

LICENSEE EVENT REPC

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 | 1 | A | L | B | R | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

0 | 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 9 | 7 | 0 | 7 | 2 | 8 | 8 | 0 | 8 | 0 | 8 | 2 | 8 | 8 | 0 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
During normal operation while performing SI 4.1.A-14, pressure switches PS-1-81A

and B, Turbine First Stage Pressure Permissive, setpoints were found set above the  
Technical Specification limit of 154 psig (T.S. Table 3.1.A). Actual setpoints were  
found to be 171 psig and 172 psig respectively. Redundant switches were available  
and operable. There was no effect on the public health or safety. Previous events:  
259/7816, 259/798, 260/7916, 260/8022, 296/797, 296/8022, 296/7912.

SYSTEM CODE: I A (11) CAUSE CODE: E (12) CAUSE SUBCODE: E (13) COMPONENT CODE: I N S T R U (14) COMP SUBCODE: S (15) VALVE SUBCODE: Z (16)  
LER RO REPORT NUMBER: 17 | 8 | 0 | SEQUENTIAL REPORT NO.: 0 | 5 | 8 | OCCURRENCE CODE: 0 | 3 | REPORT TYPE: L | REGION: 0 |  
ACT ON FUTURE ACTION: E (18) F (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0 | 0 | 0 | 0 | ATTACHMENT SUBMITTED: Y (23) NRC-4 FORM SUB: N (24) PRIME COMP SUPPLIER: L (25) COMPONENT MANUFACTURE: B | 0 | 6 | 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
Pressure switches, Model B2T-A12SS, setpoints had drifted. The switches were inspected,  
recalibrated and functionally tested for repeat ability. Other units will be checked  
by the normal S.I. schedule. These switches will be replaced by an analog system.

FACILITY STATUS: E (28) POWER: 0 | 9 | 7 (29) OTHER STATUS: NA (31) METHOD OF DISCOVERY: B (32) DISCOVERY DESCRIPTION: Surveillance testing (37)

ACTIVITY CONTENT RELEASED: Z (33) Z (34) AMOUNT OF ACTIVITY: NA (35) LOCATION OF RELEASE: NA (36)

PERSONNEL EXPOSURES NUMBER: 0 | 0 | 0 (37) TYPE: Z (38) DESCRIPTION: NA (39)

PERSONNEL INJURIES NUMBER: 0 | 0 | 0 (40) DESCRIPTION: NA (41)

LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42) DESCRIPTION: NA (43)

PUBLICITY NUMBER: N (44) DESCRIPTION: NA (45) NRC USE ONLY

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8058 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2,b(2)

Date of Occurrence 7/28/80 Time of Occurrence 0830 Unit 1

Identification and Description of Occurrence:

PS-1-81 A and B, Turbine First Stage Pressure Permissive, setpoints had drifted above T.S. limits. Setpoints were found to be 171 and 172 psig respectively during S.I. Testing.

Conditions Prior to Occurrence:

Unit 1 at 1068 MWe

Unit 2 at 285 MWe

Unit 3 at 1045 MWe

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

Apparent Cause of Occurrence:

Instrument drift.

Analysis of Occurrence:

There was no damage to the plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Inspected, recalibrated and functionally tested for repeatability. These switches will be replaced by an analog system.

Failure Data:

259/7916, 259/798, 260/7916, 260/8022, 296 /797, 296/7912 and 296 /8022.

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 