

(414) 221-2345

VPNPD-89-529 NRC-89-123

October 9, 1989

U. S. NUCLEAR REGULATORY COMMISSION Document Control Desk Mail Station P1-137 Washington, D. C. 20555

Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2, Point Beach Nuclear Plant, for the calendar month of September 1989.

Very truly yours,

Brun C. W. Fay

C. W. Fay Vice President Nuclear Power

Attachments

Copies to R. S. Cullen, PSCW NRC Regional Administrator, Region III NRC Resident Inspector

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OPERATING DATA REPORT

DOCKET NO. 50-266

DATE October 5, 1989

COMPLETED BY C. W. KRAUSE

TELEPHONE 414 221 2001

OPERATING STATUS

1.	. UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 1	. N	OTES						
2.	. REPORTING PERIOD: SEPTEMBER 1989								
3.	LICENSED THERMAL POWER (MWT): 1518.								2
4.	NAMEPLATE RATING (GROSS MWE): 523.8								
5.	. DESIGN ELECTRICAL RATING (NET MWE): 497.								
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.								
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.						 	 	
	. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER								
	NOT APPLICABLE								

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE

10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	6,551	165,695
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	5,519.3	136,134.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	652.7
14. HOURS GENERATOR ON LINE	720.0	5,497.8	133,330.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	837.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	951,439	7,827,128	185,169,952
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	314,880	2,647,700	62,476,750
18. NET ELECTRICAL ENERGY GENERATED (MWH)	299,782	2,526,862	59,511,330
19. UNIT SERVICE FACTOR	100.0	83.9	80.5
20. UNIT AVAILABILITY FACTOR	100.0	83.9	81.0
21. UNIT CAPACITY FACTOR (USING MDC NET)	85.8	79.5	73.6
22. UNIT CAPACITY FACTOR (USING DER NET)	83.8	77.6	72.3
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE	DATE AND DUDATT	ON OF FACEL.	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

NONE

25. IF SHUTDOWN AT END OF REPORT PERIOD, E. TIMATED DATE OF STARTUF: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

DOCKET NO.	50-266					
UNIT NAME	Point Beach, Unit 1					
DATE _	October 4, 1989					
COMPLETED BY	C. W. Krause					
TELEPHONE	414/221-2001					

AVERAGE

# AVERAGE DAILY UNIT POWER LEVEL

	MONTH	SEPTEMBER 1989	
AVERAGE		AVERAGE	
DAILY		DAILY	
OWER LEVEL		POWER LEVEL	
MWe NET	DAY	MWe NET	DAY
489	11	421	21

DAY	DAILY POWER LEVEL MWe NET	DAY	DAILY POWER LEVEL MWe NET	DAY	DAILY POWER LEVEL MWe NET
1	489	11	421	21	495
2	254	12	491	22	495
3	225	13	489	23	231
4	228	14	489	24	213
5	452	15	489	25	449
6	494	16	484	26	495
7	497	17	470	27	496
8	495	18	492	28	496
9	232	19	494	29	496
10	204	20	495	30	242

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-266
UNIT NAME	Point Beach Unit 1
DATE	October 5, 1989
COMPLETED BY	C. W. Krause
TELEPHONE	414/221-2001

## REPORT MONTH SEPTEMBER 1989

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No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action To Prevent Recurrence
6	890902	s	0	F	5	Not applicable	ZZ	ZZZZZZ	Load reduced to low electrical
7	890909	s	0	F	5	Not applicable	ZZ	ZZZZZZ	demand and nuclear fuel conservation. Load reduced to low electrical
8	890923	s	0	F	5	Not applicable	ZZ	ZZZZZZ	demand and nuclear fuel conservation. Load reduced to low electrical
9	890930	S	0	F	5	Not applicable	ZZ	ZZZZZZ	demand and nuclear fuel conservation. Load reduced to low electrical demand and nuclear fuel conservation.
<sup>1</sup> F: S:	Force Sched			B - M C - H D - H	Equipmen Maintena Refuelin Regulato	ry Restriction		4 - Cont	al Scram data entry sheets matic Scram LER file (NUREG-0161) inuation of
EQR-	28B		1	F - 1 G - 0	Licens	nal Error (explai	in)	5 - Redu	ious Shutdown ced Load <sup>5</sup> Exhibit H-Same Source r (explain)

### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No.	50-266
Unit Name	Point Beach Unit 1
Date	October 5, 1989
Completed By	C. W. Krause
Telephone	414/221-2001

Unit 1 operated at approximately 494 MWe net throughout the report period with the exception of four significant load reductions. The load reductions were the result of low system demand in conjunction with nuclear fuel conservation.

OPERATING DATA REPORT

DOCKET NO. 50-301

DATE October 5, 1989

COMPLETED BY C. W. KRAUSE

TELEPHONE 414 221 2001

OPERATING STATUS

1	1. UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 2	. NOTES .
. :	2. REPORTING PERIOD: SEPTEMBER 1989	
	3. LICENSED THERMAL POWER (MWT): 1518.	
4	4. NAMEPLATE RATING (GROSS MWE): 523.8	
	5. DESIGN ELECTRICAL RATING (NET MWE): 497.	
	6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.	
	7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.	
	8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUM NOT APPLICABLE	

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE

10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	6,551	150,480
12. NUMBER OF HOURS REACTOR WAS CRITICAL	535.0	6,331.6	132,433.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.6	216.7
14. HOURS GENERATOR ON LINE	530.0	6,232.7	130,329.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	4.8	362.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	776,156	9,372,685	185,318,519
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	265,520	3,216,010	62,889,710
18. NET ELECTRICAL ENERGY GENERATED (MWH)	252,200	3, C70, 816	59,925,238
19. UNIT SERVICE FACTOR	73.6	95.1	86.6
20. UNIT AVAILABILITY FACTOR	73.6	95.2	86.8
21. UNIT CAPACITY FACTOR (USING MDC NET)	72.2	96.7	81.4
22. UNIT CAPACITY FACTOR (USING DER NET)	70.5	94.3	90.1
23. UNIT FORCED OUTAGE RATE	0.0	2.0	1.2
24 CHITTOWNE COUPDINED OVER NEXT & MONTHE (TH		ON OF FROM	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

NONE

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: November 10, 1989

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

		DOCKET UNIT NA DATE COMPLET TELEPHO	TED BY	0-301 Dint Beach, Unit October 5, 1989 W. Krause 14/221-2001
		SEPTEMBER 1989	/EL	
AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
496	11	478	21	461
494	12	480	22	423
493	13	475	23	-12
498	14	473	24	
502	15	470	25	-10
499	16	468	26	-2
500	17	467	27	-2
498	18	466	28	0
492	19	465	29	
493	20	464	30	-2

DAY

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH SEPTEMBER 1989

DOCKET NO.	50-301
UNIT NAME	Point Beach Unit 2
DATE	October 8, 1989
COMPLETED BY	C. W. Krause
TELEPHONE	414/221-2001
COMPLETED BY	C. W. Krause

No. Date	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action To Prevent Recurrence
4 890923 S	190	c	1	Not Applicable	22	ZZZZZZ	Commence annual refueling and maintenance outage.
<sup>1</sup> F: Forced S: Schedul	ed i	B - M C - R D - R E - O F - A	quipment aintenar efueling egulator perator Licensi dministr	ry Restriction Training & ing Exam	n)	4 - Conti Previ 5 - Reduc	al Scram data entry sheets matic Scram LER file (NUREG-0161) inuation of ious Shutdown

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#### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No.	50-301				
Unit Name	Point Beach Unit 2				
Date	October 5, 1989				
Completed By	C. W. Krause				
Telephone	414/221-2001				

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Unit 2 operated at approximately 497 MWe net until September 8, 1989 when the unit went into the end-of-life stretch operation. Power level decreased slightly from that point until September 23, 1989, where the unit was taken off line for its annual refueling and maintenance outage.

Major outage work includes replacing approximately 16 blades in the No. 2 low pressure turbine, replacing the axle and bearings in the turbine building crane, performing the 10-year reactor vessel inspection, and hydro testing the reactor coolant system, safety injection system, and residual heat removal system.

The station battery, D06, is also scheduled to be replaced this outage.

The containment integrated leak rate test was successfully completed. Steam generator work includes eddy current, sleeving, plug repair, and sludge lancing.