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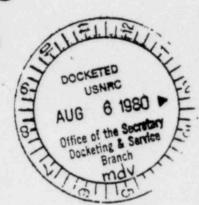
NORMAN W. CURTIS
Vice President-Engineering & Construction-Nuclear DOCKET NUMBER PR-Misc Notice
PROPOSED RULE PR-Misc Notice

Standard Review Plan
Commission (45 FR 36236)

Secretary of the Commission
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Docketing and Service Branch

SUSQUEHANNA STEAM ELECTRIC STATION COMMENTS ON SRP-3.9.6 REV. 2 ER 100450 FILE 841-9 PLE 214



Dear Sir:

Pennsylvania Power and Light Company has the following comments on Standard Review Plan 3.9.6 Revision 2:

- o The use of the term "procedures" in Paragraph I, Paragraph II.2.b, and Paragraph III.1.d, implies that a review of detailed testing procedures for each pump and valve is required. These paragraphs should utilize the term "Commitments" versus "Procedures".
- o It should be stated that the proposed Appendix A to S.R.P. 3.9.6, Leak Testing of Pressure Isolation Valves does not apply to "Containment Isolation Valves" that are leak tested in accordance with Appendix J to 10CFR50.
- o Appendix A to SRP 3.9.6, step a) should read ----the testing frequency will be each time the "check" valves are disturbed because of flow in the line. This addition is for agreement with the Valve-Impact Statement Paragraph I, last sentence.
- o Appendix A to SRP 3.9.6, Paragraph 7 should read "In cases where pressure isolation is provided by two valves, both valves will be leak tested and a leak rate calculated for each independent valve.

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Asknowledged by card. 8-6-80 . mdv

o Appendix A to SRP 3.9.6, Paragraph 8, how was the 1.0 gpm leak rate acceptence criteria established for each valve?

Very truly yours,

Yw Curtis'

N. W. Curtis

Vice President, Engineering and Construction - Nuclear