

U.S. NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT

/0/1/ CONTROL BLOCK / / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
/V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1 (4) / / / (5)
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT SOURCE /L/ (6) /0/5/0/0/0/3/3/8/ (7) /0/8/0/8/8/0/ (8) /0/8/2/7/8/0/ (9)
 DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / While in normal mode 1 operation, the containment bulk average temperature /
/0/3/ / exceeded the technical specification limit of 105°F (T.S. 3.6.1.5). The temp- /
/0/4/ / erature returned to less than 105°F within the required time frame and there- /
/0/5/ / fore, the health and safety of the public were not affected. This item is /
/0/6/ / reportable pursuant to T.S. 6.9.1.9.b. /
/0/7/ /
/0/8/ /

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
<u>/S/B/</u> (11)	<u>/B/</u> (12)	<u>/A/</u> (13)	<u>/X/X/X/X/X/X/</u> (14)	<u>/Z/</u> (15)	<u>/Z/</u> (16)
LER/RO REPORT NUMBER	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.
<u>/8/0/</u>	<u>/-/</u>	<u>/0/7/2/</u>	<u>/ \ /</u>	<u>/0/3/</u>	<u>/L/</u> <u>/-/</u> <u>/0/</u>

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME SUPPLIER	COMP. MANUFACTURER
<u>/Z/</u> (18)	<u>/X/</u> (19)	<u>/Z/</u> (20)	<u>/Z/</u> (21)	<u>/0/0/0/0/</u> (22)	<u>/Y/</u> (23)	<u>/N/</u> (24)	<u>/N/</u> (25)	<u>/Z/9/9/9/</u> (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The high containmen* bulk average temperature was due to operation during a /
/1/1/ / period of high outside temperature. The temperature returned to < 105°F within/
/1/2/ / 4 hours and therefore no corrective action was necessary. /
/1/3/ /
/1/4/ /

FACILITY STATUS	%POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
<u>/E/</u> (28)	<u>/1/0/0/</u> (29)	<u>/ NA /</u> (30)	<u>/ /</u> (31)	<u>/ NA /</u> (32)

ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
<u>/Z/</u> (33)	<u>/Z/</u> (34)	<u>/ NA /</u> (35)	<u>/ NA /</u> (36)

PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION
<u>/0/0/0/</u> (37)	<u>/Z/</u> (38)	<u>/ NA /</u> (39)

PERSONNEL INJURIES NUMBER	DESCRIPTION
<u>/0/0/0/</u> (40)	<u>/ NA /</u> (41)

LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION
<u>/Z/</u> (42)	<u>/ NA /</u> (43)

ISSUED PUBLICITY	DESCRIPTION	NRC USE ONLY
<u>/N/</u> (44)	<u>/ NA /</u> (45)	<u>/ / / / / / / / / / / / / / / / / /</u>

NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151

Virginia Electric and Power Company
North Anna Power Station, Unit #1
Docket No. 50-338
Attachment to LER 80-072/03L-0

Attachment: Page 1 of 1

Description of Event

On August 8, 1980, during a period of high outside temperature, the containment bulk average temperature exceeded the T.S. limit of 105°F. About 2 1/2 hours later, the temperature returned to less than 105°F, after reaching a maximum of 106.5°F.

Probable Consequences of Event

The consequences of this event were limited since an additional cooling source was available from Unit 2. The high temperature condition passed within the required time frame and therefore, there was no affect on the health and safety of the public.

Cause of Event

This event was caused by very high outside temperature creating an excessive heat load in the containment.

Immediate Corrective Action

There was no immediate corrective action since the high temperature condition passed within the required time frame.

Scheduled Corrective Action

A maintenance request has been submitted to clean and inspect the containment air recirculation coolers during the next available outage.

Actions Taken to Prevent Recurrence

No further action required.

Generic Implications

There are no generic implications of this event.