PART 21 IDENTIFICATION NO. 80-257-002 COMPANY NAME USPCO DATE OF LETTER 8/6/8 0 DOCKET NO. 50 - 404; 50 - 405 8/12/80 ORIGINAL REPORT SUPPLEMENTARY DATE DISTRIBUTED\_ DISTRIBUTION: REACTOR (R) X SAFEGUARDS (S) FUEL CYCLE & MATERIALS (M) IE FILES IE FILES IE FILES AD/ROI (2) AD/SG AD/FFMSI AD/ROI AD/RCI REGIONS I, II, III, IV, V REGIONS I, II, III, IV, V REGIONS I, II, III, IV, V VENDOR BR. R-IV VENDOR BR. R-IV VENDOR BR. R-IV NMSS / FCMS SS-395 LOFB / MPA MVB 5715 NRR/DOL LOEB / MPA MB 5715 NMSS / SG SS-881 MVB 7502 AFOD M/B 7602 AFOD LOEB / MPA MVB 5715 NRR/DOE ASLBP E/W 450 AEOD MNB 7602 NRR/DSI NRR/DST SAP/SP. MB-7210A ASLBP EN 450 NRR/DOL CENTRAL FILES 016 CENTRAL FILES 016 ASLBP E 1 450 CENTRAL FILES ( CHRON) CENTRAL FILES (CHRON) CENTRAL FILES SS-396 CENTRAL FILES 016 PDR PDR LPDR LPDR TERA TFRA THIS DOCUMENT CONTAINS TERA POOR QUALITY PAGES

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ACTION:

PRELIMINARY EVALUATION OF THE ATTACHED REPORT INDICATES LEAD RESPONSIBILITY FOR

| FOLLOWUP    | AS SHOWN BELOW: |     |      |         |
|-------------|-----------------|-----|------|---------|
| IE 🔯        |                 | NRR | N'SS | OTHE    |
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REY, 8/1/80

August 6, 1980

80-257-002

Mr. James P. O'Reilly, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303 Serial No. 69. PSE&C/AES:bmt

Docket Nos. 50-404 50-405

Dear Mr. O'Reilly:

On August 1, 1980 a report was made under the provisions of 10CFR50.55(e) concerning the possibility that the Bailey Control Company current or voltage buffer cards, PN6624610, could be installed improperly in the 820 buffer modules in the power channels of the Essential Control Instrumentation (ECI) Systems.

In accordance with the reporting requirements of 10CFR21, the following information is submitted:

A. Name and address of reporting individual:

Mr. E. A. Baum, Executive Manager Licensing and Quality Assurance Virginia Electric and Power Company P. O. Box 26666 Richmond, Virginia 23261

B Facility, activity and/or component affected:

North Anna Power Station, Units 3 & 4 Bailey Control Company 820 buffer modules with PN6624610 buffer cards used in the Essential Control Instrumentation Systems.

C. Name of firm constructing the facility or supplying the component, activity or service:

> Babcock & Wilcox Company P. O. Box 1260 Lynchburg, Virginia 24505

D. Description of defect, deficiency, or failure to comply:

It has been determined by the Babcock & Wilcox Company that it is possible to interpret a statement in the Bailey Control Company product Instruction Book E92-79 for inputting buffer cards for the ECI Systems to mean that these cards may be replaced without remov-

ing the buffer module. In doing so, it is possible, during field changes, to improperly install at least one card in each of the power channels resulting in a potential loss of power to both channels. By removing the buffer module prior to installation of the card, a visual inspection can be conducted to insure that the card has been installed properly.

E. Date of determination of reportability:

August 1, 1980

F. Similar components, activities, or services:

None

G. Corrective action which has been, is being or will be taken, the individual responsible and the length of time to complete the action:

Babcock & Wilcox reported this problem to Victor Stello, Director, Office of Inspection and Enforcement, United States Nuclear Regulatory Commission, via a letter dated July 18, 1980. In this letter, Babcock & Wilcox recommended rewording the maintenance instructions in the Bailey Control Company product Instruction Book E92-79 to require removal of the buffer modules prior to installation of the buffer cards so as to insure proper installation of the cards. The reworded instruction book would be provided to VEPCO as soon as it is available.

VEPCO is currently evaluating the Babcock & Wilcox recommendations and we will consider this to be the final report on this subject unless it is decided to implement corrective actions above and beyond those recommended by Babcock & Wilcox.

H. Other information:

None

If no other actions are required to correct the problem described in Section D of this report, we will consider this to be the final report under the provisions of 10CFR50.55(e).

Should you require further information, please contact this office.

Very truly yours

Senior Vice President Power Station Engineering, and Construction

Director, Office of Inspection and Enforcement (3)