LICENSEE EVENT REPORT

•	CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	A L B R F 1 30 0 1- 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CONT	SOURCE ED ST DOCKET NUMBER 60 49 EVENT DATE 74 76 REPORT DATE 47
0 2	During normal operation, when conditions indicated river temperature limit would
03	be reached, U-2 was placed on cooling towers. Temperature continued to rise. U-1
0 4	[was placed on cooling towers and load was dropped 125 MWe. The river temperature
01	continued to rise peaking at 90.2 degrees F. then started to decline. No previous
06	occurrence. There is no effect on the public health or safety. Redundant systems
0 7	are not applicable.
OTH.	SYSTEM CAUSE CAUSE COMP. VALVE
0 9	Z Z Z II Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
	TO REPORT 8 0 0 5 4 1 1 1 1 1 1 1 1 1
	TAKEN ACTION ON PLANT SHIFTOON HOURS (2) ATTACHMENT FORMSUS FINE COMP. IX 18 X 19 B 20 Z 2 2 19 19 19
TIJ	The cause is that the river temperature preductions were not accurate, due to
T	solar heating. U-1 and U-2 were placed on cooling tower operation. When predictions
112	indicate the temperature limits will be reached in 6 hours, two units will be
110	placed on cooling towers immediately.
TI-	
	STATUS OTHER STATUS (30) METHOD OF DISCOVERY DESCRIPTION (32) E (30) 0 8 5 (30) NA A (31) Observed by operator
	CTIVITY CONTENT ELFANSD OF HELLASE NA NA NA NA NA NA NA NA NA N
Щ	NUMBER TIFE DESCRIPTION (19)
	PERSONNEL INJURIES NUMBER O O O O O O O O O O O O O O O O O O O
	TYPE DESCRIPTION NA
-8	**************************************

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 80 54 Technical Specification Involved ETS 2.1
Reported Under Technical Specification ETS 5.6.3.b
Date of Occurrence 7/6/80 Time of Occurrence 1645 Unit 0
Identification and Description of Occurrence: Peak river temperature of 90.2 degrees F. was reached prior to the temperature decline starting as a result of corrective action initiated based on river temperature predictions.
Conditions Prior to Occurrence:
Unit 1 @ 84.6% MWe
Unit 2 @ 97.3% MWe
Unit 3 @ 0% MWe
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.
Reduced waste heat discharge to the reservoir.
Apparent Cause of Occurrence:
Computer predictions of river temperature was inaccurate due to solar heating.
Analysis of Occurrence:
There was no damage to the plant equipment. There was no activity released, no personnel exposure or injury and no danger to the health or safety of the public.
Corrective Action:
U-1 and 2 placed on cooling towers. U-1 load reduced 125 MWe.

Failure Data:

None

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: