



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

PHILADELPHIA ELECTRIC COMPANY
PUBLIC SERVICE ELECTRIC AND GAS COMPANY
DELMARVA POWER AND LIGHT COMPANY
ATLANTIC CITY ELECTRIC COMPANY

DOCKET NO. 50-278

PEACH BOTTOM ATOMIC POWER STATION, UNIT NO. 3

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 71
License No. DPR-56

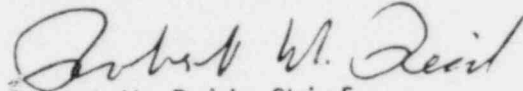
1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Philadelphia Electric Company, et al. (the licensee) dated July 22, 1980 (teletype dated July 18, 1980), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-56 is hereby amended to read as follows:
 - (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 71, are hereby incorporated in the license. PECO shall operate the facility in accordance with the Technical Specifications.

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3. This license amendment is effective July 19, 1980.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: August 14, 1980

ATTACHMENT TO LICENSE AMENDMENT NO. 71

FACILITY OPERATING LICENSE NO. DPR-56

DOCKET NO. 50-278

Replace the following page of the Appendix "A" Technical Specifications with the enclosed page. The revised page is identified by amendment number and contains vertical lines indicating the area of change.

Remove Page

234a

Insert Page

234a

LIMITING CONDITIONS FOR OPERATIONS

SURVEILLANCE REQUIREMENTS

3.11.D Shock Suppressors (Snubbers) on Safety Related Systems

- 3.11.D.1 During all modes of operation, except Cold Shutdowns and Refuel, snubbers listed in Table 3.11.D.1 shall be operable except as noted in 3.11.D.2 through 3.11.D.4 below.
- 3.11.D.2 From and after the time that a snubber is determined to be inoperable, continued reactor operation is permissible only during the succeeding 72* hours unless the snubber is sooner made operable or replaced. During this period a determined effort shall be made to repair or replace the snubber as soon as possible.
- 3.11.D.3 If the requirements of 3.11.D.1 and 3.11.D.2 cannot be met, an orderly shutdown shall be initiated which would bring the reactor to the cold shutdown condition within 36 hours unless the snubber is made operable during this period.
- 3.11.D.4 If a snubber (as defined in 4.11.D.1) is determined to be inoperable while the reactor is in the shutdown or refuel mode, the snubber shall be made operable prior to reactor startup.
- 3.11.D.5 Snubbers may be added to safety related systems without prior License Amendment to Table 3.11.D.1 provided that a revision to Table 3.11.D.1 is included with the next License Amendment request.

4.11.D Shock Suppressors (Snubbers) on Safety Related Systems

The following surveillance requirements apply to hydraulic snubbers described in 3.11.D.1.

- 4.11.D.1 All hydraulic snubbers whose seal material has been demonstrated by operating experience, lab testing or analysis to be compatible with the operating environment shall be visually inspected. The inspection shall include, but not necessarily be limited to, inspection of the hydraulic fluid reservoir, fluid connections, and linkage connections to the piping and anchor to verify snubber operability in accordance with the following schedule:

Number of Snubbers Found Inoperable During Inspection or During Inspection Interval	Next Required Inspection Interval
0	18 Months + 5 months
1	12 Months + 3 Months
2	6 Months + 2 Months
3, 4	4 Months + 1 Month
5, 6, 7	2 Months + 2 Weeks
≥ 8	1 Month + 1 Week

* During the period July 17 to July 26, 1980, Snubber #10-GB-S-44 is permitted to be inoperable for 10 days.