## Docket Mos. 50-269 <br> 1.6-270 <br> and $50-287$

Duke Fower Company
ATTit: Mr. Austin C. Thies Senior Vice President, Production and Transaission
422 South Church Street P. O. Box 2178

Charlotte, \%. C. 28201

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 which resultec in the isolation of the 230 Kv switchyard at the Oconee Fuclear Station on January 4, 1974. Based upon this letter and our diszussions with you, we agree that the proposed mode of operation of the switchyard does not involve any unreviewad safety matter.

Because of the nature of the condition wifch resultad in the breaker Zallure relays isclating the 230 Kv suitchyard, you should provide us With your safety evaluation prior to installing the modified breaker failure relay circuits from the transforser lockout relays. Your safery evaluation should inciuce any additional surveillance and testing not nou required by the Technical Specifications to assure proper operation of the switchyard with regaid to establisi ing the Keowee overhead line to the Oconee Station startup transformers when required.

It is our understanding that to the best of your laowledge there are no other systems winich could generate a switchyard isolation logic signal as a consequence of spurious signals or faulty logic.

Please provide us with your schedule for installing the modified system.

## Sincerely,

Original Signed

> Voss A. Moore, Assistant Director for Light Water Reactors No. 2 Direc_orate of LAcsusing
ec: Willian L. Porter
Duke Power Company


Form AEC-318 (Rev, 9.53) AECM 0240

