

James W Cook Vice President, Midland Project

General Offices: 1945 West Parnall Road, Jackson, Michigan 49201 • (517) 788-0640

July 17, 1980

Mr J G Keppler, Regional Director Office of Inspection & Enforcement USNuclear Regulatory Commission Region III 799 Roosevelt Road Glen Ellyn, IL 60137

MIDLAND NUCLEAR PLANT UNIT NO 1, DOCKET NO 50-329 UNIT NO 2, DOCKET NO 50-330 POWER SUPPLIES TO EMERGENCY CORE COOLING ACTUATION SYSTEM (ECCAS) FILE: 0.4.9.40 UFI: 02210 (s) SERIAL: 9311

This letter confirms the 50.55(e) item concerning the Emergency Core Cooling Actuation System (ECCAS) Digital Subsystem 2 Logic Circuitry Drawings, reported by telephone call from M J Schaeffer to R Knop, USNRC Region III, Glen Ellyn, IL, and R Cook, USNRC Midland Resident Inspector on June 18, 1980.

The attachments to this letter describe the conditions and actions taken concerning this item.

This letter is the Final Report on this matter in that the Bechtel design drawings have been corrected. B&W will have their drawings corrected by September 30, 1980. The ECCAS has not been installed. The only inplace hardware affected consists of three cables, two of which have been terminated. The revised Bechtel Design Drawings deleted these circuits. The Plant will be in conformance by September 30, 1980.

James W. Cook

WRB/blt

Attachment: 1) Management Corrective Action Report (MCAR-1), Report No 39, dated June 18, 1980

- MCAR-39, Final Report, Power Supplies to Emergency Core Cooling Actuation System (ECCAS), dated July 7, 1980
- CC: Director of Office of Inspection and Enforcement Attn: Mr Victor Stello, USNRC (15)

Director of Office of Management Information and Frogram Control, MENRC (1)

8007290 206

THIS DOCUMENT CONTAINS POOR QUALITY PAGES

	MANAGEMENT CORRE	ANCE PROGRAM Attachment 1 CTIVE ACTION REPORT AR-1
		REPORT NO
JOB NO. 7220 ()	09017 QNO	DATE6/18/80
000110.		
for the power supplies subsystems B&W Drawn as the power supply to power supply for digin same load group and th	ect Engineering identifie to the emergency core co ing 02-5264ND-03 (VP 7220- o digital subsystem 1, but tal subsystem 2. Power fo ne same battery. Thus, a with a battery failure wo ems, which is a violation TON (Optional)	d a deficiency on the electrical drawings oling actuation system (ECCAS) digital M1.32-6-5) correctly shows vital bus A incorrectly shows vital bus C as the r vital busses A and C is derived from the loss of off-site power from the common huld result in a loss of power to both of the single failure criteria of RG 1.53
00, Section 3.3.3		B&W Balance of Plant Criteria 36-1004513-
3. Prepare a written	report by 7/2/80, in acco	ordance with NQAM, Sect. V, No. 10, Para. 4.1.2
REFERRED TO DE ENGIN		
	UREMENT .	ISSUED BY <u>R.J. R.J. 6-18-80</u> For Project OKEngineer Date
II REPORTABLE DEFICI	ENCY	NOTIFIED CLIENT 6/17/80
	T YES	Froject Manaper. Har J.A. Rutgers 6/19/8
III CAUSE		A CONTRACT OF A CONTRACT
CORRECTIVE ACTION T	AKEN	
		AUTHORIZED BY Date
STANDARD DISTRIBUTION DIVISION OA MANAGER MANAGER OF OA - TFO GFD - OA MANAGER LAPD OA MANAGER AAO OA MANAGER PROJECT MANAGER	ADDITIONAL DISTRIBUTION - AS APPRI ENGINEERING MANAGER PROJECT ENGINEER AAO PROCUREMENT SUPPLIER QUALITY MGR CONSTRUCTION MANAGER PROJ SUPT/PROJ CONSTR MANAGER CHIEF CONSTR OC ENGINEER	(If Section II Applies) Date
ALC PROJECT OPERATIONS MANAGER ALC PROJECT OPERATIONS MANAGER ALC PROCUBEMENT MANAGER ALC MIGR OF ENGINEERING ALC MIGR OF CONSTRUCTION	PF OCE DIVISION PROCUREMENT MGR PROJ PROCUREMENT MGR DIV SUPPLIER QUALITY MGR	CORRECTIVE ACTION IMPLEMENTED
		VERIFIED BY Project OA Engineer Date
	ided and attach reference document.	
AAO-065		

MCA2 32 (Issued 6/13/20)09348 Subject: Power Supplies to Emergency Core Cooling Actuation System (FCCAS) Final Peport

July 7, 1980 Date:

Consumers Power Company Project: Midland Plant Units 1 5 2 Rechtel Job 7220

## Introduction:

This report is submitted to provide information on the final Bechtel action pursuant to MCAR 3º (ECCAS Power Supplies).

## Description of Discrepancy:

During the course of review of P&W drawing 02-5264 ND-03 (V.P. 7220-11.32-6-5) by Rechtel, it was noted that the power supply to the ECCAS digital subsystem 1 is shown from vital bus A and the supply to ECCAS digital subsystem 2 is shown from vital bus C. The drawing also shows a -15 wolt control signal to ECCAS digital subsystem 2 from ECCAS analog subsystem 3. Subsequent review of Pechtel schematic 7220-D-374(C) revealed the same situation. In accordance with the requirements of sect. 3.3.3 of BAU balance of plant criteria for plant electric system (P&' document 36-1004513-00, V.P. 7220-11.J-1-1) and FSAR figure 7.2-1 (ECCAS block diagram), the ECCAS digital subsystem 1 should be powered from vital bus A and ECCAS digital subsystem 2 from vital bus D. The -15 volt control signal to ECCAS digital subsystem 2 should be from ECCAS analog subsystem 2.

Thus, based on the PAN drawing and the Rechtel schematic, a postulated event assuming a loss of power from the common load group coincident with a failure of the associated battery, would result in a loss of power to both ECCAS divital subsystems, since both buses A and C would be lost simultaneously (see attached figure).

#### Cause:

The apparent cause of this discrepancy was due to a misinterpretation of the Midland plant 120 Vac preferred (vital) power system, specifically the electrical load grouping. The Midland 120 Vac preferred power system, which powers the ECCAS, is served by a two battery scheme, where each battery serves two protection channel buses.

The attached Figure shows the two battery scheme with the corresponding bus labeling and ECCAS digital subsystem bus assignments.

ubmitted by: P.B. Calet

Approved by: Oth for LHCBCRS

Concurrence by

Concurrence by: DiA RIPulie For A Dreisboch

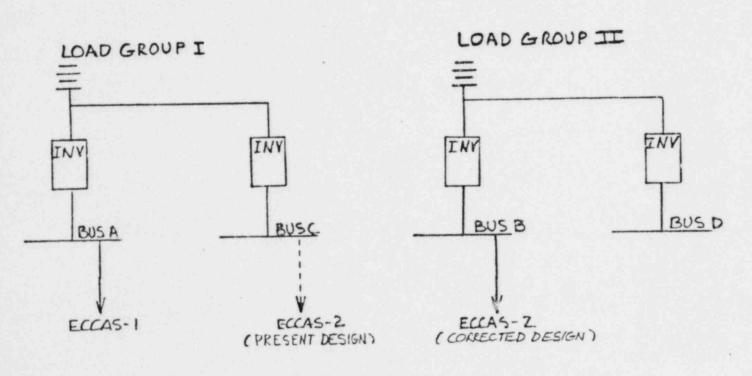
PRC/pjh

Attachment: Two Pattery Schene Figure

ATTACHMENT TO FINAL REPORT JOB 7220 - MCAR 39 DATED JULY 2, 1980

009348

1.4.19



# TWO BATTERY SCHEME