

REGULATORY DOCKET FILE COPY

JUL 8 1980

Docket No. 50-482A

Mr. Glenn L. Koester
Vice President - Operations
Kansas Gas and Electric Company
P. O. Box 208
Wichita, Kansas 67201

Dear Mr. Koester:

WOLF CREEK GENERATING STATION, UNIT NO. 1

In reviewing your application for an operating license for the Wolf Creek Generating Station (WCGS), Unit No. 1, we request that you supplement the antitrust information submitted with your letter dated May 6, 1980, to Mr. Harold Denton, Director of the Office of Nuclear Reactor Regulation.

Specifically, please provide copies of correspondence and interoffice memoranda which relate to the following activities of KG&E:

1. The approval of the 69 kv interconnection between KG&E and the City of Mulvane, Kansas;
2. KG&E's decision to provide the Cities of Erie, Augusta, and Oxford, Kansas with their full wholesale requirements.
3. KG&E's decision to offer the Northwest Kansas Municipal Energy Agency and the Eastern Kansas Municipal Energy Agency firm power, supplemental power service and transmission service; and a 5.5 percent ownership participation in Wolf Creek to the Northwest Kansas Municipal Energy Agency;
4. KG&E's decision to wheel power and energy to the City of Kansas City, Kansas from the Southwestern Power Administration;
5. KG&E's purchase of the electric distribution system of the City of Kiowa, Kansas;
6. KG&E's purchase of the electric distribution system of the City of Oswego, Kansas;

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7. The proposed change by the City of Girard, Kansas from their present Electric Interconnection Contract to an Agreement for Wholesale Electric Service from KG&E;
8. The request by the City of Winfield, Kansas that KG&E submit offers to serve the electric needs of the City on (1) a wholesale basis and (2) a retail basis;
9. KG&E's intention to terminate existing contracts with the cities of Burlington, Girard, Wellington, and Winfield.
10. KG&E's response to the City of New Strawn, Kansas that it be served by KG&E;
11. The relationship between KG&E and The City of New Strawn and specifically (1) issues precipitating New Strawn's desire to offer KG&E a franchise to provide electric service to the city (2) the KCC's rationale for refusing KG&E a certificate of convenience and authority to serve the city and (3) New Strawn's current supplier of electric service.
12. KG&E's purchase of facilities owned by the Butler Rural Electric Cooperative, Inc.;
13. KG&E's decision to appear before the City Council of Arcadia, Kansas to explain procedures necessary to change from being served wholesale to retail;
14. KG&E's response to the City of Udall, Kansas that it be furnished retail service;
15. KG&E's response to requests by the Kansas Power and Light Company and the Twin Valley Electric Cooperative, Inc. that KG&E establish a delivery point to serve the Cooperative; and
16. Please provide the names and addresses of the various cooperatives which have requested either additional delivery points and/or additional load that may be required on existing delivery point.

We also need copies of correspondence and interoffice memoranda pertaining to activities of Kansas City Power & Light Company as follows:

1. The purchase by KCPL of the City of Armstrong's electric distribution system;
2. KCPL's service to the City of Osawatomie and Baldwin City, Kansas at wholesale;

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3. KCPL's deletion of Associated Electric Cooperative, Inc. as a wholesale customer:
4. KCPL's decision to offer the City of Ottawa, Kansas a Municipal Participation Agreement as a replacement for Rate Schedule FPC No. 70. (Please provide this new agreement.);
5. KCLP's decision to provide transmission services for the following cities:
 Garnett, Kansas
 Osawatomie, Kansas
 Kansas City, Kansas
 Independence, Missouri
 Higginsville, Missouri
6. KCPL's response to the Kansas Municipal Energy Agency's request for ownership participation, firm power, supplemental power services, and transmission services.

In addition please provide copies of contracts, agreements and rate schedules (not previously provided) which are representative of the range of wholesale and coordination services Applicants offer to current and future wholesale customers (i.e., full requirements, partial requirements, transmission services, interconnection agreements, etc.) If these documents have not been finalized, please provide a copy of the latest available draft.

In response to Question 1.b. there is no discussion of the manual brokerage scheme which was recently instituted among "Mo-Kan" operating systems. Information related to KCPL and KG&E's perception of the potential effects of this scheme on Applicants' operating practices would be useful in this antitrust review. In addition please provide more specific information, if available, on how KEPCo plans to meet its load requirements before and after WCGS is on line.

We would like to receive this information within the next thirty days. If you have any questions regarding this request for information you may call Maurice Messier or Nick Fields of my staff. They can be reached at (301) 492-8339.

Sincerely,

Darrel Nash, Acting Chief
 Utility Finance Branch
 Division of Engineering
 Office of Nuclear Reactor
 Regulation

Distribution:
 M. Rushbrook
 E. Licitra
 PDR
 LPDR

Central Files
 J. Rutberg

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