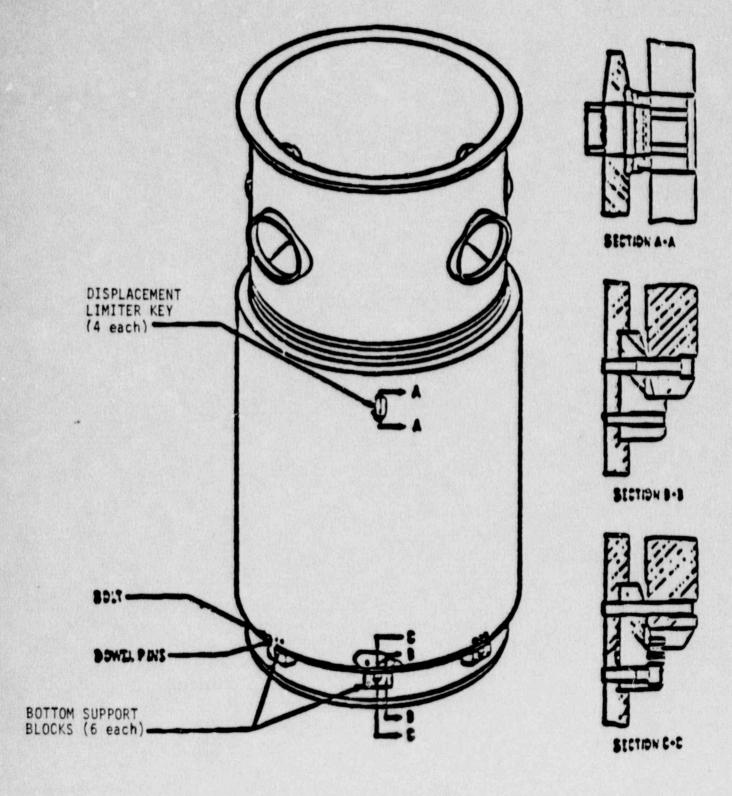
- O HADDAM NECK OPERATED FOR 460 DAYS WITH ONLY SMALL INDICATIONS OF FUEL PIN LEAKAGE. REACTOR COOLANT ACTIVITY WAS WELL BELOW TECH SPECS LIMITS.
- O AT LEAST 343 FUEL PINS HAVE BEEN IDENTIFIED VIA ULTRASONIC TESTING (UT) AS FAILED FUEL THAT IS, WITH THROUGH-WALL CRACKS.
  - UT CAN ONLY IDENTIFY LEAKING FUEL PINS.
  - EDDY CURRENT TESTING MUST BE USED TO IDENTIFY DEGRADED CLADDING AND REQUIRES THE FUEL PIN TO BE REMOVED FROM THE ASSEMBLY. A 100% INSPECTION WOULD TAKE ABOUT 1 YEAR.
  - THE LICENSEE POSTULATES THAT 400 TO 800 FUEL RODS HAVE BEEN DEGRADED BUT ARE NOT LEAKING. THE LICENSEE IS RECONSTITUTING AFFECTED ASSEMBLIES WITH DONOR PINS FROM ONCE-BURNED ASSEMBLIES AND IS HAVING B&W SHIP-IN FRESH ASSEMBLIES AS WELL.
  - THE LICENSEE IS CONSIDERING METHODS OF INSFECTION OF THE REMAINING FUEL.

#### FOLLOWUP

- O CONNECTICUT YANKEE ATOMIC POWER CO. IS CONSIDERING FILTERING THE REACTOR COOLANT SYSTEM BEFORE THE STARTUP SCHEDULED FOR JUNE 1990.
- THE MATERIALS & CHEMICAL ENGINEERING BRANCH AND THE REACTOR SYSTEMS BRANCH ARE FOLLOWING THE LICENSEE'S ACTIVITIES, WHICH INCLUDE DEVELOPING AN INSPECTION PROGRAM OF THE REMAINING FUEL ASSEMBLIES AT HADDAM NECK AND EVALUATING WHETHER THE CURRENT FSAR ACCIDENT ANALYSES ARE BOUNDING.



HADDAM NECK



HADDAM NECK

#### REACTOR SCRAM SUMMARY WEEK ENDING 11/19/89

#### 1. PLANT SPECIFIC DATA

DATE	SITE	UNIT	POWER	SIGNAL	CAUSE	COMPLI- CATIONS	ABOVE 152	PELOW 152	YTD
11/14/	99 ARKANSAS	1	74	A	PERSONNEL	NO		0	
11/15/1	9 MONTICELLO	1	100	A	EQUIPMENT	ND	1	0	1
11/18/	B9 FARLEY	2	100	A	EQUIPMENT	NO	5	1	6

## 11. COMPARISON OF WEEKLY STATISTICS WITH INDUSTRY AVERAGES

#### SCRAMS FOR WEEK ENDING 11/19/89

SCRAM CAUSE	FOWER	NUMBER OF SCRAMS(5)	1989 WEEKLY AVERAGE YTD	1988 WEEKLY AVERAGE	1987 WEEKLY AVERAGE	1986 WEEKLY AVERAGE (3)(4)	1985 WEEKLY AVERAGE (8)(9)
** POWER >15%							
EQUIP. RELATED	>15%	2	3.0	3.1	3.9	4.3	5.4
PERS. RELATED(6)	>15%	1	1.1	1.0	1.3	1.8	2.0
DTHER(7)	>15%	0	0.1	0.5	1.2	0.4	0.6
** Subtotal **							
		3	4.2	4.6	6.4	6.5	8.0
** POWER <15%					A. Tiberet on		
EQUIP. RELATED	<15%	0	0.4	0.5	1.2	1.4	1.3
PERS. RELATED	<15%	0	0.3	0.3	0.6	0.8	0.9
DTHER	<15%	0	0.0	0.1	0.3	0.2	0.2
** Subtotal **							
		0	0.7	0.9	2.1	2.4	2.4
*** Total ***							
		3	4.9	5.5	8.5	8.9	10.4

## MANUAL VS AUTO SCRAMS

TYPE	NUMBER OF SCRAMS	1989 WEEKLY AVERAGE YTD	1988 WEEKLY AVERAGE	1987 WEEKLY AVERAGE	1986 WEEKLY AVERAGE	1985 WEEKLY AVERAGE
MANUAL SCRAMS AUTOMATIC SCRAMS	0 3	0.9	1.0	1.4	1.0	1.0

#### NOTES

- 1. PLANT SPECIFIC DATA BASED ON INITIAL REVIEW OF 50.72 REPORTS FOR THE WEEK OF INTEREST. PERIOD IS MIDNIGHT SUNDAY THROUGH MIDNIGHT SUNDAY. SCRAMS ARE DEFINED AS REACTOR PROTECTIVE ACTUATIONS WHICH RESULT IN ROD MOTION, AND EXCLUDE PLANNED TESTS OR SCRAMS AS PART OF PLANNED SHUTDOWN IN ACCORDANCE WITH A PLANT PROCEDURE. THERE ARE 111 REACTORS HOLDING AN OPERATING LICENSE.
- 2. COMPLICATIONS: RECOVERY COMPLICATED BY EQUIPMENT FAILURES OR PERSONNEL ERRORS UNRELATED TO CAUSE OF SCRAM.
- 3. PERSONNEL RELATED PROBLEMS INCLUDE HUMAN ERROR, PROCEDURAL DEFICIENCIES, AND MANUAL STEAM GENERATOR LEVEL CONTROL PROBLEMS.
- 4. "OTHER" INCLUDES AUTOMATIC SCRAMS ATTRIBUTED TO ENVIRONMENTAL CAUSES (LIGHTNING), SYSTEM DESIGN, OR UNKNOWN CAUSE.