

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | T | N | S | N | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 36

CON'T  
0 1 | L | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 7 | 7 | 0 | 1 | 6 | 2 | 3 | 8 | 0 | 8 | 0 | 7 | 2 | 2 | 8 | 0 | 9  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35  
REPORT SOURCE SOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While in Mode 3 operator observed that steam generator 3 level  
0 3 | indication (Loop 1-L-3-97) was indicating approximately 10% higher than  
0 4 | the other two narrow range channels. The loop in question was  
0 5 | declared inoperable. There were two redundant operable level indica-  
0 6 | tions available.  
0 7 |  
0 8 |

0 9 | SYSTEM CODE: C H (11) CAUSE CODE: E (12) CAUSE SUBCODE: E (13) COMPONENT CODE: I N S T R U (14) COMP SUBCODE: T (15) VALVE SUBCODE: Z (16)  
17 | LER NO REPORT NUMBER: 8 0 (21) EVENT YEAR: 8 0 (22) SEQUENTIAL REPORT NO.: 1 0 7 (24) OCCURRENCE CODE: 0 3 (28) REPORT TYPE: L (30) REVISION NO.: 0 (32)  
ACTION TAKEN: C (33) FUTURE ACTION: Z (34) EFFECT ON PLANT: Z (35) SHUTDOWN METHOD: Z (36) HOURS: 0 0 0 0 (37) ATTACHMENT SUBMITTED: Y (41) NPRO-4 FORM SUB: Y (42) PRIME COMP SUPPLIER: N (43) COMPONENT MANUFACTURER: 8 0 8 0 (47)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The loop was placed in a tripped status within one hour. The  
1 1 | reference leg was ensured full, transmitter calibrated, and returned to  
1 2 | service. Subsequent occurrences on 6/24/80 and additional testing  
1 3 | resulted in the transmitter being replaced. (See supplemental informa-  
1 4 | tion.)

1 5 | FACILITY STATUS: B (26) % POWER: 0 0 0 (28) OTHER STATUS: N/A (30) METHOD OF DISCOVERY: A (31) DISCOVERY DESCRIPTION: Operator observation (37)  
1 6 | ACTIVITY RELEASED: Z (32) CONTENT: Z (34) AMOUNT OF ACTIVITY: N/A (35) LOCATION OF RELEASE: N/A (36)  
1 7 | PERSONNEL EXPOSURES: 0 0 0 (37) TYPE: Z (38) DESCRIPTION: N/A (39)  
1 8 | PERSONNEL INJURED: 0 0 0 (40) DESCRIPTION: N/A (41)  
1 9 | LOSS OF OR DAMAGE TO FACILITY: Z (42) DESCRIPTION: N/A (43)  
2 0 | PUBLICITY: N (44) DESCRIPTION: N/A (45) NRC USE ONLY

NAME OF PREPARED: R. H. Reynolds PHONE: 615-842-0295

8007290672

Tennessee Valley Authority  
Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/80107 Technical Specification Involved: 3.3.2.1

Reported Under Technical Specification: 6.9.1.13.b

Date of Occurrence: 6/23/80 and 2 on 6/24/80 Time of Occurrence: 1325 CDT and  
0215 CDT, 0540 CDT respectively

Identification and Description of Occurrence:

On all three occasions the operator observed the indicator 1-LI-3-97 to be indicating higher (approximately 10%) than the two operable redundant indications.

Conditions Prior to Occurrence:

Unit 1 was in Mode 3.

Action Specified in Technical Specification Surveillance Requirements met due to inoperable equipment.

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LCO 3.3.2.1 Action 16 required the loop to be placed in a tripped condition within 1 hour.

Apparent Cause of Occurrence:

Defective transmitter located on panel 1-L-185 in accumulator room No. 4.

Analysis of Occurrence:

The transmitter was shown to have a shift in calibration when operated at system pressure. There was no hazard to public safety.

Corrective Action:

Initially (1st and 2nd occurrence) the reference leg was filled, calibration checked and returned to service. The third occurrence resulted in the transmitter being replaced, calibrated and its response time tested. Time to complete replacement 30 hours.

Failure Data:

Previous occurrence - SQRO-50-327/80101