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July 3, 1978

5-0-3/46

MEMORANDUM FOR: E. L. Jordan, Executive Officer for
 Operations Support, IE

FROM: J. H. Sniezek, A/D for Field Coordination
 Division of Reactor Operations Inspection, IE

SUBJECT: ABNORMAL OCCURRENCE REPORT TO CONGRESS - SECOND
 QUARTER CY 1978

Pursuant to your subject memorandum dated June 23, 1978, we have reviewed the NPA request for inputs to the report. Items 1 through 3 are addressed below:

1. We have already identified events other than those listed which we believe should be considered as possible abnormal occurrences. These events are "Diesel Generator Automatic Loading Sequence Failure" at Davis-Besse Power Station, Unit 1, and "Crack In The Ten-Inch Recirculation Line" at Duane Arnold.
2. Write ups on these events were provided to X00S for transmittal to NPA June 15 and 26, 1978 respectively. If the two events listed are not designated as abnormal occurrences in this quarterly report, we suggest that they be included as events deemed not to be AO's. We concur with the list of items presented for inclusion as Appendix C or Enclosure 3 entrees.
3. Enclosed is close out information for LACBMR provided by RIII for close out of AO-77-3, "Fuel Rod Failures At Nuclear Power Reactor."

ISI

J. H. Sniezek, A/D for Field
 Coordination
 Division of Reactor Operations
 Inspection, IE

Enclosure: Close out for
 AO-77-3

revised 2/84

CC'S: See next page	FC:ROI:IE	ADFC:ROI:IE
OFFICE	GRKlingler	JHSniezek
SURNAM	G. R. Klingler	
DATE	(X28010)	7/3/78

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E. L. Jordan

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July 3, 1978

cc: G. C. Gower
N. C. Moseley

OFFICE ▶						
SURNAME ▶						
DATE ▶						

77-3 Fuel Rod Failures at Nuclear Power Reactor

As previously reported, the licensee completed full recovery procedures and testing and submitted new technical specifications designed to detect fuel failures and to preclude gross fuel failures.

The NRC completed the evaluation and issued new technical specifications that limit rate of power escalation and average fuel exposure. The licensee restarted the plant in accordance with the new technical specifications.

Actions Taken to Prevent Recurrence

Licensee - The licensee has implemented a more rigorous primary coolant and off-gas monitoring program to detect any onset of fuel failure. Monitoring these indicators and strict control of power escalation rates should preclude gross failures.

NRC - The NRC is closely monitoring the licensee's program and evaluating the data. The NRC's Office of Inspection and Enforcement monitored the startup activities and will continue to monitor licensee compliance with the new technical specifications.

This item is closed for the purposes of this report.