

ENVIRON

Docket Nos. 50-269,
50-270,
and 50-287

MAR 15 1973

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DRO (3)

Mr. Austin C. Thies
Senior Vice President
Production & Transmission
Duke Power Company
P. O. Box 2178
Charlotte, North Carolina 28201

Dear Mr. Thies:

Reference is made to our letter of February 13, 1973, concerning the updating of the Final Environmental Statement for Oconee Units 1, 2, and 3 by preparation of an addendum to that document. At the meeting with your staff at the Oconee site on March 8, 1973, it was agreed that the information requested in the enclosure was necessary for this addendum.

Please submit the requested information by March 30, 1973. Your reply should consist of three signed originals and 297 additional copies as Supplement No. 2 to the Environmental Report.

Sincerely,

Original signed by Gordon K. Dicker

Gordon K. Dicker, Chief
Environmental Projects Branch 2
Directorate of Licensing

Enclosure:
Request for Additional Information

cc: M. William L. Porter
Duke Power Company

OFFICE ▶	L:EP-2 RJClark <i>ajc</i>	L:EP-2 <i>GKD</i>				
SURNAME ▶	REXXXX :peb	GKDicker				
DATE ▶	3/15/73	3/15/73				

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REQUEST FOR ADDITIONAL INFORMATION

OCONEE NUCLEAR UNITS 2 AND 3

1. Is the data submitted in the Catawba Nuclear Station application a reasonably current estimate of peak loads for 1973, 1974, and 1975 and of the hydroelectric and thermal generating capacity that will be installed within the Duke Power Company system to meet these loads?
2. Have any agreements been made with APS, AEP, and other generating systems for temporary purchases of power in 1973 and 1974, such as the temporary arrangements made in 1972?
3. How is the installed capacity in 1. above affected by a forced outage of one or more of the major Duke Power generating stations?
4. What is the total installed capacity within the Duke Power system that is provided by combustion turbines?
5. Your "Statement by the Applicant Why the Construction Permits (for Oconee Units 2 and 3) Should Not be Suspended" (pages 12, 13, and 14) presented cost data on alternate sources of power. Is this cost data current with today's fuel prices?
6. Was the Duke Power system required to reduce load in 1972 in a similar manner to the load reductions in June, 1971, and September, 1970, because of unavailable capacity?

OFFICE ▶					
SURNAME ▶					
DATE ▶					