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U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE	EVENT	REP
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____O CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 0 3 4 10 0 0 0 0 0 10 4 CONT REPORT SOURCE LL COLO 5 10 10 10 12 19 16 0 81 0 2 8 0 3 0 9 0 4 8 0 9 DOCKET NUMBER 58 69 EVENT DATE 74 75 REPORT DATE 20 0 1 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) | During preconditioning, Surveillance Instruction 2.1 was performed with the computer 0 . terminal value improperly set. This resulted in computer using previous day's value 0 for its MALPHGR limits. The previous day's value was more limiting than the present OT [conditions; thus no limits were exceeded. No previous occurrences. No danger or 0 4 [hazard to public resulted. (Tech Spec 3.5.1) QE 0 0 CODE CODE CAUSE COMPONENT CODE 80008 2 | 2 | 2 | 2 | 2 01 Z A (13) Z SEQUENTIAL OCCURRENCE RELIGIN LÉH RU REPORT NUMBER HEPORT NO CODE 1.15 1810 0 1 2 1 9 0 3 0 FUTURE SUSMITTED PRIME COMP EFFLCT METHOD HOURS 22 NPHO 4 FORMSUB SUPPLIER MANIN Z 25 Z (21 Y 23 LN 2 (20) 01010 Z 19 19 (19)24 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Personnel error resulted in improper process computer values. Surveillance Instruction 2.1 has been revised to require STA signoff for complete and valid PI and OD6-4. 11 METHOD OF (30)DISCOVERY DESCRIPTION (32) OTHER STATUS NA B Engineer SI review NA STATUTE 35 DE RELEASE LOCATION OF RELEASE (36) ELEXLED NA (33) (34) PERSONNEL EXPOSURES DESCHIPTION (39) -----TYPE 0 (D) Z REPSONNEL INJUS IES DESCRIPTION (41) 1. 1.124 54 NA TI DESCRIPTION 2 (42) NA PUBLICITY DESCRIPTION (45) NRC USE DALLY N(44) NA 69 68 800909032 AME OF PREPARER . PHONE ..

Tennessee Valley Authority Browns Ferry Nuclear Plant

Form BF-17 BF 15.2 1/10/79

LER SUPPLEMENTAL INFORMATION

BFRO-50-296 / 8029 Technical Specification Involved 3.5.1

Reported Under Technical Specification 6.7.2.b(3)

Date of Occurrence 8/2/80 Time of Occurrence 1426 Unit 3

Identification and Description of Occurrence:

During performance of SI 2.1, the value wheel was not set at 0 on process computer terminal as specified by SI; when OD6-4 was demanded for MAPLHGR calculation the wrong value was computed. A lower limit was used in computer carried over from previous day, thus, thermal limits were not exceeded.

Conditions Prior to Occurrence: Unit 1 @ 98%

Unit 2 @ 61%

Unit 3 @ 77%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Apparent Cause of Occurrence:

Personnel failed to set value wheel to 0 for OD 6-4.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action: SI 2.1 has been revised to include a signoff by the STA verifying that the attached PI and OD 6-4 are complete and valid.

Failure Data:

None

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor *Revision: