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PACIFIC GAS AND ELECTRIC COMPANY

LAW DEPARTMENT - 77 BEALE STREET, 31ST FLOOR • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211

July 28, 1980

Mr. R. H. Engelken, Director
Office of Inspection and Enforcement
Region V
U. S. Nuclear Regulatory Commission
1990 N. California Boulevard
Walnut Creek Plaza, Suite 202
Walnut Creek, California 94596

Re: Docket No. 50-133
License No. DPR-7

Dear Mr. Engelken:

This is in response to your letter dated June 27, 1980 which enclosed I.E. Bulletin No. 80-16 concerning the use of Rosemont pressure transmitters in safety-related systems. The information requested is contained in Attachment A.

An estimated eight man-hours were expended in the review and preparation of this report.

Very truly yours,

Philip A. Crane, Jr.

Attachment

CC w/attachment: Office of Inspection and Enforcement
Division of Reactor Operations Inspection
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

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Washington, D. C. 20555

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ATTACHMENT A

HUMBOLDT BAY POWER PLANT UNIT NO. 3

Response to Request for Information Related
to I. E. Bulletin No. 80-16

The subject bulletin requested each licensee to determine if Rosemont, Inc. Model 1151 or 1152 pressure transmitters with output codes "A" or "D" are used in any safety related application and, if so, to determine if their application is susceptible to the anomalous output signals described in Enclosure 1 to the subject bulletin.

There are two Rosemont, Inc. Model 1152 pressure transmitters in a safety related system at Humboldt Bay Power Plant Unit No. 3. These pressure transmitters are used for reactor vessel coolant level sensing (differential pressure) and drywell pressure detection. In each case, the maximum possible input pressure to which these detectors can be exposed is less than the upper range limit for detection as defined in Enclosure 1 to I.E. Bulletin 80-16. In neither case can reverse pressures exceed the upper range limit of detection. In conclusion, anomalous output signals from safety related Rosemont pressure transmitters during normal operation, anticipated transients or design basis accidents at Humboldt Bay Power Plant should not occur. Therefore, no corrective actions are required.

Approximately 8 man-hours were expended to conduct the review and preparation of this report. Since the results of the review indicated that no actions were required, no man power was expended to perform corrective actions as a result of this bulletin.