

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | B | R | F | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 6 | 7 | 0 | 8 | 1 | 3 | 8 | 0 | 8 | 0 | 9 | 0 | 5 | 8 | 0 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

01 | During normal operation while performing SI 4.1.A.14, Pressure Switches PS-1-81A
02 | and PS-1-91A, Turbine First Stage Pressure, setpoints were found set above the T.S.
03 | Table 3.1.A limits. Redundant switches PS-1-81B and PS-1-91B were operable. There
04 | was no effect on the public health or safety. Previous events: 259/8058, 259/798, 259/
05 | 7816, 260/8022, 260/7916, 296/8022, 296/7912 and 296/797.

01 | I | A | 11 | E | 12 | E | 13 | I | N | S | T | R | U | 14 | S | 15 | Z | 16 | 17 | 8 | 0 | 0 | 3 | 0 | 0 | 3 | L | 0 | 0 | 18 | F | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | L | 25 | B | 0 | 6 | 9 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED N-PRO-4 FORM SUB PRIME COMP. SUPPLIER EQUIPMENT MANUFACTURE

CAUSE DESCRIPTION AND CORRECTIVE ACTION: (27)

01 | Pressure switches, Model B2T-A12SS, setpoints had drifted. The switches were inspected,
02 | recalibrated and functionally tested for repeatability. Other units will be checked
03 | by the normal SI schedule. These switches will be replaced by an analog system.

01 | E | 39 | 0 | 9 | 8 | 29 | NA | B | 31 | Surveillance Testing | 22
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
FACILITY STATUS POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

01 | Z | 33 | Z | 34 | NA | NA | 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
AMOUNT OF ACTIVITY LOCATION OF RELEASE

01 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

01 | 0 | 0 | 0 | 40 | NA | 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES NUMBER DESCRIPTION

01 | Z | 42 | NA | 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

01 | N | 44 | NA | 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY ISSUED DESCRIPTION

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8030 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 8/13/80 Time of Occurrence 0930 Unit 3

Identification and Description of Occurrence:

PS-1-81A and PS-1-91A, Turbine First Stage Pressure, setpoints had drifted above T.S. limits. Setpoints were found to be 174 psig and 169 psig, respectively, during SI testing. T.S. limit is 167 psig.

Conditions Prior to Occurrence:

Unit 1 at 95% MWe

Unit 2 at 94% MWe

Unit 3 at 98% MWe

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe

N/A

Apparent Cause of Occurrence:

Instrument drift.

Analysis of Occurrence:

There was no damage to the plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Inspected, recalibrated and functionally tested for repeatability. These switches will be replaced by an-analog system.

Failure Data:

259/8058, 259/798, 259/7816, 260/8022, 260/7916, 296/8022, 296/7912 and 296/797.

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 