

EDISON DRIVE . AUGUSTA, MAINE 04336 . (207) 622-4868

November 13, 1989 MN-89-140

GDW-89-364

UNITED STATES NUCLEAR REGULATORY COMMISSION

Attention: Document Control Desk

20555 Washington, DC

References: (a) License No. DPR-36 (Docket No. 50-309)
(b) NUREG-0020, Licensed Operating Reactor Status Summary Report

Subject:

Maine Yankee Monthly Statistical Report

Gentlemen:

Enclosed you will find the Monthly Statistical Report for the Maine Yankee Atomic Power Station for October, 1989.

Very truly yours,

Som atte

G. D. Whittier, Manager

Nuclear Engineering and Licensing

GDW: SJJ

Enclosure

c: Mr. Richard H. Wessman Mr. William T. Russell

Mr. Eric J. Leeds

Mr. Cornelius Holden

TE24

GDW89364.LTR



Monthly Statistical Report For October 1989

## OPERATING DATA REPORT

Date

4/14/90 Refueling

Docket No.: 50-309
Date: 06/Nov/89
Completed By: S. L. HALL
Telephone: 207-622-4868

Duration

8 weeks

Reporting I Licensed Tr Nameplate I Design Elec Maximum Dep Maximum Dep If Changes Since	it Name						
Power Level Reasons for							
		THIS MONTH	YEAR-TO-DATE	CUMULATIVE			
Hours In Re	porting Period	745.00	7,296.00				
	lours Reactor						
Reactor Res	erve Shutdown	613.20	6,962.39	119,765,38			
		0.00	0.00	0.00			
Hours Gener	ator On-line	608.70	6,904.74	116,447.23			
CONTRACTOR OF THE PARTY OF THE		. Notice of the control of the contr	Married and American and Company of the Second Seco	The state of the s			
Unit Reserv							
Unit Reserv		0.00	0.00	0.00			
Hours Gross There	nal Energy						
Hours Gross Therm Generated	nal Energy			269,033,468.00			
Hours Gross Therm Generated Gross Elect Generated	nal Energy i (MWH) trical Energy i (MWH)		17,960,755.00	269,033,468.00			
Hours Gross Therm Generated Gross Elect Generated Net Electri	mal Energy i (MWH) trical Energy i (MWH)	1,587,609.00	17,960,755.00	269,033,468.00 88,188,040.00			
Hours Gross Therm Generated Gross Elect Generated Net Electri Generated	mal Energy i (MWH) trical Energy i (MWH) tcal Energy i (MWH)	1,587,609.00 538,340.00 501,851.00	17,960,755.00 6,099,680.00 5,898,809.00	269,033,468.00 88,188,040.00 84,386,983.00			
Unit Reserve Hours Gross Therm Generated Gross Electron Generated Net Electron Generated Unit Service	mal Energy i (MWH) trical Energy i (MWH) tcal Energy i (MWH)	1,587,609.00 538,340.00 501,851.00 81.70	17,960,755.00 6,099,680.00 5,898,809.00 94.64	269,033,468.00 88,188.040.00 84,386,983.00 78,29			
Unit Reserve Hours Gross Therm Generated Gross Electron Generated Unit Service Unit Avails	mal Energy i (MWH) trical Energy i (MWH) tcal Energy i (MWH) tcal Energy i (MWH) tcal Energy	1,587,609.00 538,340.00 501,851.00	17,960,755.00 6,099,680.00 5,898,809.00	269,033,468.00 88,188,040.00 84,386,983.00			
Unit Reserve Hours Gross Therm Generated Gross Electric Generated Unit Service Unit Availate Unit Capacit	mal Energy i (MWH) trical Energy i (MWH) tcal Energy i (MWH) tce Factor abilty Factor	1,587,609.00 538,340.00 571,851.00 81.70 81.70	17,960,755.00 6,099,680.00 5,898,809.00 94.64 94.64	269,033,468.00 88,188,040.00 84,386,983.00 78,29 78,29			
Unit Reserve Hours Gross There Generated Gross Electron Generated Unit Service Unit Avails Unit Capacit (Using MI	mal Energy (MWH) trical Energy (MWH) tcal Energy (MWH) tca	1,587,609.00 538,340.00 501,851.00 81.70	17,960,755.00 6,099,680.00 5,898,809.00 94.64	269,033,468.00 88,188.040.00 84,386,983.00 78.29			
Unit Reserve Hours Gross There Generated Gross Electron Generated Unit Service Unit Service Unit Availa Unit Capacitusing MI Unit Capacitusing MI Unit Capacitusing MI Unit Capacitus	mal Energy (MWH) trical Energy (MWH) tcal Energy (MWH) tca	1,587,609.00 538,340.00 571,851.00 81.70 81.70	17,960,755.00 6,099,680.00 5,898,809.00 94.64 94.64	269,033,468.00 88,188,040.00 84,386,983.00 78,29 78,29			

Type

25. If Shutdown at End of Report Period, Estimated Date of Startup: N/A

Docket No: 50-309 Unit Name: Maine Yankee Date: 891103 Completed By: S.L. Hall Telephone: 207-622-4868

Report Month: October, 1989

## NARRATIVE SUMMARY OF OPERATING EXPERIENCES

At the beginning of the month the unit was at 100% power.

On October 10th, the containment purge supply valve penetration failed a type C Containment Leakage Rate Test. The unit was taken off line upon exceeding the Technical Specification Remedial Action Statement. The unit remained shutdown for a scheduled Reactor Coolant Pump Seals Outage.

On October 16th, the unit was returned to 100% power.

On October 30th, the unit was reduced to 94% power to retrieve a dropped rod. The unit returned to 100% the same day.

The unit was maintained at 100% power for the remainder of the month.

## AVERAGE DAILY UNIT POWER LEVEL FOR OCTOBER 1989

Docket No.: 50-309

Uniti

Maine Yankee 03/Nov/89 Completed By: S. L. HALL Telephone: 207-622-4868

Day	Avg. Daily Power (MWe-Net)	Level	Day	Avg.	Daily Power (MWe-Net)	Level
1		871	16			254
2		872	17			819
3		871	18			869
4		874	19			873
5		874	20			871
6		873	21			873
7		874	22			872
8		873	23			874
9		872	24			872
10		569	25			871
11		0	26			873
12		0	27			872
13		0	28			874
14		0	29			873
15	***************************************	0	30			873
			31			875

## UNIT SHUTDOWNS AND POWER REDUCTIONS FOR OCTOBER 1989

Docket No.: Unit: Date: Completed By: Telephone:

Page:

50-309 Maine Yankee 03/Nov/89 S. L. HALL 207-622-4868 1 of 1

Number	10-89-11		
Date	891010	891011	
Type (1)	F	S	
Duration (Hours)	13.2	123.1	
Reason (2)	F	В	
Method (3)	1	4	
LER #	89-004	N/A	
System Code (4)	SD	св	
Component Code (5)	VALVEX-B	PUMPXX-B	
Cause and Corrective Action	The unit was taken off line due to exceeding Tech. Specs. on a Type C Containment Leakage Rate Test. The unit remained down for a planned RCP Seals Maintenance Outage.	Scheduled Reactor Coolant Pump Seals Outage. The unit was returned to 100% power.	

- 1. TYPE: (F)orced (S)cheduled
- 2. REASON
  - A-Equipment Failure
  - B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training & License Examination
- 2. REASON: (cont) F-Administrative G-Operational Error H-Other (Explain)
- 3. METHOD:
- 1-Manual
- 2-Manual Scram
- 3-Automatic Scram
- 4-Other (Explain)
- 4. SYSTEM CODE:
  Exhibit G-Instructions
  for Preparation of Data
  Entry Sheets for
  Licensee Event Report
  (LER) File (NUREG.0161)
- 5. COMPONENT CODE: Exhibit I-Same source as above.