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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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243rd MEETING

PART II

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1 UNITED STATES OF AMERICA  
2 NUCLEAR REGULATORY COMMISSION

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4 ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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7 243rd MEETING  
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10 Nuclear Regulatory Commission  
11 1717 H Street, N.W.  
12 Room 1046  
13 Washington, D.C.

14 Friday, July 11, 1980

15 The 243rd meeting of the Advisory Committee was  
16 convened, pursuant to adjournment

17 Members Present:

18 MILTON S. PLESSET, Chairman  
19 J. CARSON MARK, Vice-Chairman  
20 CHESTER P. SIESS  
21 STEPHEN LAWROSKI  
22 MYER BENDER  
23 DADE W. MOELLER  
24 WILLIAM KERR  
25 MAX W. CARBON  
WILLIAM M. MATHIS  
JESSE C. EBERSOLE  
HAROLD W. LEWIS  
DAVID OKRENT  
JEREMIAH J. RAY

Staff Present:

R. SAVIO



1 MR. PLESSET: Gentlemen, before we go to the next  
2 item on the agenda, I want to address on behalf of the  
3 Committee our appreciation to a senior fellow, Bill  
4 Kasenberg, who is leaving us and who has done a lot of good  
5 for all of us. This expression of our sentiments may not  
6 mean all that much, but I am proposing to send a copy to the  
7 dean, and that may do him some good.

8 (Laughter.)

9 So, Bill, with that in mind, here is a letter of  
10 commendation. Let me personally express my thanks, and I  
11 hope the dean also appreciates it.

12 MR. KASENBERG: I hope so, too.

13 (Applause.)

14 MR. PLESSET: Now the meeting is turned over to  
15 Dr. Siess.

16 MR. SIESS: Gentlemen, you have all received a  
17 number of revised drafts. In each case you are getting the  
18 complete chapter. Just take out the old one and put in the  
19 new one. That does not mean that all the pages have been  
20 changed. It was done for your convenience.

21 Please turn to chapter 4, part 2, decision unit 4,  
22 Severe Accident Phenomena and Mitigation Research. It has  
23 five sub-elements. Three of them relate to essentially core  
24 melt-type things, and the last things refer to fast and  
25 gas. Bill Kerr will handle the first three. Max will

1 handle the last three. Is that okay with you, Bill?

2 MR. KERR: Yes. Let me correct two small typos.  
3 Under 11 -- line 15, the word "seem" should be "seems," I  
4 believe.

5 MR. PLESSET: They can't hear you, Bill.

6 MR. KERR: That is all right. The typos -- you  
7 have got that. Thank you, Mr. Chairman.

8 The first introductory paragraph is an effort to  
9 repeat what we were saying to the Commission today, which is  
10 that they need to get involved in this area and give some  
11 guidance to the staff, which would lead them to do some  
12 planning for dealing with this problem upon which eventually  
13 research can result. In the meantime, the research people  
14 have tried to plan to a program to deal with core melt and  
15 severe accident mitigation.

16 I see also that behavior is misspelled in 4.2, but  
17 I think that is obvious.

18 MR. SIESS: We just thought you wanted it that way.

19 MR. KERR: There is not a lot of material here,  
20 and what I have done, in effect, is to endorse the levels  
21 being requested by the last column over there in each of the  
22 three categories with which I deal, although it does not  
23 show in the copy you have, probably, because I had written  
24 it in at the end of each subsection, beginning with  
25 Subsection 2.

1 I would propose to add a sentence which says the  
2 requesting level is supported or is appropriate. By  
3 requesting level, I mean the level in the project column.

4 Now, I have also taken the viewpoint in 4.2 and in  
5 4.3 that early work should be progressive, at least in my  
6 view, in the sense that one should first try to put emphasis  
7 on problems associated with possible cooling of a melted  
8 core inside the vessel in order to get some idea of how  
9 feasible this might be or what the probability of  
10 melt-through is on a better basis than we now have, and that  
11 that then would provide additional information for planning  
12 and further research.

13 I do not know whether this is a committee  
14 viewpoint. It was my viewpoint, which I did not have a  
15 chance to discuss in any detail with the Subcommittee. I  
16 have no further comments. I will try to respond to questions.

17 MR. SIESS: Comments, Dave?

18 MR. OKRENT: The program as it was presented to us  
19 by the staff is a research program which you might follow if  
20 you were going to do some kind of evolutionary program if  
21 you thought you had really quite a few years before you  
22 needed to get focused, and certainly quite a few years  
23 before there were going to be some decisions that the  
24 Commission was going to make, either with regard to  
25 operating plants or with regard to new plants. Those were

1 different questions, at least in part.

2 My own feeling is the proposed program is not  
3 sufficiently well defined and it is not adequate for a  
4 short-term -- by short-term, I mean one to four years,  
5 depending upon which reactor you are talking about. It  
6 could be one for some existing reactors, and it could be for  
7 new plants, and I don't know what the others are. I do not  
8 think it is adequate for that. At least if I were in the  
9 position of having to arrive at some judgments and wanted to  
10 have information that I thought would be useful in arriving  
11 at these decisions, I would foresee a rather different  
12 program and a rather more ambitious program. So I have that  
13 problem, which I think is not specifically identified here.

14 I certainly agree that the current program does  
15 not have the current benefit of Commission guidance and I do  
16 not think it has the benefit of what should have been really  
17 strong interplay between the heads of offices like NRR and  
18 the Office of Research for those people and their immediate  
19 assistants in trying to really talk over what should we do  
20 here and why and when and how and so forth.

21 As far as I can tell, it has not had the benefit  
22 of that. I think it would look different, in fact, if it  
23 had that kind of discretion. I think something like this  
24 ought to be said right in here, and I think something should  
25 be said that if the Commission hopes to -- unless they have



1 decided they are going to go the prevention route, in which  
2 case they do not really need too much of this -- or unless  
3 they decide to have a decade to decide rather than a short  
4 time scale, they need to have really an early emphasis on  
5 getting their act organized, as it were, and that they give  
6 the necessary priorities and resources in FY 81 and FY 82.  
7 That is not the situation with what we see here.

8 I prefer to deal with the general question. I  
9 have specific points with what is here, but I do not know  
10 how the Committee feels on the general question.

11 Dr. Budnitz is raising his hand, Mr. Chairman.

12 MR. SIESS: Bob.

13 MR. BUDNITZ: Dave, I am desperately trying to  
14 figure out what, in detail or in gross, is not right. If I  
15 could get you to say, I would be delighted to figure up what  
16 to do to accommodate it. It is not too late. But I do not  
17 get much specific out of this, and I generally have the  
18 feeling that what we have done is an attempt to be as  
19 responsive as we can to our best guess of what we could get  
20 from those other guys if we could pin them down.

21 What I mean by that is -- you just said you  
22 suspected that our program would be different if we had had  
23 the benefit of interaction from, let's say, Denton and his  
24 colleagues that we all know we have not had the benefit of.  
25 How, in your view? Secondly, of course, if the Commission



1 is really going to as a matter of policy go the prevention  
2 route, then expansive studies of mitigation features are  
3 less important.

4           We have attempted to guess that they are not going  
5 to go the prevention route. We have planned the program on  
6 that basis. You say it is inadequate. How? Now, there are  
7 some things that you have mentioned as inadequate in the  
8 sense we are not going to deal with all the various  
9  
10 sequentially. That is one specific point I heard.

11           But except for that, I remain personally at a loss  
12 to try to see where the kind of direction we are heading or  
13 its general size and thrust is substantially off base. I  
14 guess I am mystified by, you know, not only just what the  
15 general thrust is but how we could have approached it in a  
16 different way.

17           Now, we could have approached it in a different  
18 way by trying to pin down earlier than has been possible  
19 some of the other policy-making people in this agency. I  
20 guess that is kind of like trying to capture a river, and it  
21 is not a bad analogy. It is like trying to capture a  
22 river. The river is flowing its own way, and even dams do  
23 not capture them.

24           Secondly, it is fair to say, I think, that the  
25 guidance we have from your committee, which is, after all,

1 another one of the policy-making groups that we deal with  
2 all the time and which we are trying to listen to, has been  
3 coped with as best we can. We have written letters from  
4 your committee that go all the way back to just after the  
5 accident at Three Mile Island. It has been 16 months.  
6 There is not much in that written record that I think we  
7 have not responded to. Perhaps I am missing something.

8           So I guess I am just pulling for being more  
9 specific so I can know how to respond to it.

10           MR. KERR: Mr. Chairman, I think I understand what  
11 Dave is saying. I do not necessarily disagree with the  
12 urgency and the need for activity, aside from your  
13 question. I guess I just do not see that one is likely to  
14 achieve any more specific direction, nor do I see the  
15 probability of spending any very much larger amount of money  
16 in some reasonable way until the Commission and the staff  
17 operating as a group have made more of a decision as to the  
18 approach that is to be taken.

19           I would agree with perhaps more specific or  
20 stronger language in the introduction to the section than I  
21 wrote. I was writing something that said in a few words  
22 that input from the staff and Commission was needed in order  
23 to plan this budget, but I cannot, unless one is going to  
24 turn over to Research the responsibility for planning and  
25 carrying out the policy, I do not see how they can do very

1 much more or be very much more specific at this point until  
2 they get additional input from the Commission.

3 MR. BUDNITZ: I want to go a little further than  
4 that, Bill. Because the staff and the Commission's views  
5 are still not yet focused -- by the way, this happens in a  
6 lot of areas. It is true in the siting rulemaking -- we  
7 have a responsibility to try to get out ahead of them,  
8 because budget planning is two years in advance, and  
9 responsibility is acutely upon us in a way that it is not  
10 upon them.

11 They do not have to do their things until it  
12 happens. They just have to get the people. We have to get  
13 the money. So I believe we have a responsibility to try to  
14 get out with specific programs where we had them in general  
15 areas where we do not know specifics. My point is I think  
16 we tried to do that here as best we could. If I have not  
17 exercised that responsibility fully, I sure wish you would  
18 be as explicit as possible in saying so so I would know what  
19 I am supposed to do. I will take whatever specific  
20 direction you would like and deal with it.

21 I then have to finish in the next three weeks  
22 because three weeks from today the Commission's mark goes to  
23 OMB. They give the mark, and then it has to be printed. It  
24 is wrapped up three weeks from today. In the next three  
25 weeks there is a substantial opportunity for me to modify

1 this whole budget proposal if you can give me the proper  
2 guidance, and I am willing and able. Three weeks from today  
3 I am leaving. That is separate from the fact the other  
4 thing is more important.

5 The Commission's 1982 budget still has as much  
6 flexibility in it as we together can provide impetus for.

7 MR. OKRENT: Well, I could try to give you --

8 MR. BUDNITZ: If not here --

9 MR. OKRENT: -- more detailed suggestions, and I  
10 may yet. Let me detail part of the way of thinking that it  
11 seems to me one would follow in trying to do this. You can  
12 divide the problem into parts. One part of the problem is  
13 posed by what I will call the Zion-Indian Point-Limerick  
14 group.

15 If you ask yourself what is the information that  
16 in the end the Commission is going to need in order to  
17 decide whether or not it will have mitigating features at  
18 Limerick, and if so, which ones and on what basis will they  
19 make a requirement, that lays out a kind of information  
20 requirement that I do not see being met in the research  
21 program. I don't know how the technical assistance program  
22 has been devised to do this, but that poses a certain set of  
23 kind of information and a time scale.

24 Furthermore, unless the Commission is going to  
25 change what they said about the order of magnitude, not a



1 change of amount but a change of years, then there is a  
2 related but not identical set of problems that arise from  
3 what I will call the operating reactors, not including those  
4 two that are already -- those three. I take it back. I  
5 included two Zion, two Indian Point, and is Limerick up  
6 here? I cannot recall. Four operating and two under  
7 construction, but the other operating reactors, which, in  
8 fact, are not identical to these, although there are new  
9 questions. In fact, the ice condenser is just one example  
10 of what is not included, but there are other more specific  
11 things.

12           What information should the Commission have in  
13 order to arrive at some kind of a policy with regard to  
14 these, and this is partly risk information. It is partly  
15 what kind of mitigated features could you do and what would  
16 they buy you. I do not mean, now, introductory information  
17 like a university might try to prepare to see is there a  
18 concept that might work, or even the next step that you  
19 might get out of a first cut from a national lab.

20           I think you really need to have some kind of an  
21 efficient technical basis to know what you are talking  
22 about. Let me just leave it at that.

23           MR. BUDNITZ: Alternate containment concepts of  
24 various kinds.

25           MR. OKRENT: Whatever. I am saying that in my



1 opinion, if the Commission is going to arrive at some kind  
2 of a mitigative requirement for the first group of reactors,  
3 it is going to have to know whereof it is talking and not --  
4 if it is introducing some bad features with some good, it is  
5 going to have to know what these are, and so forth and so  
6 on, and you don't just do it with vague concepts.

7 I do not really think it is an impossible task to  
8 try and structure for future reactors, the reactors not yet  
9 designed. In fact, there are some other options that are  
10 posed. At least, unless the Commission says we are going to  
11 exclude certain kinds of options, there are options which  
12 are, you know, really quite different, and you have to ask  
13 yourself should there be at least a preliminary kind of  
14 research on other options on which you develop early  
15 information so there can be a review, and some kind of a  
16 judgment or whatever within the NRC; should there be a next  
17 step or whatever.

18 Also, you obviously have, from the Zion point of  
19 view, more flexibility in what you do for a reactor not yet  
20 designed. So I would not lay this out myself as a research  
21 program, which is the way it tends to be, and the bulk of  
22 the money is looking at certain kinds of phenomena. Not  
23 that you don't have to understand some phenomena well and  
24 some partly to do this, but I think a different kind of  
25 information is needed more generally.

1 MR. BUDNITZ: I understand the point.

2 MR. OKRENT: The time scale is what, in my opinion  
3 -- the sophistication of information --

4 MR. BUDNITZ: Let me try to ask a question to  
5 clarify the thought. As I said, it is not too late for me  
6 to make some changes here, but I have to try to understand  
7 where you are driving. Take, for example, the idea of a  
8 filter vented containment. It is only one idea of a list  
9 that actually extends all the way to very novel and not  
10 well-thought-out schemes for brand new reactors.

11 Now, you might ask the question on the filtered  
12 vented containment whether the Commission wants to require  
13 them, for example, on reactors already running. So then  
14 your point would be that the agency is not in a position to  
15 address that question without certain kinds of research, and  
16 those research issues involve, for example, exploring some  
17 accident sequences for which that gadget might be  
18 counter-productive, in trying to balance them against those  
19 for which it would be productive so as to assure you are not  
20 compromising safety in one way, or if you are, to understand  
21 how.

22 That is the kind of thing you are driving at, as  
23 well as other phenomena. Is that an example?

24 MR. OKRENT: Only part.

25 MR. BUDNITZ: That would be accident sequence-type

1 work, to try to see which sequences it gets involved in in  
2 the wrong way. But that is only part of it.

3 MR. OKRENT: I think before the Commission is  
4 going to be able to arrive at an opinion on, let's say,  
5 existing plants, it is going to have to have some designs in  
6 mind. I do not think you can make the decision in terms of  
7 accident sequences and phenomena. If we had a simple way of  
8 protecting against pressure vessel failure --

9 MR. BUDNITZ: We would do it.

10 MR. OKRENT: For a million bucks per plant we  
11 would have already, and we thought it would work and so  
12 forth. But nobody has come up with a design which we --

13 MR. BUDNITZ: Let me carry this further, because  
14 without pursuing this, we really do not come to the  
15 understanding. The point would be you might take a specific  
16 reactor and look at a specific design, not to force the  
17 design on somebody, but in the same spirit that Norm  
18 Rasmussen went to Surrey. You take a specific reactor. You  
19 design such a gadget in order to understand for that  
20 specific design the issues that you cannot get generically,  
21 and then from that -- you do this for a great range.

22 Having done that for a series of designs, you  
23 would have the sort of insight that would enable you to  
24 decide whether they should be required: if so, how, what  
25 basis, what time scale for different ones, yes or no. I

1 understand that.

2 MR. OKRENT: I think you had better know where you  
3 did not have enough information, perhaps, to decide or how  
4 to design it or whatever, and you will have a more focused  
5 research program. That is all I am saying.

6 MR. BUDNITZ: To take, then, the specific example  
7 I cited, let's walk through how we would go about that. The  
8 first thing we would do is what we have already done in  
9 filter vented containments. We have done sort of a scoping  
10 study that Sandia did for us which examined the basic issues  
11 of how it would work, the parameters, size scale, rough  
12 cost, things that it will do, things it won't do.

13 Beyond that, you would then want to take that  
14 conceptual framework and pick six or eight typical but  
15 generic containments like MARK III or ice condenser or  
16 whatever, and for each do a specific design. There what we  
17 are attempting to do is to get DOE to do that. That is  
18 inadequate because we can't get them to respond so far.

19 I am afraid, though, that in the present peculiar  
20 environment -- maybe you ought to write something about this  
21 -- we cannot do that detailed design. We are precluded. We  
22 are precluded by OMB direction. We are told we must get the  
23 Department of Energy to do that. Part of our problem has  
24 been that folks over in Germantown have not yet put it in  
25 their plan, and those of you who have seen the DOE plan for



1 this year and next year see that it is not in there.

2 I have tried to twist their arm, and finally I  
3 think we have them on board, but it is hard. They have  
4 recently reorganized, and some of the people who did not lik  
5 this are now no longer with us, at least interacting with us  
6 as much. But there is an example of a progression of  
7 research in which we have to stop somewhere. I think it is  
8 unfortunate. We ought to be able to do that. That is the  
9 way the world is now for us.

10 After you have done this -- suppose we did -- then  
11 we would be able as an agency ourselves to come up with an  
12 evaluation. We could say to the Commission this ca be  
13 accomplished, that cannot be. Without that, we have not  
14 done an adequate job. From that point of view I do agree -  
15 with you.

16 MR. BENDER: Bob, your elucidation at least helped  
17 clarify my thinking to some degree. I am not convinced that  
18 you have to go to the point of having a design.

19 MR. BUDNITZ: I am not really convinced but I  
20 understand its efficacy.

21 MR. BENDER: But setting aside that fact, you have  
22 the conceptual ideas. It does seem to me that another  
23 aspect of the matter is to say what do you have to do to  
24 verify the conceptual ideas, setting aside the business of  
25 designing something.



1 MR. BUDNITZ: Design is at different levels of  
2 detail.

3 MR. BENDER: Of course. But you can do a certain  
4 amount of proving of principles, things of that sort that  
5 have to do with the device itself as opposed to trying to  
6 find out what a melt is doing, even though both are  
7 important. I do not get any message from what you have told  
8 me so far. From what I know about this plan here, that  
9 tells me that the proof of principle of these things is  
10 being attacked.

11 MR. BUDNITZ: I understand. Is that your point,  
12 too, Dave?

13 MR. OKRENT: Yes. In other words, there are two  
14 steps of design. I am not proposing that you go out and  
15 design the system that would go into a plant.

16 MR. BUDNITZ: We cannot do that. The  
17 architect-engineer has to do that.

18 MR. OKRENT: There is a step before that where you  
19 can call it detailed conceptual, whatever you want. I don't  
20 see why the NRC --

21 MR. KERR: A severe accident mitigation program  
22 could certainly do that.

23 MR. OKRENT: So I do not buy your statement that  
24 only DOE can do it, because I think you can always stop  
25 short of a point, and I do not know that you do a single

1 design for the MARK-III.

2 MR. BUDNITZ: That is true, as well. That was  
3 only an example.

4 MR. OKRENT: Maybe what you have to do is look at  
5 the MARK-III and say what are the possible approaches, and  
6 after you look at them, none of them may be good, or they  
7 may all be good, or whatever.

8 MR. BUDNITZ: I understand your point.

9 Now, on the question about us and DOE, I do  
10 believe that right now we are precluded from going very much  
11 further than kind of a scoping conceptual design.

12 MR. SIESS: Precluded by whom, Bob?

13 MR. BUDNITZ: OMB. OMB originally said --

14 MR. SIESS: They did not want you to do anything.

15 MR. BUDNITZ: Nothing experimental. They just  
16 said think, no experiments. We went and objected to that,  
17 and my feeling is the way it came out was --

18 MR. OKRENT: We don't have that category any more.

19 MR. SIESS: Yes. So you have them beat. You have  
20 conceptual design in (e)(3)(A).

21 MR. BUDNITZ: Yes, we do.

22 MR. SIESS: If they can do it on a time scale that  
23 will help anything, fine. If they can't do it, I think you  
24 can't, and by conceptual design I mean this other thing Dave  
25 was talking about.

1 MR. BUDNITZ: I understand. Let me reiterate. I  
2 guess I have to go back and make sure wherever this dividing  
3 line is, it does not matter where it is except insofar as  
4 the work has to get done. It has to get done our way even  
5 if it is done that way, because if it is not done our way,  
6 it is of no use either.

7 MR. SIESS: There are some ways that DOE just does  
8 not want to do anything.

9 MR. BUDNITZ: Yes, that is right.

10 MR. SIESS: Where does this go in here? The  
11 severe accident mitigation. There is almost a caveat  
12 against doing the work here. The improved design -- I am  
13 sure that is not what is meant. Am I correct, Dave, that  
14 this is what you are really addressing at 4(c)?

15 MR. KERR: You may not like the language. As I  
16 said, I wrote it.

17 MR. SIESS: I am trying to find out whether he  
18 likes it.

19 MR. OKRENT: I am looking at the general topic.  
20 First the question is the whole general decision unit. In  
21 fact, I might find some parts of what is proposed as  
22 premature to spend the money there, some experiments  
23 proposed.

24 MR. SIESS: The last discussion is on accident  
25 mitigation and fuel melt behavior, and I was trying to see

1 if we can address this concern in 4.4. If you have concerns  
2 about 4.2 or 4.3, we can try to address them.

3 MR. OKRENT: They are inter-related. That is why  
4 I started with the -- in my opinion, this whole decision  
5 unit should be formulated and addressed toward answering as  
6 it can, giving information, or much of the information that  
7 the NRC will need for its various phases, the  
8 Indian-Zion-Limerick group, the other ones, the future  
9 reactor kind of thing, and it should be structured in that  
10 way and the resources should be there so that the  
11 information will be, hopefully, there on the appropriate  
12 time scale.

13 After you do that, then you look at some of these  
14 things and you may say yes or no, that should be in FY 82  
15 compared to something else.

16 MR. BUDNITZ: So I understand the point about work  
17 in the area of mitigation, which is either gadgets added on  
18 to existing reactors or totally new concepts for reactors  
19 not yet designed. Now, if you look at the other two parts  
20 of this, on the board there is this fuel melt behavior,  
21 fission product release and transport. Those are in our  
22 plan oriented towards phenomena.

23 We are trying to understand in a generic way the  
24 phenomena that occur in these classes of accidents so that  
25 we can work towards the third thing, which is the mitigation

1 part, properly. If aerosols have a lot of CO-2 in them,  
2 there is a big difference than if they don't. Just to take  
3 the TMI example, if the iodine in TMI went mostly in the  
4 water, as we know it did, that is a different accident than  
5 was previously thought.

6 Do you have suggestions there about where this is  
7 oriented improperly or requires more emphasis or whatever?

8 MR. OKRENT: Well, I guess if I were going to try  
9 to lay out a phenomenological portion of the program, I  
10 would first try to make, let's say, an outline of what are  
11 all the phenomena of potential importance and why, and which  
12 of these are likely to be sticking points in the design of  
13 plants, which of these may be sticking points in trying to  
14 decide the efficacy or whatever it is of plants.

15 In fact, I would look hard to see whether I can  
16 really provide information that is going to change my  
17 ability to arrive at a decision. Just knowing more about  
18 this does not always get you far enough to change the basis  
19 by which you arrive at a decision.

20 MR. BUDNITZ: That is a good point.

21 MR. OKRENT: Right now, clearly you know fuel melt  
22 is related to what we are talking about, so you can say  
23 research in the fuel melt area must make sense. And  
24 similarly, we are interested in fission product release,  
25 too. What one does not see in what you have written, and, I



1 would say, understandably since it had come in, I think,  
2 from the kind of approach that I have been suggesting, is  
3 somebody trying to say, well, you know, if we try to go down  
4 this design path or that design path or that approach or  
5 whatever, where are we likely to run into difficulty and  
6 what kind of research information are we likely to need, and  
7 why?

8 Now, you might say there are going to be certain  
9 types of situations where we are going to want to know  
10 should we turn water on or not or so forth. All right. But  
11 then you have to say what is it that I want to do for an  
12 experiment that would help answer the question. Just doing  
13 an experiment of itself does not, so I prefer, as I say, to  
14 try to write down the kinds of questions that I would like  
15 to get answered by the research, and then see is there  
16 research that is going to make a big contribution: how much  
17 do you get back per dollar?

18 You cannot put \$200 million into this. Clearly, if  
19 you can put an increased amount in, there is a limit. So  
20 should you be spending \$10 million on core melt compared to  
21 \$10 million on something else? That is a question that has  
22 to be part of the process.

23 MR. BUDNITZ: Those comments are right on the  
24 mark. I think that is the way we started. But I also think  
25 that you have to realize that we started with an incomplete

1 list and an incomplete capability. We obviously -- and this  
2 is sort of human nature -- we began by asking the sorts of  
3 questions that our own in-house people and their close  
4 colleagues in the field were most familiar with because they  
5 had been dealt with by those same people in the LMFBR area.

6 MR. KERR: This is a further complication and we  
7 are sort of ignoring it. We are teetering on the brink of  
8 shall we quit doing all the LMFBR-type work.

9 MR. BUDNITZ: Or will we be directed to, of  
10 course. But we started by using those people without skill,  
11 answering their questions or asking them. Then we took that  
12 same team and broadened it to include people, thinking about  
13 questions that do not come up in the LMFBRs. LMFBRs don't  
14 have water. There are a whole long list of questions  
15 involved with water and solubility that are very different  
16 in water reactors.

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1           What we ended up with is a broad based -- two  
2 things to do at once. First, we want to try to get the  
3 information in the next year or two, or maybe quicker if we  
4 can, but the ext year, or two, or three at most, that will  
5 help some of the short-range decision making.

6           Secondly, we decided that we had better plan a  
7 program that was five years in extent or more that would  
8 provide this sort of long-range understanding that we will  
9 be glad we had in the mid-80s.

10           We did not want to compromise that second goal for  
11 the first too much, we also did not want to compromise the  
12 first for the second. It turns out that it was not easy, I  
13 admit. Maybe we did not hit the balance quite right. If we  
14 didn't, your advice would be helpful. But you have to  
15 recognize that we didn't.

16           We had the two goals in mind, and complicating  
17 that whole was what Bill Kerr mentioned, we had to fold in  
18 the fact that we had this Cnsford and DLMFBR program which  
19 could be as big as zero in '82, or as big as \$10 or \$20  
20 million. I don't know what they are going to direct.

21           Our planning was pretty much involved in that, and  
22 again if you think there are places where we are exploring  
23 phenomena in the wrong order, the wrong level of detail, or  
24 prematurely or whatever, or putting things off, by all means  
25 just tell us so that we can benefit from it.

1           By the way, just to comment on what I mean, the  
2 probability of getting more money than we asked for if the  
3 '82 authorization were to have become our spending limit, we  
4 would have had more money to spend than we asked in '81.  
5 The authorizing committee put in more money than requested,  
6 while appropriations does not seem they are going that way.  
7 The fact is that that \$10 million there has no real relation  
8 to what Congress is going to do for us a year-and-a-half  
9 from now. I must say that that is an immeasurable  
10 complication to the whole problem.

11           If I sound like I am trying to explain to you why  
12 we have the troubles we have, that is really what I am  
13 trying to do. Let me just finish by saying that the things  
14 that you have written here are useful, but a few specific  
15 things in the report would help me, as well.

16           MR. OKRENT: While I do not know what position the  
17 committee wants to take in connection with this decision  
18 unit, there are at least some members who did not think this  
19 was the single most important research area. I don't know  
20 whether they think we should urge more support than is being  
21 asked -- I cannot tell.

22           I have indicated what I think the Commission  
23 should be doing, but the committee has to decide.

24           MR. SIESS: Why don't you say what you think ought  
25 to be said in those two sections here, and see if anybody

1 agrees?

2 MR. MATHIS: Dave, could we give Bob an example,  
3 or some examples that would be specific; that may help him.

4 MR. OKRENT: I thought I had.

5 MR. BUDNITZ: That would help.

6 MR. OKRENT: I thought I had given him a way.

7 MR. BUDNITZ: Just put that in the report, it  
8 would really be of help, just a paragraph to outline that  
9 process explicitly than for no other reason than that  
10 paragraph is going to be read by some new guy whose name I  
11 do not know, who is going to run this place in August.

12 MR. LAWROSKI: Would this be an appropriate place  
13 to put in your suggestion of establishing a task force.  
14 There has nobody as real user for this.

15 MR. OKRENT: Well, in fact, I have some revised  
16 wording from a bill for the introductory section. So,  
17 without using the words "task force," it says that kind of  
18 thing.

19 MR. LAWROSKI: We should try to get a focus on  
20 this, so that the generalization that Bob complains about is  
21 corrected.

22 MR. OKRENT: I guess my own feeling is that they  
23 need to do more, and different really than what is proposed  
24 here, even if it means they have to take it out of other  
25 parts of the budget, including seismic.



1 (Laughter.)

2 MR. BUDNITZ: I am willing. Just tell me what it  
3 is.

4 MR. OKRENT: Even if they are stuck at the PPPG  
5 level.

6 MR. BUDNITZ: We are willing, but we have to know  
7 what it is.

8 MR. OKRENT: The single most important question,  
9 where the Commission could benefit from information that the  
10 research program might possibly hopefully develop.

11 MR. KERR: I do not believe that in FY-82 -- I  
12 don't know what will happen next year. In October of '81,  
13 we are talking about spending about \$19 million in this area  
14 in a situation which in FY-81 we spent about \$6 million, and  
15 in '80 we spent about \$2 million. I don't think that that  
16 program is going to increase that rapidly in a productive  
17 way. Maybe it can.

18 MR. OKRENT: I prefer we not say, we know how much  
19 money it is, because I do not think we know. But I think we  
20 could say that what is proposed in FY-81 does not --

21 MR. KERR: FY-82 or FY-81?

22 MR. OKRENT: Let me finish.

23 What they propose to do in FY-81, and the amount  
24 of resources does not look like enough for what the  
25 Commission's needs are, and that they should in fact

1 reorient what they are proposing in FY-82 and put in enough  
2 resources to meet the Commission's needs. It is likely to  
3 be more than they show with these kinds of words.

4 MR. SIESS: What does the Commission do when it  
5 sees those words?

6 MR. OKRENT: All right, then --

7 MR. SIESS: It seems Bob's request for this much  
8 money, the EDO mark for this much money, what does it do?

9 MR. OKRENT: It depends on how much time they have.

10 MR. KERR: Three weeks.

11 MR. OKRENT: After they see the words, they could  
12 say, "Mr. Denton and Mr. Budnitz, I am going to give you 72  
13 hours --

14 MR. BUDNITZ: And Mr. Minogue.

15 MR. OKRENT: Whoever they decide. "I am going to  
16 give you 72 hours, or whatever, to come in with your  
17 definition of what you think the Commission should have in  
18 this area, the kinds of information needs." I hate to use  
19 the words, but an action plan.

20 (Laughter.)

21 MR. SIESS: What did NRR say about this before to  
22 get something in this report.

23 Right now we have to concentrate. It is very  
24 nice, and you can give Bob all this good advice, and if he  
25 can pass it on to his successor it will be very helpful. He

1 has about three weeks or less. But I think we need to get  
2 something into the report that will back up whatever he  
3 passes on to his successor, and one way I can see to do it  
4 is to rewrite the introduction, if necessary.

5 Certainly, we could take 4.2, or 4.3, and 4.4, the  
6 three areas, and replace them by a single item that outlines  
7 the approach you have recommended, and give perhaps an  
8 example and conclude the statement that we think that to do  
9 this requires more money than is listed for these three  
10 sub-elements, and indicate about what level it should be  
11 that they flag to the Commission.

12 Do you think you can do that? Is that a way of  
13 doing it, replacing the three separate items, the three  
14 sub-elements by one discussion. You can still list the  
15 three sub-elements.

16 MR. BUDNITZ: Mr. Chairman, let me describe what I  
17 will do with this. I will take directly to heart in any  
18 event what you write. I will take to heart this precision,  
19 and I will sit down with Harold, and I must say that means  
20 that Charlie Kelber sits down on that sort of things, too,  
21 and we will see if, for example, the severe accident  
22 mitigation lying up there is, in fact, woefully inadequate  
23 in terms of its funds because at this stage it is getting  
24 the funds there that give us the flexibility over the next  
25 several months to get together the right programs.

1           If a conclusion is arrived at that this is really  
2 low \$M million, I will go to the Commission and say, "EDO  
3 mark or not, we want to do this and that, and are willing to  
4 do that." After all, a late budget is better than none.

5           On the other hand, your specific suggestions in  
6 the report, even though you have recognized they are only  
7 example, would be of tremendous guidance and benefit. I  
8 really cannot over-emphasize that because I would have a  
9 hard time getting people's attention. The "bean counters,"  
10 I must say, are unanimously far less flexible than I can  
11 be. They are going to go wild when I come in and say, "Hey,  
12 we have already come this far, and you are going to take  
13 \$3.9 and turn it into some other number." Whatever it is, I  
14 am willing, but your explicit-guidance would be a way around  
15 it.

16           MR. SIESS: You have \$18.7, is that right?

17           MR. BUDNITZ: Right.

18           MR. SIESS: For those three items that is what NBR  
19 would have endorsed.

20           MR. BUDNITZ: Yes, that is right.

21           MR. SIESS: With the further expanded budget  
22 through the RECLAMA, they might have endorsed more, but you  
23 do not know.

24           MR. BUDNITZ: It was not the highest priority  
25 thing, because in their lower budget they only put

1 mitigation at \$2.9 instead of \$3.9, whereas we stuck with  
2 that number right through.

3 MR. SIESS: This is more than mitigation, if I  
4 hear Dave right.

5 MR. BUDNITZ: In that particular element, it was  
6 certainly so.

7 MR. SIESS: That is how you understand what Dave  
8 is saying of the \$18 or \$19 million, there needs to be  
9 certain things done. They don't necessarily follow in these  
10 categories with the \$10.5 for fuel. Is that right?

11 MR. BUDNITZ: Yes, I understand.

12 MR. SIESS: If that is what the committee things  
13 ought to be done in this area -- We have informed Mr.  
14 Budnitz of that.

15 The next question is, how do we inform the  
16 Commission of that, and the draft we have just does not say  
17 that. In the first place, it endorses each of the three  
18 decision units at the levels indicated which clearly is not  
19 what is consistent with what Dave said. It does not provide  
20 the flexibility, and second, it endorses the research  
21 request, whereas Dave feels that it should be considerably  
22 greater. So perhaps 4.1 has to be written.

23 Mr. Okrent, are you prepared to rewrite it?

24 MR. OKRENT: I can.

25 MR. SIESS: It is only a page.



1 MR. OKRENT: I don't mind writing something.

2 MR. SIESS: I have not heard any disagreement here  
3 with what you have said.

4 MR. KERR: I personally am in favor of what I have  
5 written. I have not disagreed because I, too, agree that  
6 this is the committee's report. I just do not think that  
7 any very much larger amount than the amount being projected  
8 there can be spent wisely.

9 MR. SIESS: There are other differences, Bill,  
10 more important.

11 MR. KERR: I guess I do not quite understand what  
12 Dave is saying cannot be fit within that budget.

13 MR. OKRENT: In fact, I would not rule out the  
14 possibility that you decide in '82 to defer large  
15 expenditures on the first item because you do not know quite  
16 what it is you want to do that is worth that money. You put  
17 a lot more in what items are there. I think that could be a  
18 way of getting some of the resources that you would need.

19 I do not know that the resources available, if you  
20 shift that way, are adequate or not in view of the time  
21 scale, the number of different reactors, the number of  
22 different combinations, and so forth. I think, in fact,  
23 when they get into looking at specific designs they will get  
24 ideas where they want additional studies, hopefully not \$10  
25 million chunks like that first item. But I again, I would

1 not rule out -- You could defer some of the concomitant work  
2 in PBF where they have a chunk almost the same size.

3 MR. SIESS: They cannot do that very easily.

4 MR. OKRENT: It depends. I find it depends on  
5 what you are interested in doing sometimes.

6 MR. SIESS: Moving between decision units that  
7 requires reprogramming, as we have been told and  
8 demonstrated that it takes nine months to a year. Can you  
9 move between sub-elements without re-programming?

10 MR. BUDNITZ: Yes.

11 I wanted to make a point here. I do not know what  
12 84 means, or why that turn over is there. I think we ought  
13 to ignore that. I want to suggest an approach. The  
14 committee can, and I assume will endorse this very large  
15 group as a trend, that would help. The thing that causes  
16 problems for "bean counters," and I use those words in the  
17 most perjorative sense, is they are just left to say, "You  
18 cannot grow 200 percent." Usually, they are right. But,  
19 they say that, and they tend to cut back on large percentage  
20 growth without thinking that a large percentage growth can  
21 actually be quite small in absolute terms. This is large in  
22 absolute terms. They can take a decision unit that was  
23 \$300,000, and is going to be \$2 million, and say, "You  
24 cannot grow by a factor of six in one year."

25 It is trivially manageable in an operation of our

1 size, and I think that it would be of great use if you could  
2 point out that even larger growth could be managed  
3 sensibly, if you think so. I am not sure about that, and I  
4 notice that Bill Kerr has expressed some skepticism, too.  
5 If you add your imprimatur against those arguments that  
6 very rapid growth is per se unaccomplishable, a waste of the  
7 government's money, and therefore ipso facto everything gets  
8 delayed because of it --

9 MR. SIESS: There is no objection being raised to  
10 rapid growth. I don't see it. Bill's work supports \$18.7  
11 million.

12 MR. BUDNITZ: Rather than being neutral about it --

13 MR. SIESS: It supports a level \$18.7, knowing '81  
14 was about \$6.

15 MR. BUDNITZ: '80 was small.

16 MR. SIESS: Bill was supporting a level of \$18.7.  
17 Dave was suggesting that it might be even more, although I  
18 am still not clear whether Dave is looking at the \$18.7 and  
19 wants to redistribute it, or if he was looking at the \$3.9  
20 for severe accidents.

21 MR. KERR: I assume the redistribution is almost  
22 trivial.

23 MR. BUDNITZ: It is trivial within the decision  
24 unit. That is our decision.

25 MR. SIESS: They will not have any trouble in the

1 world spending \$12 million on fuel melt at the rate they are  
2 going.

3 MR. BUDNITZ: My second point was, if you would  
4 like to endorse, as you seem to be considering, a budget  
5 allocation larger than we asked for -- by the way, I might  
6 come back in a week, after having talked to Harold like I  
7 said I would, and agree. This has been very fruitful. It  
8 should would help if you could have the following thought,  
9 that there is nothing wrong with asking for a lot of money  
10 for which detailed programs have been explicitly written  
11 out.

12 The other trick that "bean counters" like to use  
13 on you is to say, you know we will ask for a growth in staff  
14 from six to 12, "How many of them are such 'ologists'?" We  
15 say, we don't know yet. They say, "We are sorry."

16 I want to insist that your words can be of great  
17 use in pointing out a program is "soft," that is another  
18 word that is used by "bean counters." Soft means that  
19 everything is written out already. Those things are real  
20 hopeful, folks.

21 MR. SIESS: That is not the question at all.

22 MR. BUDNITZ: You can help us.

23 MR. SIESS: I think what has to be done in the  
24 report is two things: First, the introduction has to be  
25 rewritten. As it is written now it refers only to the fuel

1 melt, the first three items. The introduction should be  
2 rewritten to say that work in this decision unit is divided  
3 into categories. The first involves sub-elements (a), (b),  
4 and (c), and relates to the degraded core cooling  
5 rulemaking, etc. The second involves advance reactors, fast  
6 reactors. The next section of the report should lump the  
7 first three items. We should point out that the work there  
8 is necessary, and that level of work be significantly  
9 greater than it has been in '81, and at the level they asked  
10 for in the RECLAMA or at the level they asked for  
11 originally, wherever we think it ought to be, and then give  
12 some indication that it does not have to be spelled out in  
13 all that detail, but there are certain kinds of things that  
14 ought to be done.

15           The next section will deal with the last two  
16 decision units. Bill, could you rewrite that. Could you  
17 come up with something that this committee could consider.

18           MR. KERR: I can certainly try.

19           MR. SIESS: If you want to argue against it at  
20 this point in time, you might want to argue about the level.

21           MR. KERR: I do not know what I am arguing  
22 against. I don't want to argue against redistribution. I  
23 just assumed that the budget was firm enough --

24           MR. SIESS: It is not just redistribution. There  
25 is some redirection in there.



1           MR. KERR: I did not hear Dave discuss anything  
2 that to me could not be done within the existing budget. If  
3 Dave wants to be specific that is great.

4           MR. SIESS: I think it is clear that research  
5 would be reasonably happy with the revised research request  
6 in the last column. They might be happier with the one in  
7 the first column, which was a little bit larger. It was  
8 \$20.2 versus \$18.7.

9           MR. KERR: I don't want to argue against anything.

10          MR. SIESS: We are not in large disagreement of  
11 the level.

12          MR. KERR: What sort of level are you going to  
13 suggest, Dave?

14          MR. OKRENT: I really do not have sound basis for  
15 picking a level now, and I don't know whether I could have  
16 one even now after trying to sit down for an hour.

17          MR. SIESS: I am not sure, if we say the specific  
18 level, if we say the \$18.7 which is about three times what  
19 they have got now, and say that three times is what is  
20 needed and can be used and justified, that is going to a big  
21 help. We have hope that even though the EDO mark is only  
22 \$1.5 million lower, this might just get cut.

23          MR. OKRENT: Kelber made an estimate which I think  
24 was another \$10 million higher or something.

25          MR. SIESS: It is not going to go for the kind of

1 stuff you are talking about.

2 MR. OKRENT: No. I am just saying, I think there  
3 exists --

4 MR. SIESS: But --

5 MR. OKRENT: I think I told Charlie in Los Angeles  
6 that Hall High was, let us say, sympathetic toward trying to  
7 move on this program. I did not agree necessarily with the  
8 way he was going at, because it was filled  
9 phenomenologically -- If there was \$29 million, \$24 million  
10 or whatever it was on the phenomena, and the \$5 on answering  
11 the questions.

12 MR. BUDNITZ: I think it is fair to lay that the  
13 program that he started with had more of that. I indicated  
14 that before. You remember when I said, we began with the  
15 sort of people who were doing this sort of work in LMPERS,  
16 and they did the LWR program plan in that light, and then we  
17 had to go back and impose on that a different perspective.  
18 You are saying that it was not enough, that may be. I  
19 understand that point.

20 There is another thing you need to know, and that  
21 is that Kelber's original budget proposal to Murley and to  
22 me in this area -- See, it says, \$30.2. -- he had almost \$40  
23 million, and the difference was nearly \$10 million to  
24 undertake a couple of very large facility things.

25 MR. SIESS: I don't think that it is going to make

1 too much difference whether we recommend \$17.2 or \$18.7, or  
2 whatever. What is going to make a difference in our report  
3 and its effect on the Commission is what kind of priority we  
4 assign to this. I think that that is a much more important  
5 decision than whether we ought to recommend \$17, \$18, or  
6 \$20. \$17, \$18, and \$20 are all a heck of a lot higher than  
7 \$6.4.

8 Unless there is a fairly high priority assigned to  
9 it, this is going to be an area that gets cut. The only  
10 good thing about it is what they don't cut out is the  
11 advance reactor stuff, and they might not look too far.

12 MR. OKRENT: Congress will put it back in, and  
13 they will take it out of the same pot.

14 MR. SISS: All I can suggest right now is that  
15 Bill try to rewrite the introduction and justify the two  
16 areas, and that Dave write something that puts down his  
17 ideas so we can see what they are, and discuss them. He  
18 ought to have a dollar value, but more importantly words  
19 about priority.

20 I would suggest that we support the revised  
21 request, the RECLAMA request, and give the higher priority  
22 to what we want. You can put in \$25 million without a high  
23 priority, and that would not be as effective.

24 I say, let's go on to the advance reactor thing.

25 MR. LAWROSKI: Do you recall what the '81 number

1 was at this time? There was a category exactly like that,  
2 severe accident mitigation.

3 MR. OKRENT: There was.

4 MR. BUDNITZ: The 0.8 is due to some redirection or  
5 reprogramming we have done.

6 MR. SIESS: Is that the improved reactor safety  
7 stuff?

8 MR. BUDNITZ: Only four-tenths of it was. The  
9 reason we cannot put in any more is that in '80 we are still  
10 bound by the increased safety handcuff which we have gotten  
11 away from, eliminating it in '82.

12 MR. OKRENT: You are bound unless you go to the  
13 Congress and say, we would like to change it.

14 MR. BUDNITZ: Which takes 10 months.

15 MR. OKRENT: If you were to strike now --

16 MR. SIESS: You can't start until --

17 MR. OKRENT: The day after they do it.

18 MR. BUDNITZ: We are in process as follows. After  
19 you do the '82, and then you are back into what '81 has, and  
20 that is only a few weeks away. That is the way the place  
21 tends to work.

22 MR. SIESS: The \$800,000 was alternate containment  
23 and alternate decay heat removal, I think, out of improved  
24 reactor safety. It might have been alternate containment, I  
25 don't know. Alternate containment was in '81 at \$800,000.

1 You did not know just what you would get.

2 Max, you have the floor.

3 MR. CARBON: Okay.

4 Let me start out by saying that these are pretty  
5 much my own thoughts rather than the subcommittee which has  
6 not officially acted. I would like to start a little bit  
7 farther back than the figures given on the board there, and  
8 point out that for this current year Congress authorized  
9 \$13.7 for LMFBR work, and for Fiscal '81 it is still  
10 uncertain, but the House Appropriations Subcommittee has  
11 authorized \$11, and the Senate Appropriations Committee  
12 authorization has authorized something like \$19, or \$22, or  
13 something for Fiscal '81.

14 The Commissions and we endorsed a level in the \$16  
15 to \$18 million range, and then for '82 research has proposed  
16 \$8 million, which is shown on the board up there, and OMB  
17 and the EDO have both proposed zero. I guess the major  
18 reason that research has dropped from its earlier  
19 expenditures and recommendations up in the \$10 to \$15  
20 million range, down to the \$8 million, is that they intend  
21 going in the direction of diverting 50 percent or more of  
22 their effort toward degraded core cool-  
23 ing problems in LWRs that we have just been talking about.

24 While all the budget activity is going, there is  
25 simultaneously a lot of technical activity and DOE is



1           MR. BENDER: I think it would be useful to get the  
2 staff to say what postulate as far as what fission product  
3 goes with the over pressuring of containment. Has the staff  
4 done that exercise?

5           MR. BUTLER: Let me try to understand the question  
6 again.

7           MR. BENDER: You want me to ask the question again?

8           MR. BUTLER: Yes, please.

9           MR. BENDER: Assuming that we get a condition  
10 where hydrogen has been generated to the extent that we are  
11 concerned about over-pressuring containment to the point of  
12 rupture, and I believe that it is somewhere in that range  
13 already, what is the fission release postulate that goes  
14 with that?

15           Presumably large fraction of the cladding has  
16 reacted with water, what fission products would one assume  
17 in the containment environment that might come out if you  
18 used filtered containment?

19           MR. BUTLER: In our analyses to date of the issue,  
20 we have ignored the situation with respect to the fission  
21 products. It is our view that the fission products do not  
22 interact at all with the thermo-dynamics of the  
23 containment. We have not taken the analysis to the dose  
24 consequences of release.

25           MR. BENDER: Maybe I did not make my point clear.

1 I understand that the pressure is more or less independent  
2 of the fission product release, and that is what you said.

3 MR. BUTLER: Yes.

4 MR. BENDER: But there is some fission product  
5 release occurring at that time.

6 MR. BUTLER: Yes.

7 MR. BENDER: What I am saying is, what would you  
8 postulate as being the fission product release, would it be  
9 like TMI II, or somewhat worse, and if worse, how much worse?

10 MR. BUTLER: I have no opinion to express on that.

11 MR. MYER: Jim Myer of the NRR staff.

12 Is your question directed to having a filtered  
13 vent in place, or a release of the failed containment?

14 MR. BENDER: I put the filtered vent in place, and  
15 now I want to decide whether I can release or not. I see  
16 these high doses up there, 900 rem, which would make me  
17 uncomfortable, but I don't know whether that is based on all  
18 of the noble gases being available to be released, or some  
19 fraction of them.

20 What I am asking is, how much should I assume for  
21 this particular event?

22 MR. MYER: I can't relate how much is released to  
23 this particular study, but in the filtered vent study  
24 designed at Indian Point, we have considered options that  
25 release all the noble gases, and some of the organic iodine,

1 all the way through to concepts that hold up all of the  
2 xenon. So we covered the full spectrum in terms of releases.

3 MR. BENDER: But the whole quantity of noble gas  
4 is available to be released?

5 MR. MYER: That is correct. We assume 100 percent  
6 of the xenon and krypton.

7 MR. BENDER: Is that consistent with the TVA  
8 analysis?

9 MR. PLESSET: He said that they took all the noble  
10 gases and assumed they came out.

11 MR. DINTWORTH: I said it was my recollection that  
12 we assumed that all of the noble gases were released through  
13 the driving force of the transient that occurred with the  
14 hydrogen burn. I will commit it again to send this in for  
15 confirmation to Dr. Okrent.

16 MR. BENDER: Thank you.

17 MR. EBERSOLE: George, I take it that these are  
18 deep bed charcoal filters, among other things. Did you  
19 capitalize on the fact that in the passage of xenon and  
20 krypton through charcoal there was a delay factor?

21 You are not dealing with many feet of xenon and  
22 krypton, and it does not break through with the rest of the  
23 gases. It is held for stated periods of time, at the end of  
24 which you can close up and then withstand the residual  
25 pressure that comes out.

1 MR. DINWORTH: Here again, to the best of my  
2 recollection, we took full credit for the filters that we  
3 had in the study. I have said this now three times. We are  
4 going to send you the information --

5 MR. LAU: This is Wang Lau, again.

6 The charcoal bed we are using is so thin relative  
7 to the BWR charcoal tank that the residual time is so small  
8 that we do not take credit for it.

9 MR. EBERSOLE: I suggest that you take a look at a  
10 thick bed filter because it has a beautiful hold up  
11 characteristic.

12 MR. LAU: We know that. In the case of a BWR, we  
13 do have those big, long tanks, and they do hold up. but  
14 that is not what we have here.

15 MR. EBERSOLE: It might be very advantageous for  
16 you to look at them.

17 MR. MILLS: As I said before, we are not saying  
18 that the filter vented containment might not be what is  
19 needed for some types of accidents. We are talking  
20 primarily about our concern on controlling hydrogen.

21 MR. OKRENT: Actually, if I were to guess, I would  
22 have assumed that you would need something like the  
23 pre-ignition, or something like that, because you have a  
24 small containment with a relatively low design pressure. I  
25 would say that I am not surprised that you have found that

1 not adequate by itself..

2 MR. PLESSET: Why don't you go on?

3 MR. DINTWORTH: I believe that every question that  
4 has been asked on filter venting would apply to item 1 of  
5 the additional containment, so I will not go any further  
6 into this.

7 Couple containment is essentially using the unit  
8 II, and using the unit II as the additional containment  
9 volume. We have the same problem that occurred in the other  
10 two, it is not effective for rapid pressure transient. It  
11 has a potential for degrading the safety of the second  
12 unit. It would provide a large operational penalty for the  
13 second unit. It would minimize radiation release to the  
14 public.

15 This concept here we talked about this morning,  
16 controlled ignition sources, but very briefly, again, when  
17 we looked at that we felt that it had a high potential for  
18 effectiveness during most accidents leading to declared  
19 oxidation, no effect, or very little effect on plant  
20 operation.

21 We recognize that it has technical development  
22 required. We feel that the phase II system work that we are  
23 going to do will allow us to put in more local hydrogen  
24 monitoring than we now have. It has moderate initial cost,  
25 and should have low O&M cost.



1           MR. OKRENT: How much local monitoring do you  
2 think you would need? In other words, how many hydrogen  
3 monitors do you need, and why?

4           Is it something that you think you would only turn  
5 on when you thought you needed it, or would you turn it on  
6 if you had a suspicion you were getting substantial amounts  
7 of hydrogen in the containment, and not worry about it  
8 exceeded the value somewhere?

9           I am trying to understand what your psychology is,  
10 or philosophy?

11          MR. DINTWORTH: We are beginning right now a  
12 safety review on this concept, Dr. Okrent. Our phase I  
13 system that we have talked about, what we plan to do there  
14 is to not rely on hydrogen monitors, but to use the time  
15 that we normally would see in the kind of accident scenarios  
16 that would start leading us to degraded cores that would  
17 produce the hydrogen that we would turn these things on  
18 ahead of time, and have plenty of time to do so, and  
19 igniters would be functional before any hydrogen was  
20 released.

21          We want to look at the possibility in our phase II  
22 program to see if there is any benefit of getting the  
23 operator more intelligence of what is going on, where he  
24 could turn on and off igniters.

25          In other words, when we saw that the hydrogen

1 content was too high, or he would be fearful to turn it on  
2 because he might get detonation in a certain compartment,  
3 the ice condenser being compartmentalized as it is, it might  
4 be beneficial to give him that intelligence. We were  
5 looking at the Halon system also, possibly going into this,  
6 and he want to use Halon, and turn Halon on.

7           So we just don't have all those answers yet, but  
8 we have already decided that that it would be beneficial to  
9 add additional hydrogen monitors in our plants, and we are  
10 coming up with a policy on all of our plants to increase  
11 hydrogen monitors. We made this commitment last year in our  
12 nuclear program review, and carrying it out.

13           As far as the rationale of how we will use it, we  
14 still need a few weeks to crystalize the phase I, and then  
15 be more definitive on the phase II. Then when we come back  
16 to you, if it is within the next two months, or whenever we  
17 decide to discuss this issue again, we will have more  
18 details on that for you.

19           The concepts which prevent combustion was the  
20 third category of mitigating schemes we looked at. Hydrogen  
21 inerting was the one that would, of course, come to  
22 everybody's mind first. This has been used already in most  
23 Mark I and II BWRs.

24           We think that without a doubt it is effective in  
25 prevent hydrogen combustion. It is largely a passage

1 system. However, it is extraordinarily difficult, if not  
2 impossible, to properly back fit it to an ice condenser  
3 containment. It would almost be the situation that you would  
4 be operating an ice condenser rather than a nuclear  
5 reaction. We have been doing that for 18 months now, and we  
6 are ready to operate a reactor.

7 (Laughter.)

8 MR. MOELLER: What are the back fit problems, and  
9 could you enumerate a couple of them? Is four one of the  
10 main reasons that you cannot back fit it, or is that just an  
11 operational problem?

12 MR. DINTWORTH: I won't stand here and say that  
13 that you cannot make modifications to an ice condenser  
14 containment.

15 MR. MOELLER: I thought, in the simplistic sense,  
16 it would mean getting a tank of nitrogen, of course there is  
17 a big volume, but putting nitrogen in your containment  
18 instead of air. What is the difficulty in back fitting?

19 MR. DINTWORTH: Ice condensers, there are three  
20 types of plants that you could look at that could be  
21 inerted. One, as I said, is the Mark I BWRs. Those plants  
22 were designed from the onset to not have within the primary  
23 containment things that you have to do daily or with  
24 surveillance.

25 MR. MOELLER: It is the operational difficulties

1 that it brings about rather than, to me, back fitting.

2 MR. DINTWORTH: We looking at trying reducing  
3 those operational difficulties by moving as much as we could  
4 outside of the containment.

5 MR. MOELLER: You just couldn't do it.

6 MR. DINTWORTH: We came up with adding 200 more  
7 penetrations to the containment, which of course increases  
8 the link path that much more. We are convinced, if we have  
9 ever been convinced of anything, that inerting of an ice  
10 condenser is the worst containment you can ever figure out  
11 to inert.

12 This would be repeating, but we feel like you have  
13 a potential for degrading safety if you reduce the  
14 surveillance, or give the operator not the opportunity to  
15 send someone to check on something, and see what is  
16 happening.

17 Increased loss of ice due to the purge and  
18 inerting process that you have to go through, sublimation  
19 where you would lose ice, we have come up with figures of  
20 anywhere from 5 to 20 percent per year in increased loss of  
21 ice. High initial cost, and extremely O&M costs more than  
22 anything you could look at or visualize.

23 MR. BENDER: What would be the effect on the load  
24 factor if you really had to operate the ice condenser in the  
25 inerted form?

1 MR. DINTWORTH: The studies that we have performed  
2 indicate that indicate that we would probably lose at least  
3 15 percent on the load factor availability.

4 MR. BENDER: Thank you.

5 MR. DINTWORTH: Also, to put it in would probably  
6 take two years of construction time -- not to put in the  
7 system, but to modify the containment.

8 MR. OKRENT: Would you put your view graph of  
9 results and conclusions on?

10 MR. DINTWORTH: That I showed this morning.

11 MR. OKRENT: As I indicated earlier, I am inclined  
12 to agree with you that if you are considering hydrogen  
13 control, filter vented containment for the ice condenser is  
14 probably not the way to go for the kind of reasons you gave  
15 about the problem with rapid transients.

16 But I think your conclusion about the dose needs  
17 some additional thought, when you look at the complex of  
18 considerations on degraded core accidents, including not  
19 only those where there is a hydrogen release but not much  
20 else, and those that go beyond and so forth where you may  
21 generate other means of pressurizing your containment, and  
22 also if you consider the possibility that even with your  
23 emission system doesn't work, or if he turns it on at the  
24 wrong time, or whatever, and that you might get a release  
25 from a ruptured containment which is now not only noble



1 gases but is amplified by, let us say, all the items 131  
2 which will probably give you whatever you have got here  
3 times 100, or much bigger factor on whatever you calculate  
4 is in the low population zone.

5 I think the question of unacceptable from leak  
6 dose has to be looked at in this broader context, is what I  
7 am saying. What I am asking, in effect, when you look at  
8 filter vented containment, or other options as contrasted to  
9 nothing other than, let us say, an emission system, and you  
10 ask yourself about release dose, you don't delimit your  
11 range of accidents so that it goes up to the point your  
12 existing system can accommodate, but it does not go beyond  
13 it.

14 In the same way the existing containment has  
15 worked beautifully for accidents up at the TVA, and it even  
16 worked beautifully for the accidents at the TMI, but there  
17 can be a class of accidents where one such as the TMI might  
18 not work so beautifully.

19 I want to indicate that there is a need for  
20 qualifying that particular statement sort of along the lines  
21 that I have just stated.

22 MR. EBERSOLE: George, did you look at and dismiss  
23 what I will call oxygen stripping; do you know what I mean?

24 MR. DINTWORTH: No.

25 MR. EBERSOLE: I will take suction on a

1 containment and consume the oxygen fraction in it by some  
2 combustion process, which I will not name. I will return to  
3 the containment only the combustion products.

4 MR. DINTWORTH: You are saying something like a  
5 combustion turbine?

6 MR. EBERSOLE: Whatever.

7 I will return water to the containment, as a  
8 matter of fact, and achieve a sub-atmospheric result, I hope.

9 MR. DINTWORTH: We did look, if I am not mistaken,  
10 not very closely, but we did look at the idea of using  
11 combustion turbines, but we were concerned of the heat  
12 generated problem.

13 MR. EBERSOLE: There is no problem on cooling the  
14 discharge.

15 MR. DINTWORTH: Dave, can you help me on that?

16 MR. GAYSER: Both of these studies looked at  
17 things that resulted in the stripping of the oxygen. We  
18 have several things that are unfavorable with respect to  
19 that. One, there is a heat loading that comes into the  
20 containment from doing it.

21 MR. EBERSOLE: Excuse me, before you go further.  
22 Is that not removable by stripping and heat exchanges?

23 MR. GAYSER: It depends on what accident sequences  
24 one is talking about with respect to what is available as  
25 features.

1           A second problem that comes in with a containment  
2 that has a turbine within it, particularly if you have  
3 sprays available, is having stripped oxygen out, you put  
4 yourself in a position when you condense the steam, you  
5 could well go very much sub-atmospheric, and end up in a  
6 situation --

7           MR. OKRENT: What are you going to do here with  
8 your ignition system? If you burn hydrogen and oxygen here,  
9 you are going to need some way of handling the possibility  
10 of condensing that steam.

11           MR. GAYSER: We are looking right now, as George  
12 has mentioned, in the studies at the analyses of the events  
13 to see what actually does occur. We have not seen  
14 sub-atmospheric results as we move through this even with  
15 the sprays on, and the sprays do provide a considerable heat  
16 sink to take it out.

17           MR. MILLS: We are designed for 2 psi negative  
18 pressure.

19           MR. EBERSOLE: I understand you have very big  
20 vacuum relief valves, and you have a strong secondary  
21 containment which would go sub-atmospheric, too, which is  
22 impervious in its own right. So you are pretty well off,  
23 and this sub-atmospheric problem may go away.

24           MR. DINTWORTH: That is correct.

25           MR. EBERSOLE: This seems to be something that you

1 should document the refusal on.

2 MR. DINTWORTH: We get your point, Jesse, and we  
3 look a little stronger at other -- One of the things that we  
4 are doing in our phase II and phase II programs on the  
5 degraded core cooling is looking further than where we are  
6 now.

7 What we are really saying about the ignition  
8 system is that we don't believe that you are any worse off  
9 than you are today. We have an uncontrolled ignition system  
10 in every plant that is operating in this country, and we  
11 want to put one in that we have a little better ability to  
12 control.

13 We think that we will reduce risk by doing so, and  
14 we think that it is advantageous to Sequoyah to do it, and  
15 do it soon. With the proper safety review by us and the  
16 staff, and your concurrence, I feel that we can get it  
17 done.

18 MR. OKRENT: If I understand correctly, are you  
19 saying that the most negative delta P you will get is 3 psi,  
20 or something, even if you burn all the oxygen in the  
21 condenser?

22 MR. GAYSER: That is not what I said. I believe  
23 the numbers that have been spoken to, George quoted I  
24 believe a minus 2 psi negative pressure, or pressure away  
25 from atmosphere. It is the containment's capability. What

1 I had said was that our analyses, the preliminary analyses  
2 that we are doing with a couple of transient code on this,  
3 have not shown us going sub-atmospheric at this point  
4 because we are not burning all the oxygen within the  
5 containment as the hydrogen is consumed.

6 MR. OKRENT: It is a limiting condition that it is  
7 a burn of all the oxygen with hydrogen in the condenser that  
8 this would drive you sub-atmospheric?

9 MR. GAYSER: I don't know the answer to the  
10 question.

11 MR. EBERSOLE: That is a question I asked, and you  
12 said no.

13 MR. PLESSET: The maximum you could get would be  
14 20 percent of one atmospheric pressure; do you buy that?

15 MR. EBERSOLE: That is too much.

16 MR. PLESSET: That is the maximum possible.

17 MR. EBERSOLE: But it is too much.

18 MR. PLESSET: I will agree with that.

19 MR. EBERSOLE: By a long shot.

20 MR. PLESSET: Yes.

21 Max, did you have a question?

22 MR. MOELLER: How much Halon do you project  
23 injecting?

24 MR. PLESSET: I think that we interrupted that  
25 presentation. Do you want to go back to the Halon slide?



1 MR. DINTWORTH: Your question is, how much Halon  
2 would we have to inject?

3 MR. MOELLER: What fraction of the containment  
4 atmosphere has to be Halon?

5 MR. DINTWORTH: I will refer to Dr. Lau.

6 MR. LAU: Yesterday, a delegation of people from  
7 Duke, AEP and TVA met with one of the potential consultant  
8 in the neighborhood. About six years, they spent about  
9 three years making a Halon study for the U.S. Department of  
10 Commerce for 300 megawatts BNW maritime reactor. The  
11 knowledge they had was very useful to us, and we got a  
12 report of what they had.

13 We talked to them. The results were quite  
14 encouraging.

15 MR. MOELLER: Approximately how much do you have  
16 to put in?

17 MR. LAU: I am leading up to that.

18 The reactor is not quite the same as ours, and  
19 the containment is not quite the same as ours, so before we  
20 have a complete study, we cannot tell you. But from what  
21 little knowledge I have, if you put in something to the  
22 order of no more than 5 psi of Halon, 30 percent, 40  
23 percent, you practically quench everything you can imagine.  
24 That is subject to confirmation.

25 MR. EBERSOLE: That is a lot of Halon. It is

1 about half million dollars worth of Halon.

2 MR. BENDER: George, a question on the ignition  
3 sources. Have you gotten to the point of trying to decide  
4 what kind are available?

5 MR. DINWORTH: We are almost to the point of  
6 buying some. We got several that we have been looking at.  
7 We are looking at glow types and pulse types, and we want to  
8 use both kinds if possible. There are some things that we  
9 will need to do in the testing of them to make sure that the  
10 operation would not be detrimental to the safety of anything  
11 else that was already there.

12 MR. BENDER: How are they to be turned on?

13 MR. DINTWORTH: They will be turned on in the  
14 auxillary building at a breaker cabinet, right now in the  
15 phase I system. When we finish our phase II work, we feel  
16 sure that we will do it in the control room, but right now  
17 we plan to do it from the auxillary building, exactly where,  
18 I am not sure.

19 MR. BENDER: Would that be turned on on some  
20 signal like pressure at some level?

21 MR. DINTWORTH: They will be turned on, I believe,  
22 because of the procedure the operator will be following, but  
23 the state of the plant will determine when he will turn them  
24 on.

25 MR. BENDER: Have you given thought to the

1 testability of them?

2 MR. DINTWORTH: Yes, definitely. We are working  
3 on some procedures of what we want to do when we test them.  
4 We plan to test them, and get NRC staff to agree with the  
5 test before we turn them on.

6 MR. BENDER: Thank you.

7 MR. DINTWORTH: We hope to be able to provide them  
8 with some of the igniters we buy so that they can do some  
9 short-term testing in the next month or so.

10 Mr. Chairman, I don't know what else I can say,  
11 except that I will try to answer any more questions. We  
12 have filled the gaps, I think.

13 MR. PLESSET: All right, we will see whether there  
14 are any more questions.

15 Does anyone else have a question?

16 (No response.)

17 MR. PLESSET: I guess not. Thank you.

18 We are going to go to the staff if the applicant  
19 feels that he has given us his story.

20 MR. MILLS: I believe that this is all we have,  
21 Dr. Plesset, unless there are some questions.

22 MR. BUTLER: My name is Walter Butler with the NRC  
23 staff.

24 Last month we made a presentation characterizing  
25 the staff's position. At that time we asked that the

1 committee indicate its recommendations relative to the  
2 staff's position. The staff's position has not changed  
3 significantly from that point. The only new item is that  
4 TVA now intends to propose the installation of these  
5 igniters, and intends to do so in the relatively near term,  
6 within the next few months.

7           The staff encourages that effort by TVA, and will  
8 undertake an accelerated review program of the design that  
9 TVA comes up with, and of the safety analysis report that  
10 TVA prepares. We intend to include in our review program a  
11 combination of an experimental phase and analytical phase of  
12 that proposed program.

13           We feel we need to have a measure of the  
14 reliability of these ignition systems. We feel we also need  
15 to understand the capability of instruments to measure the  
16 concentrations of hydrogen, and understand different kinds  
17 of scenarios to assure ourselves that the addition of the  
18 system, and use of the system for all credible accident  
19 sequences will, in fact, improve the safety margins.

20           We would like very much to include in our  
21 experimental studies an evaluation of the combustion  
22 processes includes barriers to lean mixtures of hydrogen and  
23 air systems. We hope also to add steam in those systems to  
24 understand what steam might do, and also what turbulence  
25 might do to the ignition and the propagation of combustion.

1 The second part of the program --

2 MR. KERR: You are talking about an experimental  
3 program which you would either carry on, or have someone  
4 carry on for you?

5 MR. BUTLER: Yes. We are looking either to Sandia  
6 Laboratories, or the Lawrence Livermore Laboratories to  
7 conduct these ignition tests.

8 MR. PLESSET: I thought that the Bureau of Mines  
9 had been studying the thing for decades.

10 MR. BUTLER: There is a lot of literature on it.

11 MR. PLESSET: They have also been doing  
12 experimental work, and they have written a lot of papers.

13 MR. BUTLER: Yes.

14 MR. PLESSET: But they are not involved with what  
15 you are proposing.

16 MR. BUTLER: We intend to study the literature  
17 that has been prepared, a lot of it, of course, by the  
18 Bureau of Mines. But the thing missing in the Bureau of  
19 Mines' work is the presence of substantial amounts of steam  
20 and also the substantial turbulence that one might expect in  
21 the atmosphere inside containment. We need to augment their  
22 work with these parameters.

23 MR. PLESSET: But you are going to a new  
24 laboratory. Why not go to an old one?

25 MR. BUTLER: We are not considered going to the



1 Bureau of Mines. We have open paths to go to these other  
2 laboratories for short term contracts. We have existing  
3 systems for funding work in these laboratories.

4 MR. KERR: What do you expect to learn, that the  
5 combustion will be different, or things like that?

6 MR. BUTLER: That the ignition characteristics  
7 might be different. It might take a heftier spark for  
8 longer duration to in fact tstart the ignition. The  
9 propagation characteristics might differ with the presence  
10 of steam.

11 MR. RUBINSTEIN: You might want to expand on the  
12 fact that we are trying to track the igniters to perhaps use  
13 the same glow or sparkplug that TVA is using. This is a  
14 very limited, very focused effort to get the staff up to  
15 speed in a compatible study to what TVA is doing over the  
16 next two or three months. This is not a part of a major,  
17 long-range research effort.

18 MR. EBERSOLE: I did not understand what you said,  
19 it might take a larger spark of longer duration. I was  
20 under the impression that this was going to be a 60 cycle  
21 arc that would fire the time. Am I wrong? I did not  
22 understand it as a sparkplug.

23 MR. BUTLER: We don't have a description of the  
24 spark device is going to use. But there are different kinds  
25 of sparkplugs.

1 MR. EBERSOLE: I did not think that it was  
2 intermittent like a sparkplug. I thought that it was going  
3 to be a constant firing.

4 MR. BUTLER: They characterize it as two systems.  
5 One would be a kind of heated wire, and the other part of it  
6 would be a sparking device.

7 MR. BENDER: Do you know what they are going to  
8 get?

9 MR. LAU: We have not procured the igniters yet.  
10 But we are looking at a few of them. Right now, I can give  
11 you a little bit of an idea of a couple of models that we  
12 are looking at, and this will give you a general idea of  
13 what we are thinking about.

14 The glow type is very simple. It is just like the  
15 type that you use for space heating, and it will have a  
16 service temperature of around 1500 degrees Fahrenheit. The  
17 ignition temperature is around 1100. So we think that there  
18 is a margin there.

19 The spark type is not a sparkplug. It is more  
20 like a spark probe, kind of like a geiger counter. One  
21 model that we looked at is about a foot long, about half an  
22 inch in diameter, with a center wire. What you do is to  
23 take the 210 volts AC time formula to about 2500 volts,  
24 rectified it, and then attach a capacitor. The capacitor  
25 would discharge at around 2000 volts, then it will send a

1 spark across. The spark is about 3 microseconds in  
2 duration, about 12 jules in energy, and 0.1 millijule will  
3 be required to set a spark in ideal conditions. It is that  
4 kind of thing.

5 MR. EBERSOLE: I am impressed by the novelty of  
6 this, when I think, Jerry, of your old coal burners. You  
7 have beautiful ignitors for your oil fired systems which are  
8 a hell of a lot better than this.

9 MR. LAU: This is precisely what it is. The one  
10 that I am describing, they use it in oil fired systems in  
11 the Navy also.

12 MR. EBERSOLE: There are ignitors which are 60  
13 cycle arcs just using high voltage transformers that just  
14 sit there and fire without a break. You can't miss. I  
15 don't know why you are not looking at them.

16 MR. MOELLER: Will NRC have an observer at the  
17 research effort that TVA is carrying on?

18 MR. BUTLER: We will very closely with them, and  
19 at appropriate times we will have observers there.

20 The research efforts they have are more keyed to  
21 the longer term efforts. The shorter-term effort will not  
22 include experimental aspects to it.

23 The analytical task that we hope to complete  
24 within the next few months includes --

25 MR. BENDER: You talk about the size of the spark,

1 what about the reliability of these things, their ability to  
2 fire under the environmental conditions. Does NRC plan to  
3 investigate that, or does TVA plan to investigate that? I  
4 guess I don't really understand the environment.

5 MR. MILLS: Mr. Bender, TVA does plan to  
6 investigate that. The environment that these would have to  
7 operate in is one of the things in the phase II study that  
8 we want to get the answer to.

9 MR. PLESSET: If it does not ignite with these  
10 sparkplugs that they are talking about, I don't think that  
11 we need to worry about the hydrogen, Mike, if you will  
12 pardon my saying so.

13 MR. BENDER: Sir?

14 MR. PLESSET: If the environment is such that  
15 these sparkplugs will not ignite the hydrogen, can't you  
16 forget about it?

17 MR. BENDER: No. If it is being ignited by some  
18 sort of electrical delivery system, then I want to know  
19 whether the electrical delivery system will keep the spark  
20 alive, and that is likely to be an important question.

21 MR. EBERSOLE: I will tell you a piece of  
22 practical information. An oil burning domestic furnace,  
23 when it runs it fires a 6.5 arc on 60 cycles every minute of  
24 the time it runs, and it has been running for 25 years.

25 MR. BENDER: I realize that, and the radio

1    nuclides in your furnace are something that I am not going  
2    to worry about either.

3               MR. PLESSER: We appreciate your concern, Mike,  
4    but we don't think that we should worry too much.

5               Why don't you go on.

6               MR. BUTLER: One element of the analytical task  
7    that I would like to mention is the fact that the staff  
8    feels that it ought to take a look at the ignition  
9    strategies that might be used in conjunction with the  
10   ignition system. We feel that there ought to be procedures  
11   pre-developed and prescribed beforehand before we approve  
12   the use of the ignitors. We hope to complete this program  
13   in the next few months.

14              There is a longer term program which we will work  
15   through our Office of Research, and we hope to get it  
16   started with the user's request that we mentioned last  
17   month. The basis thrust of this is to develop an  
18   information base for our use in conjunction with our  
19   rulemaking proceeding on degraded cores and core melts for  
20   LWR containment.

21              The short-term phase will be for over the six to  
22   12 months, and the short-term phase will be confined to the  
23   degraded core conditions for two classes of containments,  
24   the ice condenser containment, and the Mark III BWR  
25   containment.



1           The object there is to understand better the  
2 hydrogen generation rate, to understand the containment's  
3 thermo-dynamic response to these hydrogen generation rates,  
4 and to evaluate the various mitigation devices associated  
5 with these varied scenarios.

6           Finally, the second part of that work would be the  
7 long-term phase where we intend to cover the other  
8 containment types, and we intend to address all the  
9 different mitigation features with the object of fully  
10 supporting the upcoming rulemaking proceeding.

11           We hope that with the rulemaking proceeding we  
12 will be able to develop the design basis for hydrogen  
13 management, recognizing that for the near term, that is the  
14 use, for example, of the ignition system, we don't view that  
15 as a design basis system, but it is a supplementary system  
16 that is not engineered safety feature grade. We expect that  
17 if approved it will improve the safety margin with respect  
18 to hydrogen management.

19           MR. KERR: Mr. Butler, did you say that you were  
20 going to do this as a user request to research, or as a  
21 technical assistance program, or did you say?

22           MR. BUTLER: The longer-term portion would be  
23 through the Office of Research, and the short-term, that is  
24 over the next few months, would be via a technical  
25 assistance request.

1 MR. KERR: What is the short-term?

2 MR. BUTLER: The evaluation of the proposed  
3 ignition system would be with the help of a technical  
4 assistance program through either Livermore or Sandia  
5 Laboratories.

6 MR. KERR: Thank you.

7 MR. PLESSET: You would like to go to Livermore or  
8 Sandia because you have an arrangement, more than anything  
9 else, even though they may not be terribly experienced in  
10 this field.

11 MR. BUTLER: We believe that Sandia, certainly,  
12 has had a substantial background of experience not only with  
13 respect to the ZIP studies, and the research efforts on  
14 improving the containment safety, but also their prior work  
15 with respect to weapons development. Similarly, Livermore  
16 has that kind of experience.

17 MR. KERR: This is going to be a shaped hydrogen  
18 charge.

19 MR. PLESSET: Thank you, Mr. Kerr.

20 Any other questions?

21 MR. OKRENT: I just wonder what portion of the  
22 work you give them they have to send out of house because  
23 they are saturated.

24 MR. BUTLER: We have had preliminary discussions  
25 with the Livermore people, and they claim that there is some

1 availability of an existing facility there at Area 300.

2 MR. PLESSET: Do you have any further comments  
3 that you would like to give us?

4 Are there any questions that you would like to put  
5 because I think we should consider a kind of caucus and an  
6 executive sessions if you have no further questions.

7 MR. EBERSOLE: A point of clarification. This is  
8 for one unit; right?

9 MR. PLESSET: That is what I understand.

10 MR. EBERSOLE: The number one unit, that is.

11 MR. PLESSET: Is it one unit or two; we are going  
12 to get that straight.

13 MR. TEDESCO: I have a letter covering both units.

14 MR. EBERSOLE: I understand that there is a  
15 substantial transition from certain modes of cooling, one  
16 from the other, new intake building, transitional operation  
17 to go from one to two. Is the staff aware of all of this?

18 MR. TEDESCO: We have considered interaction, and  
19 we will do it.

20 MR. EBERSOLE: I don't mean that. The two unit  
21 mode is substantially different from the one unit mode of  
22 operation, especially as regards shutdown. It uses another  
23 intake building, as I understand. It abandons the use of  
24 certain towers. It abandons four-bay cooling. It is quite  
25 grossly different. Have you considered both modes in the

1 transitional operation?

2 MR. MILLS: I believe that this is described in  
3 the FSAR. We described it briefly to the subcommittee.

4 MR. EBERSOLE: I was not there.

5 MR. TEDESCO: That was covered on Wednesday, I am  
6 sure, on the interaction.

7 MR. PLESSET: So I was wrong. It is for both  
8 units.

9 MR. TEDESCO: Yes, sir.

10 MR. EBERSOLE: Has the staff examined the position  
11 and orientation, and general protection of the intake  
12 building against the potential barge impact, and if so what  
13 is their story?

14 MR. TEDESCO: At this time, I cannot give you a  
15 precise answer. I don't have the people here. I am sure  
16 the review we have done covers a lot of areas like that.

17 MR. EBERSOLE: I just asked the question, Mr.  
18 Chairman, and I did not get an answer.

19 MR. TEDESCO: We will get you an answer.

20 MR. BENDER: Mr. Chairman, I am not sure what the  
21 question is you are trying to ask us right now. Are we  
22 going to be polled concerning the ability to write a letter  
23 on Sequoyah?

24 MR. PLESSET: That is the point that I was going  
25 to get to. Are you ready for it?

1 MR. BENDER: I don't have any objection to it. I  
2 just wanted to know what you were asking.

3 MR. PLESSET: That is what I was proposing to get  
4 to.

5 A question has been raised, and this is to the  
6 applicant. What is the schedule on unit 2?

7 MR. MILLS: Our estimate right now would be fuel  
8 loading in January of next year, 1981.

9 MR. PLESSET: Thank you.

10 MR. OKRENT: How realistic is that?

11 MR. MILLS: Dr. Okrent, with the history we have  
12 on unit 1, I would hate very much to predict how realistic  
13 that is. Our present best schedule is January 1981.

14 MR. MARK: These people have been listening to for  
15 some time, so that on Wednesday we got an answer on the date  
16 of the SER in exactly the right form. July 31st with 50  
17 percent confidence; on August 4 with 90 percent confidence.

18 (Laughter.)

19 MR. OKRENT: I think we need not decide right now  
20 whether we are going to write a letter, assuming we do write  
21 a letter on the one unit or both. That can be separated.

22 MR. PLESSET: On what basis, on the basis of the  
23 kinds of questions that Jesse is raising.

24 MR. OKRENT: It could be, or there could be other  
25 reasons conceivably.



1 MR. PLESSET: That is up to the committee. You  
2 have raised the point.

3 Jesse, what is your reaction?

4 MR. BENDER: We don't have to decide it tonight.

5 MR. PLESSET: We don't have to decide it tonight,  
6 that is true.

7 MR. OKRENT: That is what I was thinking.

8 MR. EBERSOLE: Offhand, I think I can't help but  
9 say, how can anyone write a letter on number two unit in the  
10 presence of a defensive answer from the staff on just one  
11 question.

12 MR. PLESSET: I think there are people who have  
13 the answer.

14 MR. EBERSOLE: But they are not here.

15 MR. PLESSET: That is right.

16 MR. KERR: Have you read the SER?

17 MR. EBERSOLE: We can leave it on that basis.

18 MR. KERR: Is it not covered in the SER?

19 MR. EBERSOLE: I can't say.

20 MR. TEDESCO: I have the SER, and I am going  
21 through it. This morning we had the staff, and there are a  
22 lot more than just the two of us.

23 MR. EBERSOLE: It might well be covered.

24 MR. BENDER: Jesse, is that the only question you  
25 have on one and two?

1 MR. EBERSOLE: That is the only one I can think  
2 of. I happen to have been familiar with an old cooling  
3 system.

4 MR. BENDER: I just wanted to be sure that if you  
5 got the answer to that one.

6 MR. KERR: Is that the condenser cooling system,  
7 or a safety related system?

8 MR. EBERSOLE: Condenser cooling.

9 MR. PLESSET: I don't know, but I would be  
10 surprised if it had not been considered.

11 MR. EBERSOLE: If it had been considered, I would  
12 have expected an impromptu answer.

13 MR. PLESSET: We don't have the people here at  
14 this time.

15 MR. TEDESCO: March 1979, Section 2.2 talks about  
16 the intake pressure being protected against a barge  
17 collision, and so on, gasoline barges, a drifting barge  
18 striking the intake structure.

19 MR. EBERSOLE: Okay.

20 MR. PLESSET: Is that all right, Jesse?

21 MR. EBERSOLE: Yes.

22 MR. PLESSET: The first thing I want to ask is, do  
23 you think we can write a letter on both units, or do you  
24 want to just postpone that and say that we will write some  
25 kind of letter?

1                   What is your pleasure on that?

2                   MR. EBERSOLE: Why don't you poll us on whether we  
3 will write a letter on one or more?

4                   (Laughter.)

5                   MR. OKRENT: I think that that is a good  
6 question.

7                   MR. PLESSET: All right, that is agreeable to me.  
8 Is there anybody who has a negative feeling about  
9 it?

10                  MR. OKRENT: I don't have a negative feeling but I  
11 would like to indicate some thoughts about the letter, if I  
12 can.

13                  It seems to me that we have heard described in a  
14 preliminary way the hydrogen controls are potentially  
15 useful, and we probably should indicate a thought of this  
16 sort without saying we know for sure that this is clearly  
17 the right way to go since we do want to hear from the  
18 staff. They may come up with some question, or TVA may find  
19 something that changes their mind, or whatever. But  
20 nevertheless I would be inclined to commend the applicant.

21                  MR. PLESSET: Dave, I can see how painful this is.

22                  (Laughter.)

23                  MR. OKRENT: Let me give a second comment. In our  
24 letter on the final report of the Lessons Learned Task  
25 Force, one thing we did recommend was that each licensee

1 acting individually or jointly develop a reliability  
2 assessment of their plant. This is aside from the IREP.  
3 The applicant has told us that he plans to do this, and I  
4 think we should acknowledge this also.

5 MR. PLESSET: Right.

6 MR. OKRENT: It is something which is really my  
7 opinion.

8 There was one other thing that we recommended in  
9 our letter on the final report of the Lessons Learned Task  
10 Force, and that was that each licensee make a study of  
11 possible hydrogen control, and filter venting systems which  
12 have a potential for mitigation of accidents involving large  
13 scale core damage or core melting.

14 They have done part of that, and I think we should  
15 recommend that they do the rest of it on a reasonable time  
16 scale.

17 MR. PLESSET: I am sure that this will be given  
18 due thought in the preparation of the letter.

19 MR. EBERSOLE: Mr. Chairman, before we close out  
20 on this matter, we have always had a common interest in the  
21 character of the intake building from the standpoint of  
22 external impacts and environmental influence. I can set up  
23 a scenario and have the staff answer to it.

24 I am going to take a foggy night with a drunken  
25 pilot, and a half-mile long --

1 MR. TEDESCO: The people are not here to answer.

2 MR. PLESSET: We can get the answer.

3 MR. EBERSOLE: I will take a half-mile long tow  
4 which is going to impact on the intake building upstream,  
5 and ignite. I presume that that has been properly looked  
6 at.

7 MR. TEDESCO: It is in the SER.

8 MR. EBERSOLE: It may be my own ignorance for not  
9 having read it in detail. Usually an SER does not get into  
10 much of this stuff. They just say that it is properly  
11 protected and let it go at that.

12 MR. PLESSET: Let me say, Jesse, I can almost  
13 guarantee that we will get you an answer to that kind of  
14 question.

15 MR. EBERSOLE: I am just thinking of the Florida  
16 bridge that we just took out not long ago.

17 MR. PLESSET: We understand.

18 Unless I get overruled, I am going to declare a  
19 recess.

20 MR. TEDESCO: Mr. Chairman, if you have an  
21 expectation of that information point, it would be helpful  
22 if we had a clarification of what you want so that we can  
23 get it.

24 MR. EBERSOLE: The depth of your consideration in  
25 this respect.



1 MR. TEDESCO: Of the loss of the intake structure,  
2 or --

3 MR. EBERSOLE: If you think that such an impact is  
4 susceptible.

5 MR. PLESSET: They are going to try to get you  
6 some more information, and so let me go back to my declaring  
7 a recess, and this item is closed.

8 Thank you all.

9 (Whereupon, at 6:20 p.m., the meeting was closed.)  
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NUCLEAR REGULATORY COMMISSION

This is to certify that the attached proceedings before the

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in the matter of: ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

243rd Meeting  
Date of Proceeding: July 11, 1980

Docket Number: \_\_\_\_\_

Place of Proceeding: Washington, D.C.

were held as herein appears, and that this is the original transcript thereof for the file of the Commission.

David S. Parker

Official Reporter (Typed)

---

Official Reporter (Signature)

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Patricia A. Minson

\_\_\_\_\_  
Official Reporter (Typed)

Patricia A. Minson  
Official Reporter (Signature)

FULL POWER NON-TMI ISSUES  
ON SEQUOYAH UNIT NO. 1

COMPLETE	8
INCOMPLETE	5
TOTAL	<u>13</u>

FULL POWER TMI ISSUES  
ON SEQUOYAH UNIT NO. 1

COMPLETE	15
DATED ITEMS	13
NON APPLICABLE ITEMS	1
RULEMAKING ITEMS	1
I/E FUNCTIONS	1
NOT COMPLETE	<u>9</u>
TOTAL	40

INCOMPLETE NON-TMI ISSUES ON SEQUOYA UNIT NO. 1

1. SEISMIC AUDIT PER ACRS LETTER
2. POSITION REQUIRED REGARDING FOUNDATION MONITORING ON SETTLEMENT
3. POSITION REQUIRED ON CONTAINMENT SUMP DEBRIS
4. ECCS EVALUATION MODEL CONCERNING FUEL CLAD SWELLING
5. POSITION REQUIRED REGARDING PROCESS CONTROL PROGRAM
5. EQUIP. QUALIFICATIONS COMPLY WITH THE GUIDELINES OF NUREG-0588
7. PAD 3-3 PERFORMANCE CODE - COMPLETE EVALUATION REGARDING RESTRICTION IN THE USE OF THIS CODE
8. ATWS - REVIEW AND APPROVE OPERATING PROCEDURES
9. COMPLIANCE OF IE BULLETIN 79-27, LOSS OF NON-CLASS IE INSTRUMENTATION & CONTROL ROOM SYSTEM DURING OPERATION
10. DIESEL GENERATOR RELIABILITY - COMPLIANCE WITH R.G. 1.108 AND NUREG/CR-0560
11. TOPICAL REPORTS WCAP-9226, 9230 AND 9235 RELATED TO MAIN STEAM & FEEDLINE BREAK ACCIDENTS
12. Q-LIST COMPLETE REVIEW OF "Q-LIST" REQUIREMENTS
13. COMPLIANCE OF OIE BULLETIN 80-05 RELATED TO BY-PASS. OVERRIDE, RESET CIRCUITS

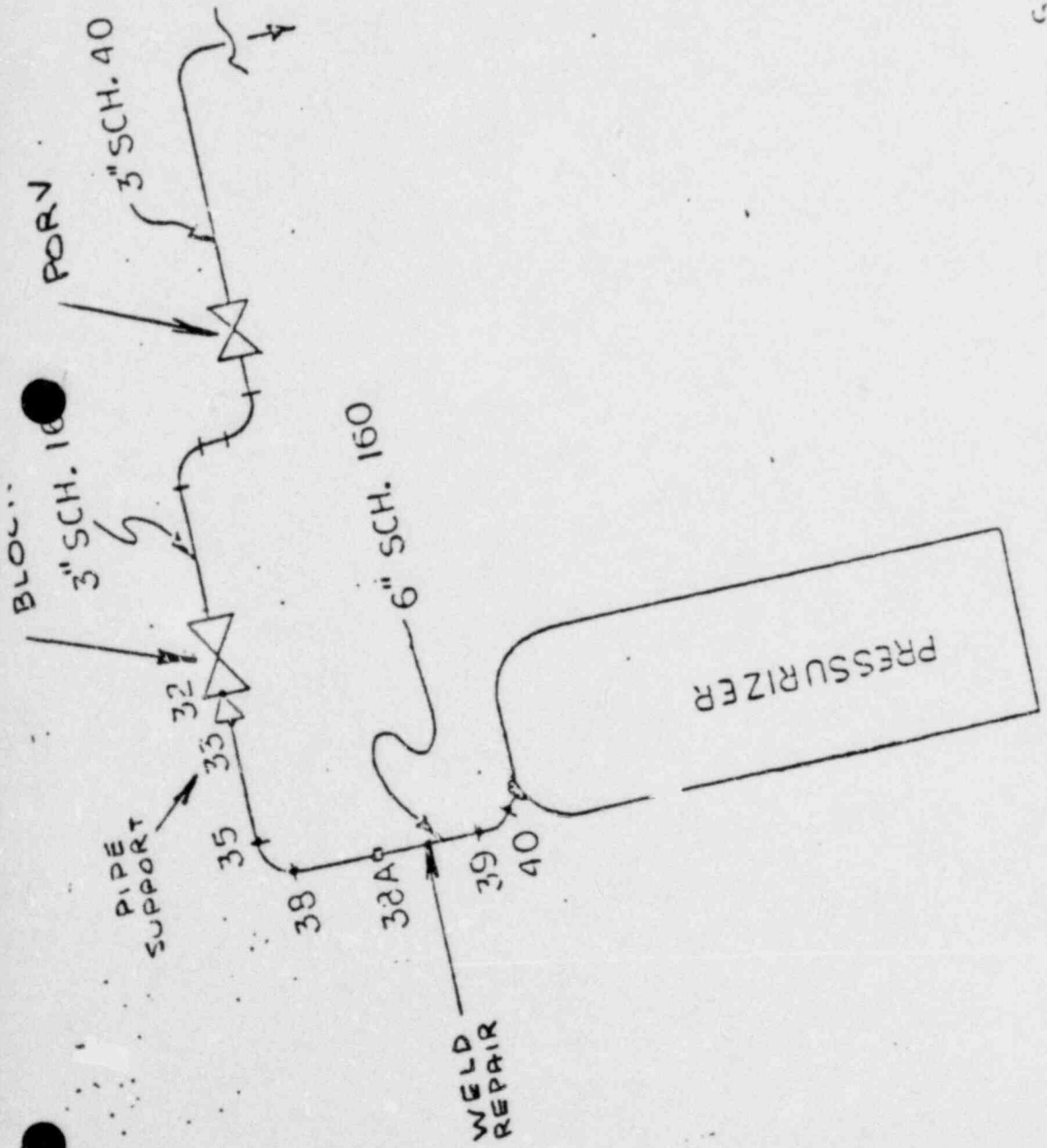


FULL POWER TMI ISSUES  
ON SEQUOYAH UNIT NO. 1  
(CONTINUED)

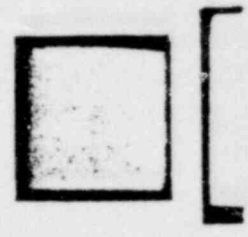
ITEM	TASK NO.	ISSUE	STATUS
*20	II.B.7	ANALYSIS OF HYDROGEN CONTROL	COMPLETE
<del>21</del>	II.B.8	DEGRADED CORE - RULEMAKING	
22	II.D.1	RELIEF & SAFETY VALVE TEST REQ.	D.I. - 6/81
*23	II.E.1.1	AFW RELIABILITY EVALUATION	COMPLETE
24	II.E.1.2	AFW INITIATION & INDICATION	D.I. - 1/81
*25	II.E.3.1	EMERG. POWER FOR PRESSURIZER HEATERS	COMPLETE
*26	II.E.4.1	CONTAINMENT DEDICATED PENETRATION	N/A
*27	II.B.4.2	CONTAINMENT ISOLATION DEPENDABILITY	COMPLETE
28	II.F.1	ADD. ACC. MONITORING INSTRUMENTATION	D.I. - 1/81
29	II.F.2	INSTRUMENTS FOR INADEQUATE CORE COOLING	D.I. - 1/81
*30	II.K.3	FINAL RECOM. OF B&O TASK FORCE	COMPLETE
31	III.A.1.1	UPGRADE EMERG. PREPAREDNESS	SAR - 7/18/80
32	III.A.1.2	UPGRADE EMERG. SUPPORT FACILITIES	D.I. - 1/81
*33	III.A.3.1	DEFINE NRC EMERGENCY ROLE	COMPLETE
*34	III.A.3.3	COMMUNICATIONS	COMPLETE
*35	III.B.2	IMPL. OF NRC & FEMA RESPON.S.	COMPLETE
36	III.D.1.1	PRIMARY COOLANT SOURCES OUTSIDE CONTAINMENT	TEST RESULTS & PROC. REQ. - 7/18/80
<del>37</del>	III.D.2.4	OFFSITE DOSE MEASUREMENTS	
33	III.D.3.3	IN-PLANT RADIATION MONITORING	D.I. - 1/81
39	III.D.3.4	CONTROL ROOM HABITABILITY	
40	IV.F.1	POWER-ASCENSION TEST	I/E FUNCTION

FULL POWER TMI ISSUES  
ON SEQUOYAH UNIT NO. 1

ITEM	TASK NO.	ISSUE	STATUS
1	I.A.1.1	SHIFT TECH. ADVISOR	D.I. - 1/81
2	I.A.2.1	IMMED. UPGRADE OF SRO & RO QUAL.	D.I. - 8/80
3	I.A.2.3	ADMIN. OF TRAINING PROGRAM FOR LICENSING OPERATORS	D.I. - 8/80
4	I.A.3.1	REV. SCOPE & CRITERIA FOR NORMAL LICENSING EXAMS	D.I. - 8/80
*5	I.A.3.1	REV. SCOPE & CRITERIA FOR SIMULATOR EXAMS	COMPLETE
*6	I.B.2.2	REACTOR INSPECTOR AT OP. REACTORS	COMPLETE
7	I.C.1	SHORT TERM ACC. ANALYSIS & PROC. REVISION	SER - 7/31/80
8	I.C.6	PROC. FOR VERIF. OF CORRECT PERF. OF OP. ACTIVITIES	
*9	I.C.7	NSSS VENDOR REVIEW OF PROC.	COMPLETE
*10	I.C.8	PILOT MONITORING OF SELECTED EMERG. PROC. FOR NTOL APP.	COMPLETE
11	I.D.1	CONTROL ROOM DESIGN REVIEW	
*12	I.G.1	LOW POWER TESTING TRAINING	COMPLETE
13	II.B.1	REACTOR COOLANT SYSTEM VENTS - DESIGN REVIEW	SER - 7/18/80
14	II.B.1	REACTOR COOLANT SYSTEM VENTS - COMPL. OF INSTALL.	D.I. - 1/81
*15	II.B.2	PLANT SHIELDING - DESIGN REVIEW	COMPLETE
16	II.B.2	PLANT SHIELDING - COMPLETION OF MODIF.	D.I. - 1/81
*17	II.B.3	POST-ACCIDENT SAMPLING - DESIGN REVIEW	COMPLETE
18	II.B.3	POST-ACCIDENT SAMPLING - COMPL. OF INSTALL.	D.I. - 1/81
19	II.B.4	TRAINING FOR MITIGATING CORE DAMAGE	SAR - 7/31/80 SER - 8/1/80



PRESSURIZER  
 RELIEF  
 PIPING  
 SKETCH



R. Gamble

- I. NECESSARY CONDITIONS FOR STRESS CORROSION CRACKING
- II. EVALUATION OF REPAIR WELD
- III. CONCLUSIONS AND LICENSING ACTION

I. NECESSARY CONDITIONS FOR STRESS CORROSION CRACKING

A. STRESS

HIGH STRESS NEAR YIELD NECESSARY  
(RESIDUAL STRESS USUALLY DOMINANT)

B. SENSITIZED MATERIAL

C. UNFAVORABLE ENVIRONMENT



## II. EVALUATION OF WELD REPAIR

- A. STRESS AT REPAIR WELD IS ASSUMED NO DIFFERENT FROM FULL PENETRATION WELDS (HIGH ENOUGH TO BE AN ACTIVE CONTRIBUTOR TO STRESS CORROSION CRACKING)
- B. ALL WELDS IN STAINLESS STEEL PIPING (INCLUDING REPAIR) AT SEQUOYAH ARE SENSITIZED TO SOME DEGREE
- REPAIR WELD COMPLETED USING SAME BASIC PROCEDURES USED TO MAKE FULL PENETRATION WELDS
  - REPAIR WELD IS WITHIN SAME POPULATION AS FULL PENETRATION WELDS
- C. ENVIRONMENT

SERVICE EXPERIENCE INDICATES NO CRACKING HAS OCCURRED IN PWR PRESSURIZER LINE WELDS MANUFACTURED TO SIMILAR PROCEDURES

### III. CONCLUSIONS AND LICENSING ACTIONS

- REPAIR WELD FABRICATED USING SAME BASIC PROCEDURES ALLOWED FOR FULL PENETRATION WELDS
- WELD MAY BE SENSITIZED AND IS INCLUDED IN SAME POPULATION WITH FULL PENETRATION WELDS
- SERVICE EXPERIENCE INDICATES THAT SENSITIZED FULL PENETRATION WELDS IN PWR PRESSURIZER LINES DO NOT HAVE HIGH POTENTIAL FOR CRACKING
- NO DEFECTS HAVE BEEN FOUND IN REPAIR WELD
- INTEGRITY OF REPAIR WELD IS AT LEAST EQUAL TO FULL PENETRATION WELDS
- REPAIR WELD INCLUDED IN AN AUGMENTED INSERVICE INSPECTION PROGRAM (INCLUDING THIRD PARTY INSPECTION) - *not to be used*

# REACTOR VESSEL NOZZLE UNDERCLAD CRACKING

## BACKGROUND

### WESTINGHOUSE FRENCH LICENSEE DETECTED CRACKING:

- IN BASE MATERIAL OF REACTOR VESSEL NOZZLES
- IN BROAD AREA OF NOZZLE BORE - MORE PREVALENT IN THICKER SECTION
- CONFINED TO HAZ OF SECOND LAYER OF CLADDING
- ORIENTED PERPENDICULAR TO CLADDING DIRECTION
- 1.0 INCH IN LENGTH, 0.28 INCH IN DEPTH
- BY DESTRUCTIVE AND NON-DESTRUCTIVE (UT) EXAMINATIONS

### CRACKING BELIEVED TO BE:

- HYDROGEN-INDUCED
- RESULT OF WELDING PROCESS/HEAT TREATMENT USED IN CLADDING

EUROPEANS HAVE INSPECTED  $\approx$  80 NOZZLES

- MOST INSPECTIONS IN THE SHOP
- NO FIELD INSPECTIONS OF OPERATING PLANTS

W HAS INSPECTED  $\approx$  35 NOZZLES

- MOST INSPECTION IN THE FIELD
- INSPECTIONS OF OPERATING PLANT SCHEDULED FOR 1980
- SEQUOYAH INSPECTION CONSTITUTES A BASE LINE  
AND WILL BE REPEATED

# CHRONOLOGY OF EVENTS RELATED TO REACTOR VESSEL NOZZLE UNDERCLAD CRACKING

## Early October 1979

- NRC and Northern States Power Company (NSPCo) advised of cracking found by French licensee and that Prairie Island Units 1 and 2 (operating plants) have French-manufactured reactor vessels

## October 26, 1979

- W/NSPCo Meeting

## November 26, 1979

- NRC/W/NSPCo Meeting
- W presented status of ongoing efforts:
  - survey of vessel manufacturers
  - examination of French-manufactured nozzles/boat samples
  - Prairie Island fracture mechanics analyses
  - development of UT technique
- NSPCo committed to do 70° UT ISI of nozzles:
  - Unit 1 - July 1980 outage
  - Unit 2 - February 1981 outage
- NRC saw no immediate concern related to continued operation of Prairie Island Units and concluded that W proceeding in an appropriate manner

## December 13, 1979

- W transmitted letter to NRC:
  - documenting information presented at November 26 meeting
  - indicating that Rotterdam-manufactured vessels (Sequoyah Unit 1, Watts Bar Units 1 and 2, McGuire Unit 2, Catawba Unit 1) under investigation and that cladding processes/heat treatment used by CE, B&W, CB&I should preclude cracking

## Late December 1979

- All customers advised of survey results/W efforts
- Decision made to inspect Watts Bar Unit 2

## Early January 1980

- Watts Bar Unit 2 nozzles inspected



1 carrying out the conceptual design of 1000 megawatt LMFBR  
2 and 1000 megawatt LMFBR plant, and the report is due into  
3 Congress next March 31st. The DOE people tell us that they  
4 hope to submit a PSAR to NRC within a year of any  
5 Congressional go ahead that might come sometime.

6 Simultaneously, CRBR is moving along and in this  
7 current year I think they are spending something like \$170  
8 million and, of course, they have several hundred million  
9 already spent. In the current year, DOE has \$140 million  
10 breeder technological program, including \$36.5 million for  
11 LMFBR safety, and currently there is a \$76 million on FFTF,  
12 which achieved initial criticality in February, and perhaps  
13 by November or thereabouts next year, should be in some sort  
14 of beneficial use.

15 France, in particular, is pursuing a 1200 megawatt  
16 electrical with plans to design and, perhaps, build a 1500  
17 megawatt unit by 1985, and they may very well be marketing  
18 1500 megawatt units by 1985.

19 Finally, I would comment that one might guess that  
20 there would be a 40 percent chance of change in  
21 administration after this coming fall, with consequently a  
22 40 percent chance that the American approach LMFBR may  
23 change appreciably.

24 That is the technical background with the added  
25 point that NRC is not participating in any of the activities

1 I have mentioned here. We have stated two or three times in  
2 the past, including last February, that we support LMFBR  
3 research based on the thought perception that a lot of the  
4 current safety problems that everybody is involved with in  
5 LWRs have resulted from the fact that the safety research  
6 lagged behind reactor development.

7 We also put a statement in the February report  
8 that if we are thinking about importing LMFBRs, we should  
9 keep an active program in the safety and research area.

10 Then we come to some recommendations based upon my  
11 own personal feelings, which you may or may not agree with.  
12 We reiterate our general support of the program, and state  
13 that until a consensus is reached that we are not going to  
14 have LMFBRs.

15 I guess, I believe that the Commissioners really  
16 ought to put together a sound long-range research and  
17 licensing activity. I personally think they ought to try  
18 and have this on some sort of level keel that does not go up  
19 and down like a yo-yo, and destroy morale and efficiency,  
20 and so on.

21 I think personally the NRC should be having right  
22 now input to this input to this conceptual design study that  
23 DOE is putting together, and I personally also believe they  
24 should be participating in the CRBR work, and that it should  
25 be having some input to the DOE breeder technology program,

1 and to the FFTF program. I think that FFTF is in many  
2 respects a premier LMFBR development facility.

3 I think also personally that the NRC should try  
4 and keep up with what is going on in activities such as the  
5 licensing of these facilities. These words say both  
6 licensing and research activities. We make no effort in  
7 this paragraph to try and distinguish between the two,  
8 except to say that they are both closely related, and the  
9 people doing the activities ought to work closely together,  
10 much more closely than they were doing when we were involved  
11 in CRBR licensing.

12 Insofar as the specific budget level is concerned,  
13 it is hard to comment on one because there has not been one  
14 proposed, and I do not know what some of these things would  
15 cost. I guess in contrast to what I put there, I said, a  
16 level like we recommended for Fiscal Year '81, which was  
17 about \$16 million, and adjusting it for inflation would  
18 bring it up to maybe \$17 or something that would allow for  
19 both this licensing work that we are not doing, and for  
20 continuing research work that has been going on.

21 I guess I would not object if that were dropped  
22 from \$17.5 to \$15, or \$14, or something in that area that is  
23 reasonable. I think that expenditures of that magnitude  
24 certainly are reasonable.

25 The total U.S. effort this year can be \$615

1 million. I would urge funds be set up in a separate  
2 account. I personally do not endorse research as planned to  
3 cut this down to an \$8 million program. I think that it can  
4 be cut still further if they do that. Even at that level, I  
5 think that it is too drastic.

6 I would suggest that the Commissioner put this  
7 request in the budget with the thought that not only is it  
8 needed, but if they do not put it in the likelihood is great  
9 that Congress will simply put it back in and say, "Take it  
10 from some place else." Whereas if they put it in as a  
11 specific item, the Congress may be less inclined to do  
12 that.

13 I have a paragraph here on some areas where we  
14 think greater emphasis should be placed, less emphasis as  
15 well. I mention two or three programs that are bearing  
16 fruit.

17 Chet, if you are chairing, I can turn it back to  
18 you.

19 MR. SIESS: Go ahead and ask for comments.

20 MR. CARBON: I will ask the subcommittee members,  
21 Bill, Carson, and Milt, what your thoughts are?

22 MR. KERR: In principle, I agree, the work should  
23 continue to be supported. I don't, at this point, know how  
24 much of a strategic position -- I technically have to  
25 recognize it may have a low priority. If we give it a high

1 priority, we may be ignored. Maybe we should anyway.

2 MR. MARK: Be ignored, or give high priority?

3 MR. KERR: Give it high priority.

4 MR. PLESSET: I don't think it make any difference  
5 what priority you put on it. It is out of our hands,  
6 really. I endorse what Max has written.

7 MR. SIESS: I think it is obvious what the  
8 Commission is going to do. What Congress is going to do, we  
9 have no influence.

10 MR. PLESSET: I think that these remarks are  
11 really directed toward Congress.

12 MR. SIESS: They should not be in this case.

13 MR. PLESSET: But they will anyway.

14 MR. SIESS: We can write another report to  
15 Congress.

16 MR. PLESSET: But they will see this one, and I  
17 endorse what you have written in detail as well as in  
18 general. I think you asked for comment.

19 MR. CARBON: Yes, I did.

20 MR. PLESSET: I think that we have to think of  
21 this being directed, really, to Congress.

22 MR. CARBON: I share that view. It certainly will  
23 be addressed to the Commissioners.

24 MR. SIESS: We get another chance at Congress.

25 MR. PLESSET: But the earlier the better.



1 MR. SIESS: If the Commission puts in zero, but we  
2 tell the Congress. Again, if you want to put in something  
3 so that we will have that to talk to the Congress about,  
4 that is also a legitimate reason.

5 MR. PLESSET: Right.

6 MR. BENDER: This report allegedly is not just a  
7 review of what should be done, but in a way it is to be sure  
8 that the Commissioners are responding to Congress.

9 MR. PLESSET: Right.

10 MR. BENDER: In that context, it is something that  
11 should be done.

12 MR. CARBON: Pardon?

13 MR. BENDER: It is being addressed to the  
14 Congressional mandate. We ought to be supportive of it,  
15 unless we want to tell the Congress that they do not know  
16 what they are doing.

17 MR. SIESS: They know exactly what they are doing.

18 MR. MOELLER: One curiosity I have on this is, why  
19 don't we have a page on fusion reactors that we should be  
20 moving faster there.

21 MR. SIESS: It is 30 years away. Do we need to be  
22 worrying licensing?

23 MR. PLESSET: It is being well guarded by DOE.  
24 That is my impression.

25 MR. MOELLER: There is a difference. We have a

1 workable breeder, they do not.

2 MR. CARBON: Mr. Chairman, where do we go from  
3 here?

4 MR. SIESS: Unless we hear comments, what you have  
5 is assumed to be the desire of the committee. I don't know  
6 of any other way to run the business, than to quit while you  
7 are ahead..

8 (Laughter.)

9 MR. SIESS: I propose some word engineering in  
10 there that we can see on the next draft.

11 MR. CARBON: Okay.

12 Shall I go on to advance converters?

13 MR. SIESS: You have advanced converter research.

14 MR. CARBON: There was a new thing put out with  
15 current draft 4.6. There was a new one that came around. It  
16 has on the front --

17 MR. OKRENT: I have it.

18 MR. CARBON: On the advanced converter research,  
19 this is gas cooled reactor work, and the current work is  
20 aimed at either Ft. St. Vrain, or at a little bit broader  
21 generic study which applied to Ft. St. Vrain as well. They  
22 are not specifically directed at it.

23 I spoke with Charlie Kelber this morning, and he  
24 says that about three-fourths of the current program is  
25 aimed specifically at Ft. St. Vrain licensing problems, and

1 about one-fourth of the program is more generic. They are  
2 spending a total this year of about \$1.7 million, and  
3 three-fourth of that plus something like 10 percent for  
4 inflation would come out at a level of about \$1.3 this year  
5 being spent at F. St. Vrain.

6 The work there is largely directed toward studies  
7 of long-term degradation of the strength of graphite  
8 techniques, some emergency cooling studies, and frequency  
9 response, power variations of this system. It seems to me  
10 that it would be quite in order for us to continue to  
11 support the licensing related work, related to the Ft. St.  
12 Vrain work.

13 I guess I personally do not get really very  
14 excited about supporting the non-Ft. St. Vrain portion  
15 because I do not put the gas reactors in the same category,  
16 I guess, as the LMFBR, and I would end up here personally --  
17 again the subcommittee has not looked at this -- as  
18 proposing that we continue to support the 75 percent that  
19 currently goes toward Ft. St. Vrain, and I guess I would  
20 tend to leave out the other 25 percent.

21 Again, for this current year the 75 percent is  
22 something like \$1.2 or \$1.3 million, and the other 25 percent  
23 is \$400,000, or something like that.

24 MR. BENDER: Would you say again what the part is  
25 that you want to cut out? What is the nature of it, again?

1 MR. CARBON: It is primarily work being done at  
2 Los Alamos in two areas. Generic work on the strength of  
3 the PCRV, and some CHAP-2 code work, and systems code work  
4 at Los Alamos. At the present time both of these are being  
5 decreased in magnitude in the amount of money being spent.

6 MR. BENDER: Okay, fine.

7 MR. SIESS: You had two reasons for the LMFBR.  
8 That is, you can see them down the pike not too far, and,  
9 two, that Congress is going to say something anyway, and you  
10 want it earmarked so that they will not have to take it out  
11 of other funds.

12 The first does not apply to the gas cooled or  
13 anything, they are not that close, although some design work  
14 is pretty far along. The second does, because Congress has  
15 habitually put its money, or put in a requirement to do  
16 something on gas and they have had to eke it out of the  
17 budget somewhere else. Would you like to explain that  
18 second point?

19 MR. CARBON: Because I was inconsistent. If it  
20 makes sense to put it in --

21 MR. SIESS: In '81, I think that it is \$3.2, and  
22 not more than \$3.2 million.

23 MR. BUDNITZ: It is \$3.7.

24 MR. SIESS: It is \$3.7 for gas. When they say,  
25 not more than \$3.7, I assume you do not have to spend \$3.7.

1 Since they told you that you had to do something, you feel  
2 that you have to do something.

3 MR. BUDNITZ: We have to spend between the \$3.69  
4 and the \$3.7. The way the Comptroller runs it, while that  
5 is a statutory maximum, we try to run right up to it.

6 MR. SIESS: You feel that you have to request --

7 MR. BUDNITZ: That is generally true.

8 MR. SIESS: You have to request reprogramming to  
9 get it down.

10 MR. BUDNITZ: Yes.

11 MR. SIESS: The Comptroller simply reads the  
12 Congressional "not more than" as an appropriation of that  
13 much. Is that correct?

14 MR. BUDNITZ: That is an authorization.

15 MR. SIESS: The term "not more than" in  
16 authorization is a contention to say, this is the amount.

17 MR. BUDNITZ: The appropriations are never more  
18 than the authorization. If we get appropriated at \$3.2,  
19 that is what we spend.

20 MR. SIESS: If you get appropriated zero?

21 MR. BUDNITZ: Then we spend zero.

22 MR. SIESS: That is not true.

23 MR. BUDNITZ: If we get appropriated really at  
24 zero, then we have to go back and ask for reprogramming. If  
25 we get appropriated something smaller than that --



1 MR. SIESS: Now you are getting down to my  
2 question. You have been authorized at a certain level, and  
3 appropriated zero, which we were trying to avoid, in the  
4 LMFBR --

5 MR. BUDNITZ: We have to reprogram to do it.

6 MR. SIESS: You do feel you have to do it?

7 MR. BUDNITZ: Yes.

8 MR. SIESS: Even though they did not say to do it?  
9 They said, "Don't spend more than this."

10 MR. BUDNITZ: We have been known to ask for  
11 reprogramming at a level slightly lower than.

12 MR. SIESS: The "not more than" does not mean  
13 anything. It is just a convention.

14 MR. BUDNITZ: Yes.

15 MR. SIESS: It really means just about that.

16 MR. FRALEY: It means that you are authorized to  
17 spend that much. You are not ordered to do it.

18 MR. SIESS: That is the question that I am  
19 asking. I am getting the answer, yes, we are ordered to  
20 spend it for that, or reprogram it somewhere else.

21 MR. FRALEY: Appropriations gives it to you for  
22 that purpose. They do not order you to spend it. But they  
23 give it to you to spend.

24 MR. SIESS: You are authorized to spend not more  
25 than \$3.7 million. You are appropriated zero.

1 MR. FRALEY: Then you have to go back and ask for  
2 authority to reprogram some of the other money.

3 MR. SIESS: If you wanted to do it. You have to  
4 want to do it.

5 MR. BUDNITZ: Yes, that is right. I am saying,  
6 you had better do it.

7 MR. FRALEY: You wanted to do it originally, or  
8 you would not have put it in.

9 MR. BUDNITZ: Not necessarily. For example, in  
10 '81 we are authorized --

11 MR. PLESSET: I am not expecting to be a member of  
12 the House Appropriations Committee. Could we not do on?

13 MR. SIESS: I think that this is more important  
14 than things we have spent three hours on, Mr. Chairman. If  
15 we are going to put something in here about fast and gas, we  
16 had better have a clear idea of what we are doing it for,  
17 because we are going to have to report to the Commissioners  
18 on this, and somebody is going to have to explain it.

19 MR. PLESSET: I am overruled.

20 MR. SIESS: Max has admitted that he is  
21 inconsistent. I don't really care how much we put in for  
22 the one, because I think as far as the Commission's budget  
23 it is going to turn out to be zero.

24 MR. OKRENT: I suggest that we stay with Max's  
25 inconsistency. It is sort of a midway position that he has

1 taken.

2 MR. SIESS: Max has not said that this should be a  
3 mark. It is only on the LMFBR.

4 MR. CARBON: I intended to say that.

5 MR. SIESS: You don't think it means that. I  
6 don't know that they have any way to earmark it.

7 MR. CARBON: I still would have said that.

8 MR. MARK: How much is the national DOE program?

9 MR. PLESSET: It says in the first paragraph.

10 MR. CARBON: No. I do not really know.

11 MR. BENDER: It has been phased out, too.

12 MR. MARK: Part of Max's point has been, DOE is  
13 doing it pretty fast in the LMFBR. You don't bring up that  
14 point here.

15 MR. CARBON: Because they are not.

16 MR. MARK: Okay.

17 MR. SIESS: They have been putting the money into  
18 gas turbine, HTGR, and they have been putting some money  
19 into high temperature process heat gas. They just about  
20 stuffed everything on fast reactors, but it is nowhere near  
21 the LMFBR program.

22 MR. CARBON: It is my impression they are putting  
23 hardly anything in for it.

24 MR. MARK: The \$1.3 is probably not even the ratio  
25 to be preserved.

1 MR. SIESS: Probably not. As far as something  
2 licensible coming down the pike, there is nothing in the gas  
3 area that is anywhere close.

4 MR. MARK: Why are we spending money on licensing  
5 expenses for Ft. St. Vrain? Does it not have a perfectly  
6 good license?

7 MR. SIESS: It was a demonstration type reactor,  
8 and NRC follows it.

9 MR. CARBON: By licensing, I did not choose a good  
10 word. But NRR is supporting this work, saying, "Gee, we  
11 have problems here," or "we may have problems. What is  
12 going to happen to Ft. St. Vrain. What will happen at 100  
13 percent power. What will happen 15 years down the pike."

14 MR. SIESS: The word "licensing" does not appear  
15 in 4.6 anywhere.

16 MR. EBERSOLE: Did this subcommittee take up the  
17 last design that was furnished by General Dynamics on the  
18 gas cooled reactor, the economy type represented by the 25  
19 percent Federal reduction? It was so much infinitely  
20 improved over the then commercial models, and such an  
21 improvement over the Ft. St. Vrain, it was like a Cadillac  
22 from a buggy.

23 I don't know how you can make any decision, Max,  
24 unless you saw these vast differences.

25 MR. SIESS: That is true.

1           MR. EBERSOLE: A 25 percent reduction in capital  
2 investment. They optimized the plant in physical  
3 processes. It just fell through because of general  
4 economics at that time, and the fact that the LWRs had a  
5 lead.

6           MR. SIESS: I have a couple of questions about  
7 something you said. I cannot find them right now. I will  
8 bring them up later.

9           We approved Max's recommendations on fast and  
10 gas. Is there any argument?

11           (No response.)

12           MR. MOELLER: In terms of the advanced converter  
13 research, I wanted to suggest -- I do not have the words --  
14 in line 97 where you talk about containment of Ft. St. Vrain  
15 --

16           MR. CARBON: It is supposed to be continuation.

17           MR. MOELLER: I thought the plant was contained.

18           MR. SIESS: If you write it out, give it to Don.  
19 It will give him an extra draft.

20           Dr. Lawroski, you have the pleasure of giving us  
21 waste management.

22           MR. LAWROSKI: The committee has previously  
23 reported to Congress as well as to the Commission about the  
24 importance of getting the necessary research work done on  
25 all forms of waste that are noted here in the introduction,



1 the high and low radioactive wastes plus the uranium mill  
2 tailings.

3           When the subcommittee met with a representative of  
4 the MMSS, and the research people on June 27, it made some  
5 of the following observations about the kind of effort and  
6 level of effort. This has been pointed out in what I have  
7 written down, and Bill Kerr has given me some additions that  
8 are now included in this draft No. 3 that you have.

9           The subcommittee felt that it was very likely in  
10 its opinion, at least, that more exploratory requiring a lot  
11 of drilling might be necessary unless the DOE did not do as  
12 much as we think they are supposed to have been doing.  
13 Certainly, if DOE does as much as seems to be required from  
14 the way this advance notice of rulemaking on criteria for  
15 geological repositories, it would seem that NRC would not  
16 have to do as much as appeared to be planned by them.

17           The principal parts of the high level waste  
18 research work concerns, first, waste forms and containers.  
19 This part has been going on at a relatively modest level,  
20 and they propose to continue with that. It is important  
21 that they do this because they must be satisfied that people  
22 who claim they know how to design and fabricate the waste  
23 forms plus the rest of the waste package, the canister plus  
24 the overpack, these will require substantial effort because  
25 it is desired.

1           One can quarrel some that only sort of  
2 qualitatively with their target with having about a lifetime  
3 of about 1,000 years before these packages will have lost  
4 some of their integrity, and could be subjected to impact by  
5 water getting at them, and slowly releasing the contained  
6 radioactivity. By that time it should be largely very long  
7 lived efficient products.

8           The only item of importance is the contained  
9 transuranics. This is where they do plan to have a very  
10 large program in '82, larger in '82 than in '81, although  
11 they were obliged to cut it back some. Partly this was due,  
12 and I think we would have urged this, because they did not  
13 get anything in the FY-80 supplement, whereas they had  
14 requested \$3 million.

15           So I think they are being realistic, and from a  
16 management standpoint a bigger jump than they had already  
17 undertaken would be difficult.

18           Then, a somewhat larger effort than they have been  
19 carrying out is envisioned for repository design and  
20 construction. Following this part, they envision some  
21 larger effort, that is the operation of the repository and  
22 its performance.

23           One place that we noted there was a large  
24 increased effort was in what is called the research on  
25 closure. It seems to me that that can be deferred.

1           Going back to the draft on Chapter 6, I have noted  
2 here that perhaps a moderate amount of reduction in funds  
3 could be accommodated, but only a moderate amount before you  
4 might begin to be concerned whether they can meet this  
5 schedule of having the necessary technical information to go  
6 along with what is being now requested by the President and  
7 in the IRG report, namely, going ahead with at least three  
8 different rock formations as contrasted with the early goal  
9 of initially limiting it to one.

10           In our discussion of how much to cut this, I would  
11 caution the fact that even if they do less of this  
12 geological drilling, it might cost still as much to do less  
13 amount of drilling because I don't know how well they have  
14 estimated their cost.

15           I would also wish to point out, if you don't  
16 already know, that the cost of this repository will approach  
17 that of the cost of the reactor. It comes to \$1 billion  
18 that is involved. These are very approximate figures that I  
19 have seen in connection with repository concepts that are  
20 being considered for Savannah River, and Hanford, for  
21 example. This does not come cheap, especially if they were  
22 to go to something like granite which is one of the rock  
23 formations seriously being considered.

24           In any case, I think the committee has recognized  
25 for a long time that the public perceives this to be a major

1 problem in the development of further use of nuclear  
2 energy. People have noted that there has not been a  
3 demonstrated solution for high level waste disposal, and  
4 that the work should proceed expeditiously now.

5 Altogether, then, by way of summary of remarks  
6 during this discussion to the staff, we feel that we  
7 continued improvement in the way they are managing the  
8 development program. However, there is a major area that  
9 needs improvement, and that is in the selection of work.  
10 This is not only with respect to what work is planned to be  
11 done, and the selecting it, but also the amount of work.

12 Then the other part of the weakness of their  
13 management is that related to the priority. If one has to  
14 face problems of limited funding, then we will have to  
15 accommodate it either by better, more judicious selection of  
16 the work needed, and setting the priorities in regard to the  
17 scheduling of them.

18 We have noted that although they perform many  
19 reviews between NMSS and RES, almost entirely they done  
20 internally without much benefit from outside consulting. We  
21 have suggested that they would be considering to augment  
22 their reviews by getting consultants to assist and  
23 participate in these.

24 In particular, we would urge that they ask these  
25 consultants to advise them as well as possible on how much



1 work like the geological exploration is necessary, hopefully  
2 bearing in mind that which has already been done by DOE.  
3 There is no doubt that the NRC will have to do a substantial  
4 amount itself to convince itself, and also provide  
5 confidence to the public that there has been a professional  
6 review made of the technology that DOE will be recommending,  
7 and will be coming in for a license something in the late  
8 '80s or early '90s.

9 Now the low level waste -- One more thing. I am  
10 speaking now for the subcommittee, and correct me if I am  
11 mistaken. But we thought that that four-tenth of a million  
12 proposed under the RECLAMA there cannot be supported. That  
13 \$400,000 is work that RES has included. It is not supported  
14 by NMSS, and it would deal with the research aimed at trying  
15 to develop predictive capability for a natural phenoma that  
16 might impact on the successful use of the geological  
17 repository.

18 Specifically, it has to do with being able to  
19 predict the likelihood of a vulcanism, or serious  
20 seismicity. People, at least with respect to earthquakes,  
21 have been trying to do this and without much success yet.  
22 In California, particularly, we don't think that it would be  
23 particularly appropriate. However, we must recognize that  
24 sometime maybe they might be obliged, because the public  
25 confidence would require that they say, yes, to a question



1 that you cannot predict.

2 If we have heard from some of the consultants --  
3 beyond periods of a thousand years -- the predictions are  
4 not very good. I guess they are not very good as far as  
5 safety goes at much shorter intervals.

6 MR. BUDNITZ: I just wanted to comment on that.  
7 That \$400,000 was the only money in the program that was not  
8 endorsed by our colleagues in NMSS. That is the only thing  
9 in the program that the guys in the program represents this  
10 kind of conceptual flexibility that they found so hard to  
11 get.

12 Although I admit it sounds odd, the technical  
13 defense is that we believe such issues as vulcanism are  
14 going to be used by various people in the public hearings  
15 five years hence as a means of discrediting DCE's  
16 application. While DCE is doing a little work on it, we  
17 believe we have to have the capability to review that, and  
18 that is what that is.

19 NMSS has said, no, they don't think so. It is a  
20 flyer. I admit it is a flyer. It is the sort of thing that  
21 does have much chance of predictive capability, but we would  
22 like it as a kind of gamble. I am not going to fight hard  
23 for it, but I want to say --

24 MR. LAWROSKI: As I pointed out in my draft  
25 report, we suggest that maybe the work you are doing, or are

1 planning to do, to develop a risk assessment methodology,  
2 maybe you could begin to apply the results early enough, and  
3 see where the proposed research work is more important.  
4 Maybe you can find priorities within that. You can do it  
5 that way, rather than to raise further the level of funding  
6 beyond the \$16.3 that the EDO mark up represented.

7 MR. BUDNITZ: I just want to note that if in the  
8 summer of 1980 we say no to that, then you get no work in  
9 vulcanism for 1983. That is a very unfortunate part of this  
10 two-year planning.

11 I am not going to go way out on a limb on this.  
12 It can be raised in the context of a billion dollar program  
13 on DOE's part, and \$100 million on our part over five  
14 years. We may be caught without a good defense in that one  
15 small area.

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1 MR. LAWROSKI: I would appreciate that, but on the  
2 other hand over here we are interested in earthquakes of the  
3 kind that do damages at peak levels, or the interest in  
4 predicting earthquakes with respect to population safety has  
5 been near surface impact.

6 Nevertheless, I think at this point in time, you  
7 heard the earlier discussion yesterday and today, of the  
8 problem of funding, and we find this one hard to --

9 MR. MATHIS: From a tactical viewpoint, is this a  
10 good thing to leave in for the bean counters to throw out,  
11 or is it too small to be bothered with?

12 MR. MOELLER: My only comment was that perhaps  
13 some of your discussion could have put as a paragraph in the  
14 write-up, where you talk about the canister and the  
15 interaction. None of that is in there.

16 MR. LAWROSKI: I have not put in that kind of  
17 detail. I can. I tried to stay away from being too  
18 prescriptive.

19 Going to low level, there are two principal parts  
20 to this. One has to do with the responsibilities that NRC  
21 has with respect to getting proper packaging of low level  
22 wastes so that they can be shipped without showing signs of  
23 serious leak on the way.

24 The other major part has to do with providing  
25 assurance that the low-level waste locale is such that from

1 the standpoint of its characteristics, and proper procedures  
2 of operation, the low levels of radioactivity contained  
3 there stay there, and don't migrate away from the site.

4 As you know this has been a problem in at least  
5 two places already, namely, Maxie Site, and the Sheffield  
6 Site in Illinois, even though those sites had not been used  
7 for very long periods.

8 With the emphasis now being placed on trying to  
9 provide for regional low level burial sites, I think that it  
10 is appropriate that they spend about the kind of funding  
11 that is indicated. There is a Governors Council which has  
12 been charged by the President to try to come up with some  
13 recommended locations. There are problems impending on the  
14 amount of low level waste that the presently operating sites  
15 are willing to accept. For example, there are serious  
16 limitations being placed at Guardwell on how much waste the  
17 reactors in the East contain by way of low level waste.

18 Going to the next sub-element, uranium recovery,  
19 this has to do with the problem, part of which is  
20 represented by something the NRC inherited, and a problem  
21 that NRC anticipates in the future. The problem that they  
22 inherited is represented in the large number of old mills  
23 where the tailings have been the source of serious  
24 contamination problems, either with respect to water  
25 contamination, or the release of intolerable amounts of

1 radon from the piles.

2 The needs for the future with regard to that is to  
3 get the research done in a schedule so that the NRC can  
4 provide early guidance on how to operate the tailing piles  
5 of mills yet to be licensed.

6 MR. MATHIS: Steve, what specifically is proposed  
7 in the way of research?

8 MR. LAWROSKI: The research required here has to  
9 do how to demobilize the tailing piles by coverings such  
10 that the release of radon is no more than 2 microcuries per  
11 liter.

12 MR. MATHIS: Why don't you put the stuff back in  
13 the hole that it came from?

14 MR. LAWROSKI: It will not always go back into the  
15 hole. Some of the old tailings are not anywhere the near  
16 the hole because they were shipped.

17 MR. MATHIS: But you can do a lot of shipping for  
18 what you are going to waste here.

19 MR. LAWROSKI: They may not stay there. It is not  
20 like coal. Oftentimes, people say, why worry about these  
21 areas, mainly because they represent areas generally where  
22 the populations are low. Nevertheless, people have used  
23 some of these tailings because they were accessible to build  
24 homes, parks, development.

25 MR. MATHIS: And they are almost as bad as Grand



1 Central Station.

2 MR. RAY: Steve, you have a blank in the amount.  
3 Did you intend the \$3 million that is on the table?

4 MR. MOELLER: A suggestion.

5 MR. LAWROSKI: Yes.

6 MR. MOELLER: Under low level waste on line 47,  
7 you end there with --

8 MR. SIESS: Let's don't do word engineering today.

9 MR. MOELLER: You don't even want a suggestion?

10 MR. SIESS: Unless it changes the meaning.

11 MR. MOELLER: No.

12 MR. SIESS: If it is a recommendation, write it  
13 out, give it to Dot, and it will get in the next draft.

14 MR. MOELLER: Okay.

15 MR. SIESS: There will not even be any word  
16 engineering tomorrow around the table. Any changes you want  
17 to make, editorial or otherwise, give them to Dot.

18 If Steve is through, are there any further,  
19 comments, questions, or recommendations regarding his  
20 subcommittee recommendations?

21 MR. MOELLER: With Dr. Budnitz here, I was  
22 wondering if we could have sometime before he leaves a  
23 chance to ask him for what research they are considering  
24 related to our Chapter 4, specifically to the rulemaking on  
25 siting because we are trying to recommend in there that you

1 consider the long-term research that you need -- not  
2 long-term, but quicker than that. To consider the research  
3 that you need to support the rulemaking on siting.

4 MR. BUDNITZ: This is the decision unit that you  
5 are referring to. Do you see a large increase in the third  
6 line, airborne effluents, environmental impacts, a good deal  
7 of that is involved in that. Also in the last decision  
8 unit, which we call systems and reliability analysis, the  
9 consequence analysis line, where it goes from \$6 to \$2.5, is  
10 substantially involved in that work. You will notice that  
11 they have cut us back, but we are probably going to get that  
12 back, I hope.

13 The notion here, and by the way this work is  
14 divided as follows: These are the model. This is like the  
15 Crack Code, and such, but upgraded to make it site specific  
16 and incorporate all new stuff. This work in site  
17 environmental research is the phenomena, questions about  
18 dispersion meteorological, questions about deposition  
19 velocities, and the like. So there is a separation between  
20 phenomena and model development and analysis.

21 The general need is to be able to come up with  
22 much better models than now exist for understanding the site  
23 variations. There is also work elsewhere. For example, in  
24 aquatic pathways that shows a decrease, but in fact the work  
25 on the rulemaking part has increased some. On the questions

1 of liquid pathways, it is phenomenon analysis so that we can  
2 understand the site to site variations in that.

3 We have been cognizant of the siting rulemaking,  
4 of the sorts of things that we need in the shorthaul to  
5 support it, and I think that we have been fully endorsed by  
6 the Office of Standards Development that has been involved  
7 in this insofar as we have developed the program.

8 Again, like in the other rulemaking, we are  
9 feeling around in the dark on some of this stuff, which  
10 means that some of the budget is not delineated, but it is  
11 bigger. Part of the problem that we have in the siting  
12 rulemaking is that it liable to come along pretty fast, and  
13 '82 is going to be too late for some of that.

14 Bob Bornero might be able to say a few things more.

15 MR. BORNERO: I would just like to add to that  
16 that during FY-80 we were able to get ahold of some  
17 resources from NRR, and we had sort of a task force of the  
18 siting, NRR standards, and research, and there is activity  
19 going on right now to do the data development for siting  
20 trade-offs, demographic modeling, and so forth.

21 At your convenience, if you wanted a briefing on  
22 that, we could provide it.

23 MR. MOELLER: Thank you.

24 It is being done, obviously, in several decision  
25 units, and hopefully it is being well coordinated.

1 MR. BUDNITZ: It is significantly better  
2 coordinated than the stuff on the degraded core, but I must  
3 say that it is not well coordinated yet. First off because  
4 we do not have the sort of target in the agency's program to  
5 shoot at that is well-defined, and secondly because lacking  
6 that we have not put our own act together.

7 I want to plead a little guilty to the fact that  
8 we are not as well together there as we should be, but I  
9 think that the groups in SAFER Division, where the phenomena  
10 are studied, and Bob Bornero's group, where the models will  
11 be put together, are working closely enough together that it  
12 is not going to be a problem.

13 Bob is nodding. I think that it will be in decent  
14 shape. There are only three or four guys, actually.

15 MR. SIESS: Are you satisfied, Dave?

16 MR. MOELLER: Yes.

17 MR. OKRENT: Actually, there are some topics that  
18 came out of the recommendations of the task force that are  
19 not covered by the general areas you defined.

20 MR. BUDNITZ: That is right.

21 MR. OKRENT: I just wanted to note that.

22 MR. BUDNITZ: Yes, but there we also have a little  
23 bit going on, for example, questions about demography I will  
24 site just one so we can get a feeling for it. We are  
25 looking at the whole question about changes in demography

1 due to the presence of a big reactor complex in a small  
2 rural area that would modify the demography over a decade or  
3 two, and that sort of thing.

4 MR. SIESS: Who has got the next one?

5 MR. MARK: Chapter 7, safeguards and fuel cycle  
6 safety.

7 It took me sometime to come up with what we should  
8 call the unit. I concluded, and I am not sure if I am right  
9 about that, first we would have what we used to think under  
10 safeguards as one block. All the safeguards are there. The  
11 rest of the unit is all of those situations where materials  
12 are handled but not covered under the waste management,  
13 mining, and operating reactors. The rest of the unit is  
14 therefore everything else for handling of materials.

15 MR. BUDNITZ: It is called, Safeguards, Fuel Cycle  
16 Safety, and the Garbage Can.

17 (Laughter.)

18 MR. KARL: I tried to write a sentence which said  
19 that, but it needs word engineering which I will trust Chet  
20 to do. It is totally incomprehensible, the first one.

21 MR. SIESS: I thought it was appropriate.

22 MR. KARL: I call attention in the introduction to  
23 a thing that I think has a little more point here than some  
24 of the other factors, and that is that this ignoring  
25 reprocessing situations and breeder reactors. All of the



1 things discussed here are going to have to be done again  
2 when it is decided that you might have plutonium in the  
3 waste fuel, etc.

4 I don't make any argument about it, but it does  
5 belong here to realize that.

6 Looking at the safeguards package alone, which is  
7 items (a), (b), and (c) on the sub-element list, I have  
8 merely identified in the first go-round the main items  
9 expected to be included as work under those sub-elements,  
10 saying what they would be.

11 I have said that the items in item 7(c), in my  
12 view at least, but I say in the committee's view, are of  
13 lower priority than 7(a) and (b). I think that view is  
14 shared by NMS, and that worried me because it was my thought  
15 they held a position they might want to explore the opposite  
16 position. It may be that I understood parts of that  
17 sub-element less than the others, anyway.

18 They have to do with trying to think of scenarios  
19 that might occur in a sabotage or death situation, and what  
20 you might afterwards, but there are only \$400,000 in this  
21 sub-element anyway.

22 I put in the summary the statement with respect to  
23 the extent with support that whole package. I will mention  
24 that now. There is no much difference between the EDO and  
25 the request except in the distribution. The two totals are

1 \$4.9 and \$5.2, and I merely comment that this is about \$5  
2 million, and that the work should continue at about that  
3 level.

4 I call attention again to the fact that it is very  
5 hard for me at least to compare priority of this kind of  
6 work with the priority of the work on cracking, or something  
7 else having to do with an operating reactor from the point  
8 of view of risk reduction. But it is an important area. I  
9 also say that what is proposed is in the low range of  
10 acceptability, and it should not be reduced much.

11 MR. MOELLER: Which one was that?

12 MR. KARL: It is the whole package (a), (b), (c),  
13 and it is the first paragraph of the summary. If that does  
14 not fit the pattern, we can always move it around.

15 To go back to the other items, unless Dave or  
16 Steve would rather. They have taken up these rather  
17 disparate elements, none of which are particularly large.  
18 Again, it is said here what is comprised under that  
19 sub-element. Steve who wrote this recommends funding of  
20 this research, which I of course again repeat in the  
21 summary.

22 Decommissioning, no debate between EDC and RES,  
23 and it is said here that we support that work, which isn't  
24 really very much. But it is hard to argue for more than  
25 they have put in.

1           The transportation has been cut down from past  
2 years, which seems right. Yet, there is some work on-going,  
3 and a little bit needed, more for debate with the State of  
4 New York people, perhaps, than for any other reason.

5           On effluent control, that section is a little bit  
6 more difficult, less straightforward than a previous section  
7 in one of Dave's chapters which sounds as if it has almost  
8 the same title, but they are not quite the same. Here I  
9 think we are looking at the effects of tornadoes that might  
10 disrupt coder systems, and things of that kind, which are a  
11 little away from the normal attempt to conduct that waste  
12 system properly.

13           The work proposed is at least generally supported,  
14 although attention has been called to possible amalgamation  
15 of some headings which appear in different places, which  
16 would look better if they were all one program.

17           The byproduct safety, nobody, least of all not I,  
18 knows what it means even though I wrote this paragraph. It  
19 is a new program where they look at tedium and I don't know  
20 what else, and risk watches. There was a breakdown which  
21 may not have been the proper thing to read from, but from  
22 which this paragraph is written.

23           It looks to me at least as if the first thing they  
24 ought to do is to look at all the byproducts needed to be  
25 looked at, and put them in some priority order from the

1 point of view of risk. That particular item was cut out of  
2 the PPPG Program, and the measuring of how much  
3 radioactivity there was was left in, and I thought it  
4 sounded upside down.

5 MR. BUDNITZ: I want to make two points. First,  
6 you are right, and that was odd. Second, you have written  
7 byproduct safety, and it is not. It is product safety.  
8 These are products that have radioactive material in them.  
9 It is product safety.

10 MR. MARK: We were told that it was byproducts. I  
11 will change the title, if you like.

12 MR. BUDNITZ: You can leave it as byproducts, but  
13 you know what the notion is anyway.

14 MR. MARK: It is the stuff that used to be in  
15 downtown Tucson, and so forth?

16 MR. BUDNITZ: Yes. Let's not argue about the  
17 definition. You know what it is. It is the smoke  
18 detectors, the stuff that the Bureau of Rad Health regulates  
19 in part.

20 MR. MARK: We will change the title to read  
21 Product Safety just like yours, but maybe use the word  
22 byproducts in the text.

23 MR. BUDNITZ: Yes.

24 MR. SIESS: We were told at the first meeting that  
25 that was an error, and it should be byproducts.

1 MR. BUDNITZ: Whatever you do, the message is in  
2 there.

3 MR. MARK: Occupational safety, which Dave  
4 provided does overlap with the occupational section in an  
5 earlier decision unit.

6 MR. BUDNITZ: This is not related.

7 MR. MARK: Excuse me. This is protection of  
8 workers against occupational doses by various regulatory  
9 strategies like crud, and so on.

10 It is a program that was cut in the PPPG listing,  
11 and has stayed cut both by EDO and RES. It is an important  
12 area, and I would wonder why it was not a little bigger this  
13 year. I assume that you can redistribute it in the decision  
14 unit. It does not seem worthwhile to get into an argument  
15 here because the amount at issue is only two or three  
16 hundred thousands.

17 MR. BUDNITZ: We have some regulatory authority  
18 and that is intended to fill in some blanks.

19 MR. MARK: The bottom line, then, is a paragraph  
20 which says that we support at above the existing ongoing  
21 level, and that is the \$4.9 or \$5.2 the work on safeguards.  
22 We prefer the RES request for the rest of the decision unit  
23 which are these assorted items. The decision unit should be  
24 supported.

25 MR. OKRENT: I have one question of the staff.



1 Under Physical Protection in '82, the way it reads in this  
2 long document, I can't tell whether there is something in  
3 here that would be looking at how might you design future  
4 plans to reduce the chance of successful sabotage. I am  
5 talking about LWRs. It does not seem to be in there; is it?

6 MR. BUDNITZ: I really thought that there was  
7 something in there about that, but I really don't know what  
8 it is.

9 MR. MARK: There has been a design study already  
10 completed.

11 MR. BUDNITZ: I thought that there was some follow  
12 on to it, small. But I don't know.

13 MR. OKRENT: It seems to me that that is a  
14 research area, and not an easy one.

15 MR. BUDNITZ: As Carson said, there was some work  
16 on that. It was conceptual in nature. I thought that there  
17 was a little bit of follow on on there, but I can't recall.  
18 It might be in '81, and not in '82. I just don't have the  
19 number. If you would like to add some words in there that  
20 that is of continuing interest, that is fine.

21 MR. MARK: Sort of war games, graph theory studies  
22 which worried me and other people last year and the year  
23 before in the then immediate plans, were thought to have  
24 been finished before we got to 1982, and that the results of  
25 those would be more in the field rather than on-going.

1           MR. OKRENT: It is a complex problem, and one that  
2 is perhaps related to this thing where they are going to  
3 rank vital areas, but it is by no means the same problem. I  
4 think, in fact, they should try to do research to see if  
5 there is something that represents possibly a real  
6 improvement, certainly considering internal access. I don't  
7 want to say, only internal access, but certainly considering  
8 internal access.

9           MR. MARK: It has not been totally ignored, Dave.  
10 Some of the work has been done before.

11           MR. OKRENT: I would prefer to see us recommend  
12 that some of the work under physical protection in 1982 be  
13 addressed at this point myself. I am not proposing an  
14 increase in the budget, but that it be part of the FY-82  
15 work, because I can't read it in what is here.

16           MR. PLESSET: We have an obligation for another  
17 session to begin very shortly. After we finish Sequoyah,  
18 and this involves Chet, do you want to come back after that  
19 and do Chapter 8, or do it in the morning?

20           MR. SIESS: How long do you think you are going to  
21 take on Sequoyah?

22           MR. PLESSET: I have no idea. You tell me.

23           MR. SIESS: I will estimate two and a half hours.

24           MR. PLESSET: Then I doubt that we should do  
25 Chapter 8 tonight. We have only one chapter left.

1           MR. SIESS: Mr. Chairman, I estimate that we could  
2 easily spend an hour on the next chapter. Tomorrow we will  
3 have to go back over some things we have deferred today,  
4 Dave's rewriting of severe accidents, and look back at some  
5 things in earlier sections, review the totals, and then  
6 spend as much time as you want to spend trying to assign  
7 priorities. This all has to be done fairly early because if  
8 we are going to do anything with priorities, there will have  
9 to be some words put down somewhere, and either somebody is  
10 going to have to put them down, or I am going to have to put  
11 them down, and that does not get done at three o'clock.

12           So I would figure that we have two hours on the  
13 agenda for tomorrow, but I think that it will take us about  
14 four hours to finish it up.

15           MR. PLESSET: Bornero wants to know, should he  
16 stay?

17           MR. SIESS: I am here until we quit at four  
18 o'clock tomorrow.

19           MR. PLESSET: What is the pleasure, to come back  
20 and do Chapter 8 after Sequoyah?

21           MR. MATHIS: Either after or before.

22           MR. PLESSET: No, not before. I will not have  
23 those people wait any more. They have waited all day.

24           MR. MATHIS: Then let's do it after.

25           MR. PLESSET: Let's take a ten minute recess, and

1 then we will go to Sequoyah.

2 MR. BUDNITZ: Mr. Chairman, I would like to ask  
3 another question.

4 MR. PLESSET: Yes.

5 MR. BUDNITZ: If you do Chapter 8 after Sequoyah  
6 tonight, then tomorrow you will be doing the priorities, and  
7 the like. Will it be necessary for me or someone to be here  
8 for that?

9 MR. SIESS: Not unless you want to defend yourself.

10 MR. BUDNITZ: I am not thinking about that as much  
11 as in order to answer questions and the like.

12 MR. PLESSET: I don't think you need to be there  
13 for that.

14 MR. BUDNITZ: In that case, Bob will stay, and he  
15 is nodding, and we will not come tomorrow.

16 MR. PLESSET: Fine.

17 MR. BUDNITZ: In which case I have a 20 second  
18 comment that I would like to make.

19 I am leaving the agency in August, so I will not  
20 be appearing before you again, at least not in my official  
21 capacity. I want to say that it has been one heck of a good  
22 two years being here with you, guys, and I appreciate it.

23 (Applause.)

24 MR. PLESSET: We will take a ten minute break.

25 (Short break was taken.)

1 MR. PLESSET: We are going to hold this to an  
2 hour, and I am sure that nobody is going to be too terribly  
3 upset at that.

4 I think we left the applicant with a question.  
5 Dave, do you have a question for the applicant?

6 MR. OKRENT: I would suggest that the applicant  
7 really give the rest of his presentation, and then I assume  
8 that might take 10 or 15 minutes, and then maybe hear what  
9 the staff may wish to say on what he said, and that would  
10 take 10 or 15 minutes, and then that would leave 30 minutes  
11 for questions from the committee. At the end of an hour,  
12 maybe we will be finished before then, or maybe we will need  
13 10 more minutes.

14 MR. PLESSET: Let me go to the applicant,  
15 hopefully for a 30 minute or so completion of the  
16 presentation.

17 MR. MILLS: Dr. Plesset, I believe that we can  
18 complete our presentation in much less time than 30 minutes,  
19 and that will give you additional time for questions.

20 We will ask Mr. Dintworth to go ahead with his  
21 presentation, and he has a good feeling for time.

22 MR. DINTWORTH: Mr. Chairman, you are correct, I  
23 did not finish this morning. I made my conclusion, but I  
24 had to leave out some in the middle, Dr. Okrent, because of  
25 the time limitation. We did do the whole presentation for



1 the subcommittee the other day.

2 I will pick up now on slide 4 in the handout  
3 information you were given this morning. As I mentioned  
4 earlier this morning, we had three different types of  
5 systems, the first of which was then in containment. We  
6 used filter vented containment as of one of the concepts  
7 that we looked at, additional containment, and then couple  
8 containment. These were the three types of vented  
9 containment we looked at.

10 On filter vented containment, we had contracts  
11 with separate contractors to do concept studies of each of  
12 these in the two month period of February and March of this  
13 year. We found out as a result of our studies that we felt  
14 as far as hydrogen control is concerned -- My comments on  
15 filter vented containment are limited just to that, hydrogen  
16 control, and not other accident scenarios where you might be  
17 able to show more advantages for this concept.

18 But for hydrogen, we found it not effective for  
19 rapid pressure transits. We found that the estimated dose  
20 in the local population zones could be in excess of 900  
21 rems. We felt that there are many, or some essential  
22 features of the filter vented containment concept that are  
23 demonstrated.

24 We had questions with regard to things in the  
25 path, the burning of the hydrogen, cooling after the burn of

1 the hydrogen, the release of particles if you have an  
2 explosion in part of the flow path that you are not desiring  
3 to occur.

4 There is a high potential for unnecessary bypass  
5 of the containment based on the ability of the operator to  
6 vent the containment if he so desires. Operator decisions  
7 to vent would bother us a little bit, and then there is the  
8 very high initial cost, and moderate O&M costs to this  
9 concept.

10 MR. OKRENT: Excuse me, could I ask to  
11 understand. On item 2, what assumptions are made when you  
12 get 900 rems, is it just the noble gas, or a combination of  
13 meteorology. Could you be a little more explicit?

14 MR. DINTWORTH: I don't have the detail for that  
15 with me. I can provide the actual calculations to you that  
16 we use. If my recollection serves me, it was the noble  
17 gases of the actual model of meteorology around the site  
18 that released. I am not sure and we will be glad to provide  
19 it to you.

20 MR. OKRENT: If you could provide the detailed  
21 study, that would serve the same purpose.

22 With regard to item 1, where it says, "Not  
23 effective for rapid pressure transient," that again makes  
24 some kind of an assumption. If you were to turn it on at  
25 one time, for example, suppose hydrogen were building up

1 over a period of an hour, or you name, and you did not turn  
2 this on until just before the burning which took place in a  
3 period of seconds, or if it went on automatically during the  
4 transient, you would need a very large vent area. It would  
5 be impactical, I think.

6 On the hand, if you envisaged a situation where  
7 you were concerned that the combination of pressure in the  
8 containment plus burning could lead to an overpressure, in  
9 other words if you had some steam pressure or something  
10 there already, and you now used this to drop pressure before  
11 the burning so that the pressure at the beginning of  
12 combustion is lower, and therefore at the end, then it is  
13 not so clear to me that the vented filter containment does  
14 not give you some means of reduction.

15 I am not urging it on you, but I am trying to  
16 understand what that statement means.

17 MR. DINTWORTH: I will ask Dr. Wang Lau of Task  
18 Force on Degraded Core Cooling to respond to this.

19 MR. LAU: Wang Lau, TVA.

20 Dr. Okrent, what you said, your statements are  
21 absolutely correct. One of the factors that bothered us in  
22 all the vented containment, whether it is vented to a couple  
23 containment, or vented to an additional containment, there  
24 is a common factor that bothered us, and that is, if you  
25 vent before you have too much hydrogen built up, you are in

1 essence reducing the oxygen content in the containment.  
2 Therefore, for the additional amount of hydrogen you add to  
3 the containment, you are building up the hydrogen volume  
4 fraction a lot faster than you would have if you did not  
5 vent. It is a very important consideration because we  
6 believe that if you do that you have a tendency of  
7 increasing the hydrogen relative concentration.

8 MR. OKRENT: It is true that you have things going  
9 both ways, but in the end the energy that you have put in  
10 will be dependent upon how much hydrogen burns, and the  
11 pressures, and more complicated things will depend on what  
12 the initial state was.

13 I was just trying to understand whether conclusion  
14 1 was generally applicable, independent of when you started  
15 venting, or whether you meant in terms of a system that sort  
16 of opened at the time of the burning.

17 MR. MILLS: I think that I can answer that very  
18 quickly. We assume zero atmospheric pressure in the  
19 containment at the time of the hydrogen burn. We had  
20 already taken advantage of the filter vented containment, or  
21 the ice condenser, or containment sprays to lower the  
22 pressure at the time that the burn began.

23 Taking that assumption, the burns and the pressure  
24 that we saw could build up in ice condenser containment we  
25 felt that this filter vented containment was not effective

1 for those rapid pressure burn.

2 MR. OKRENT: I agree, if you burn a mixture, you  
3 may well get pressure as high as your design pressure.

4 MR. LAWROSKI: I thought, too, that what he was  
5 concerned about was that if you got the concentrations of  
6 hydrogen in a higher range, you would be faced with a more  
7 probable detonation type burn than the kind of burn that had  
8 been in their assumptions. I believe you are more likely to  
9 get a detonation if you have several more --

10 MR. DINTWORTH: You have no control over the  
11 situation.

12 MR. OKRENT: I am only trying to understand what  
13 the meaning of the sentence is, or the phrase.

14 MR. MARK: This may be part of it. You have a 10  
15 percent hydrogen mixture. Enough hydrogen comes through to  
16 give you 10 percent. That is giving you all of the 1.5 psi  
17 driving gas. So if you open the vent, nothing happens, and  
18 yet if you burn that it will give you 28 psi or 30. You  
19 don't have a hydrogen pressure to drive a vent.

20 MR. OKRENT: That I understand, but there is  
21 frequently some steam pressure in many of the events, not  
22 all. It depends.

23 MR. MARK: One can make a lot of assumptions about  
24 the steam, is it there or isn't.

25 MR. OKRENT: I understand the basis for the



1 calculation. Thank you.

2 MR. DINTWORTH: We have committed here, and made  
3 note that we will send Dr. Okrent the information on the  
4 statement on item 2.

5 MR. MOELLER: In all of these you are assuming  
6 complete core melt, is that the idea, all volatile and all  
7 gaseous radio nuclides are released inside containment?

8 MR. DINTWORTH: We have assumed that the total  
9 available inventory of nuclides would be available for  
10 release if you had a rupture containment.

11 MR. MOELLER: Then on the 900 rem dose, again,  
12 throughout the LPZ, at what elevation was this released, if  
13 it is a filter vented containment is it through a stack of  
14 any sort?

15 MR. DINTWORTH: It is a stack. I don't remember  
16 the height. It seems to me like it is higher than the  
17 containment building.

18 MR. EBERSOLE: George, you said total. You meant  
19 WAS 740 for this release?

20 MR. DINTWORTH: Yes, I believe so. We can confirm  
21 that, too, but that will show up in what we are going to  
22 send.

23 MR. EBERSOLE: Yes.

24 MR. OKRENT: I was a little surprised by the  
25 number because I did not think that that ordinarily got that

1 large a dose in WASH 1400 until they got something worse  
2 than a category 6 event.

3 MR. MOELLER: How far out is the LPZ, what is the  
4 radius?

5 MR. DINTWORTH: I believe that this is the dose  
6 that would be received in the first two hours with the  
7 meteorological conditions that existed, and I don't know  
8 what those are.

9 MR. MOELLER: Is this a mile, or two, or five?

10 MR. DINTWORTH: It is three miles of the plant.

11 MR. MOELLER: Okay.

12 MR. DINTWORTH: This will be confirmed again with  
13 the information that has been requested here.

14 Are there any other questions on the filter vented  
15 containment?

16 If not, essentially item 1 on the additional  
17 containment. The additional containment would be just that,  
18 providing additional containment volume in another pressure  
19 vessel or building adjacent to the existing containment  
20 building.

21 The same trouble about handling effectively the  
22 rapid transients. We do find that it would minimize the  
23 radiation release to the public. We find it has high  
24 initial cost and O&M cost. But the main thing that we found  
25 that we did not like about it was that it is effective for

1 handling the rapid pressure transients which you cannot  
2 control.

3 MR. EBERSOLE: George, before you leave the  
4 filtered containment, was that a wet filter, including  
5 submerged bubbling of the gases, or just an additional  
6 filter?

7 MR. DINTWORTH: For the detail of that design, I  
8 will again turn to Dr. Lau.

9 MR. LAU: The filter vented containment we  
10 evaluated is basically the UCLA filter containment. There  
11 is no water in the flow path. Basically, it is a big  
12 sandbox, about 100 feet by 200 by another 100 feet or so,  
13 with sand and gravel in it to absorb the heat and the  
14 particulate.

15 MR. EBERSOLE: It is a dry filter.

16 MR. LAU: Basically, there are two boxes. The  
17 first box is a sandbox thing with a heat sink and moisture  
18 sink to take out the steam pressure, and also between sand  
19 trays you have some provision for burning off the hydrogen.  
20 Then downstream you have the conventional charcoal and  
21 paper.

22 MR. EBERSOLE: Thank you.

23 MR. OKRENT: That would lead to an assumption that  
24 all the noble gases are released, and anything else?

25 MR. LAU: I believe that that is what our

1 dosimological people assume in the conventional way. In the  
2 packet that we are going to send, we will have those  
3 details.

4 MR. OKRENT: Considering rapid pressure  
5 transients, is there any suppression that occurs due to the  
6 presence of the high spray section, in your opinion, and the  
7 ice condenser, and is that not an important feature?

8 MR. DINTWORTH: I will defer to Dave Gayser of  
9 Westinghouse.

10 MR. GAYSER: If your burns are located in the  
11 lower compartment, there is a substantial mitigating effect  
12 of the ice, assuming that there is ice there, and in the  
13 small break types of transients that would be a very  
14 significant mitigating feature.

15 If your burn occurs in the upper compartment, at  
16 the types of concentrations that we are talking about here,  
17 then the ice is not effective in suppressing the magnitude of  
18 the pressure that results from the burn.

19 MR. DINTWORTH: Are there any other questions on  
20 the filter?

21 MR. EBERSOLE: This dose sounds so high, let me  
22 ask you, did this include the stripping effect of your  
23 sprays and the absorption in the ice? Did you take  
24 advantage of the fission products?

25 MR. DINTWORTH: We did not take advantage of the

1 ice, as Dave just said, because we have to assume the worse  
2 situation.

3 MR. EBERSOLE: I don't mean in the context of  
4 reducing the pulse, but grabbing fission products and  
5 keeping them in the containment?

6 MR. DINTWORTH: We did not see that there would be  
7 any benefit of the ice or the spray to prevent the release  
8 of noble gases.

9 MR. EBERSOLE: All right.

10 MR. DINTWORTH: That is what the 900 rems is based  
11 on.

12 MR. EBERSOLE: Okay. Thank you.

13 MR. OKRENT: Of course, the question that one  
14 would have to ask oneself is, does the gas released go with  
15 the physical situation, but by that kind of gas release are  
16 you in a different kind of a situation with regard to what  
17 the core does? You haven't only hydrogen burn concerns.

18 MR. DINTWORTH: As I said, we did assume that all  
19 the noble gases were in the containment, and therefore they  
20 were driven out with the driving force of the hydrogen  
21 burn. But you could come up with other physical scenarios.

22 MR. OKRENT: What I am getting at is, to get the  
23 core damaged to the point where all the noble gas is out of  
24 the fuel, the fuel all has to be pretty hot.

25 MR. DINTWORTH: Yes.



January 31, 1980

- W transmitted letter to NRC
  - documenting results of Watts Bar Unit 2 inspection - no underclad cracking

Early February 1980

- Decision made to inspect one Sequoyah Unit 1 nozzle
- Sequoyah Unit 1 nozzle inspected - reheat cracking found

February 22, 1980

- NRC/W/TVA Meeting
- Results of Watts Bar Unit 2 nozzles and Sequoyah Unit 1 nozzle inspections presented
- NRC required inspection of other Sequoyah Unit 1 nozzles
- NRC stated that all Rotterdam-manufactured nozzles should be inspected
- NRC concern related to satisfying ASME Code Section XI acceptance criteria

Late February 1980

- Other Sequoyah Unit 1 nozzles inspected - underclad cracking found
- Acceptability of all indications in terms of Section XI criteria demonstrated
- NRC granted Sequoyah Unit 1 5% Operating License (February 28, 1980)

Mid-March 1980

- NRC requested detailed information about cladding process/heat treatment used in fabrication of North Anna Unit 2 nozzles in order to perform an independent evaluation (NOTE: North Anna Unit 2 vessel manufactured by Rotterdam, nozzles clad by Sulzer.)
- Virginia Electric and Power Company committed to inspect North Anna Unit 2
- NRC inquired about condition of Salem Unit 2 nozzles (NOTE: Salem Unit 2 vessel manufactured by CE.)
- Public Service Electric & Gas Company committed to inspect Salem Unit 2

## TVA RELIABILITY STUDIES

- A) SYSTEMS INTERACTION METHODOLOGY APPLICATIONS PROGRAM *NRC - Sponsor*
- B) REACTOR SAFETY STUDY METHODOLOGY APPLICATIONS PROGRAM *NRC - Sponsor  
TVA has provided*
- C) AUXILIARY FEEDWATER SYSTEM RELIABILITY EVALUATION *TVA - Sponsor*
- D) PLANT FULL SCALE SAFETY AND AVAILABILITY ANALYSIS *TVA - Sponsor*

**SYSTEMS INTERACTION METHODOLOGY  
APPLICATIONS PROGRAM**

**SUMMARY**

AN OBJECTIVE WAS TO DEVELOP A METHODOLOGY INDEPENDENT OF THE STANDARD REVIEW PLAN (SRP) FOR IDENTIFYING AND EVALUATING SYSTEMS INTERACTIONS IN LIGHT WATER REACTOR COMMERCIAL POWER PLANTS

WATTS BAR NUCLEAR PLANT (WBNP) WAS CHOSEN AS THE EXEMPLARY FACILITY FOR DEMONSTRATING THE METHODOLOGY

ALTHOUGH IT WAS NOT THE PURPOSE OF THIS STUDY TO JUDGE WBNP, IT WAS CONCLUDED THAT THE FACILITY IS GENERALLY WELL PROTECTED AGAINST INTERACTIONS CONSIDERED WITHIN THE SCOPE OF THIS STUDY

# SYSTEMS INTERACTION METHODOLOGY APPLICATIONS PROGRAM

## OVERVIEW

### OBJECTIVE

- DEMONSTRATION OF METHODOLOGY

### METHOD

- IDENTIFICATION OF COMMONALITIES EXISTING AT WBNP THROUGH EXAMINATION OF FAULT TREES
- DETERMINATION OF POTENTIALLY INTERACTIVE CUT SETS WITH 3 OR LESS INDEPENDENT FAILURES
- REVIEW AND ASSESSMENT OF POTENTIAL INTERACTIONS

### LIMITATIONS

- RCPB MITIGATING SYSTEMS WERE NOT MODELED
- FAULT TREES WERE DEVELOPED FOR ANSI N18.2 CONDITION I AND II OCCURRENCES ONLY
- FUNCTIONS RELATING TO THE CONSEQUENCES OF RELEASE OF RADIOACTIVITY WERE NOT MODELED
- FIRE, EARTHQUAKE, HURRICANES, TORNADOES, FLOOD, SABOTAGE EXCLUDED

## SPECIFIC ANALYSIS

DATA OBTAINED ON ALL COMPONENTS WHICH APPEAR IN CUT SETS

### LINKING CHARACTERISTICS

- AC POWER - TRAINS A AND B
- DC POWER - TRAINS A AND B
- ACTUATION - INPUTS AND OUTPUTS TO AUTOMATIC CONTROL CIRCUITS
- LUBRICATION - INTERNAL AND EXTERNAL
- COOLING
- HYDRAULIC
- COMPRESSED AIR
- LOCATION - ROOMS, PIPE CHASES, GENERAL AREAS



REACTOR SAFETY STUDY  
METHODOLOGY APPLICATIONS PROGRAM

OVERVIEW

OBJECTIVE

- DETERMINATION OF DOMINANT ACCIDENT SEQUENCES

METHOD

- SYSTEM EVENT TREES CONSTRUCTED FOR WASH-1400 INITIATING EVENTS
- SIMPLIFIED FAULT TREES DEVELOPED FOR MITIGATING SYSTEMS

RESULTS

- ICE CONDENSER PLANTS HAVE DIFFERENT DOMINANT ACCIDENT SEQUENCES
- RISK IS SIMILAR TO LARGER DRY CONTAINMENT PLANTS

*521847 ✓*  
*have gone → more engineering*

SEQUOYAH AUXILIARY FEEDWATER SYSTEM  
RELIABILITY EVALUATION

SUMMARY

Kaman Sciences Corporation was contracted by the Tennessee Valley Authority to conduct a reliability evaluation of the Sequoyah Unit #1 Nuclear Power Plant Auxiliary Feedwater System (AFS). Kaman employed the GO computerized event tree methodology to perform the analyses.

Results indicate that the probability of successfully starting the auxiliary feedwater system upon demand and providing adequate water flow and pressure to at least two out of four steam generators is 0.99999 where the initiating event is both feedwater pumps tripped. In event of loss of offsite power (blackout) with diesel generators and battery back-up available the AFS start-up success probability is 0.99997. Other excursions were also evaluated.

The analysis revealed that there are no first order faults in the Sequoyah AFS for the initiating event both feedwater pumps tripped. A total of 116 second order faults were identified for this case. The largest contribution of unavailability resulting from a pair of faults is  $10^{-7}$ . Most second order fault sets contribute to start-up unavailability on the order of  $10^{-10}$ .

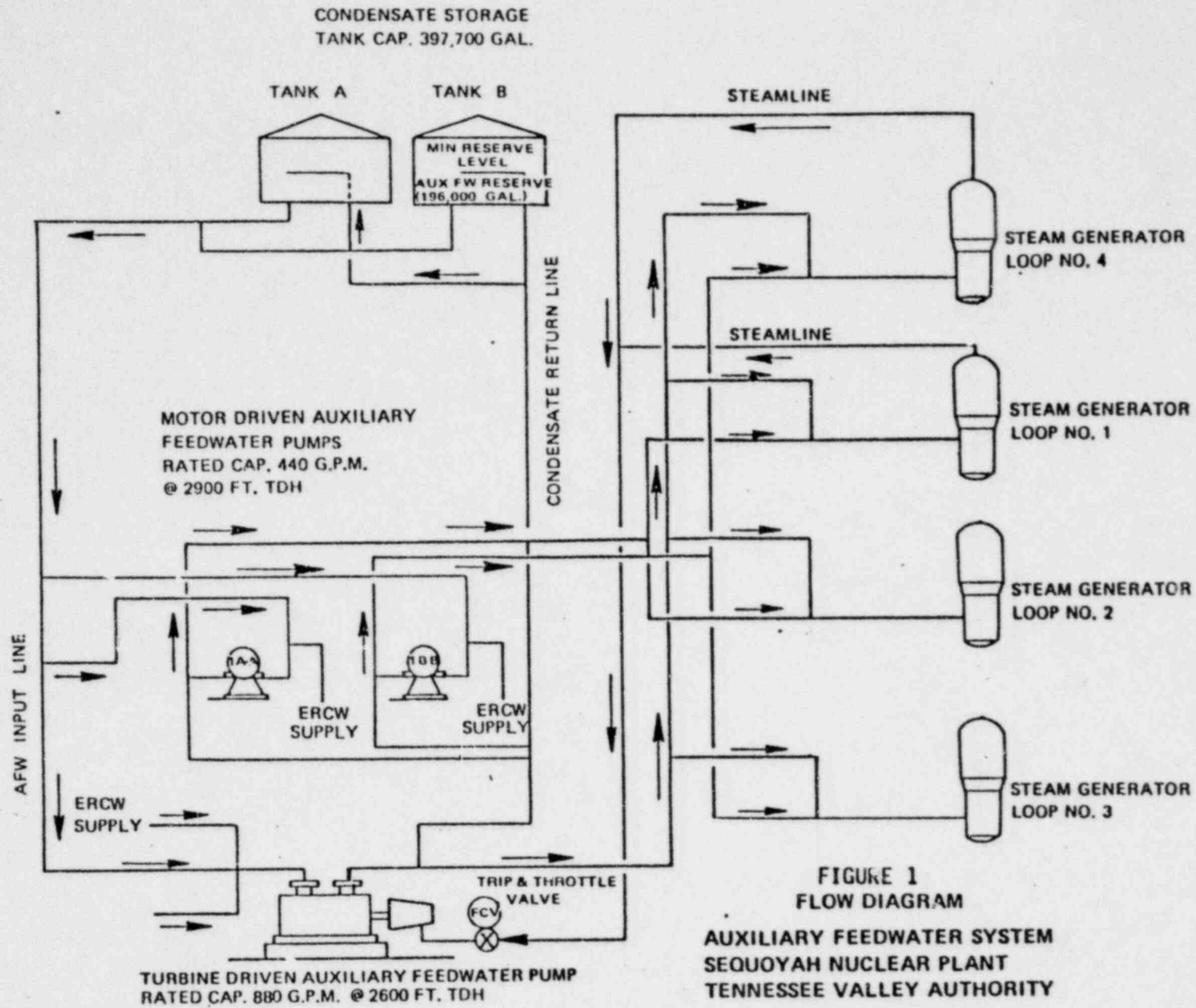
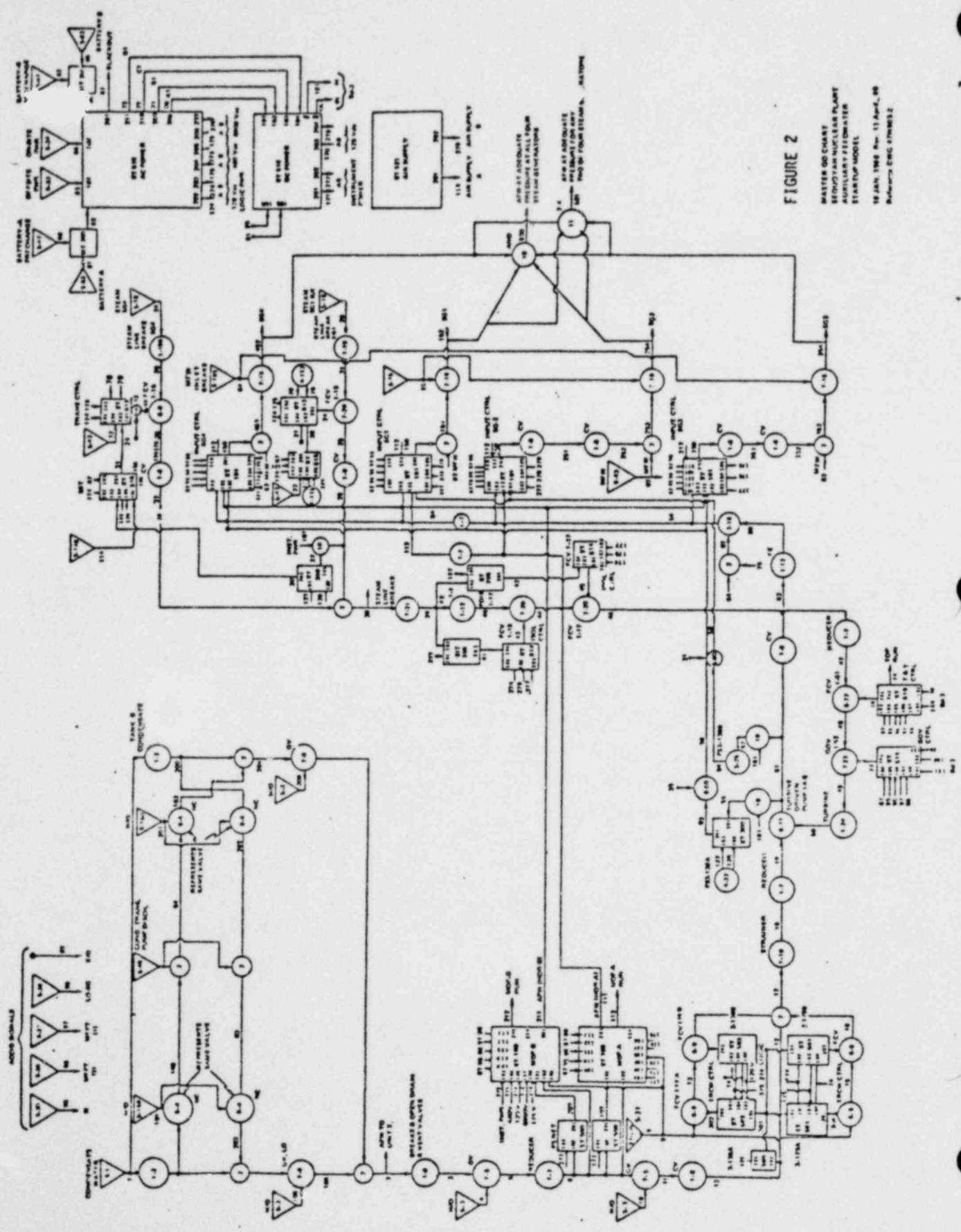


FIGURE 1  
FLOW DIAGRAM

AUXILIARY FEEDWATER SYSTEM  
SEQUOYAH NUCLEAR PLANT  
TENNESSEE VALLEY AUTHORITY



**FIGURE 2**

MASTER CHART  
 SEDGWICK NUCLEAR PLANT  
 AUXILIARY FEEDWATER  
 STARTUP MODEL  
 10 JAN. 1968 Rev. 11 April, 68  
 Reference: ENG 170003.2

# SEQUOYAH NUCLEAR PLANT FULL SCALE SAFETY AND AVAILABILITY ANALYSIS

**OBJECTIVE:** To develop two plant models, one to assess plant safety and one to evaluate plant availability

**METHOD** GO methodology developed by Kaman Sciences Corporation with funding from EPRI

**MANPOWER** KSC = 80 man-months  
TVA = 30 man-months

**SCHEDULE** Phase 1 July 1, 1980 - Dec. 31, 1980  
Phase 2 Jan. 1, 1981 - Dec. 31, 1981

**SCOPE** Phase 1 Simplified plant model  
Detailed plant models of selected systems  
(Electrical Power, Central Air, Reactor Protection, Safety Injection, Main Steam, Main Feedwater)  
Preliminary safety and availability assessments

Phase 2 Expansion of simplified model  
Data collection  
Final safety and availability assessments  
Incorporation of operator, test, and maintenance actions  
Determination of critical components  
Investigation of abnormal scenarios



## SUMMARY

- HYDROGEN STUDIED ABOUT NINE MONTHS
- SEQUOYAH CAN WITHSTAND SUBSTANTIAL AMOUNTS OF HYDROGEN ABOVE DESIGN BASIS
- SIGNIFICANT MODIFICATIONS HAVE BEEN OR ARE BEING INCLUDED TO REDUCE POTENTIAL FOR DEGRADING EVENTS
- LIMITED RISK ASSESSMENT SHOWS SEQUOYAH COMPARABLE TO THE WASH 1400 STUDY REFERENCE PLANT
- PROPOSED CONCEPTS FOR RESOLUTION OF HYDROGEN ISSUE EVALUATED
- INTERIM DISTRIBUTED IGNITION SYSTEM CHOSEN FOR IMPLEMENTATION AT SEQUOYAH. DEVELOPMENT WORK ON CONTROLLED IGNITION IS PROCEEDING FOR FINAL IMPLEMENTATION AT SEQUOYAH. HALON SUPPRESSION IS ALSO BEING STUDIED.

## CAPABILITY OF THE SEQUOYAH CONTAINMENT

### — MINIMUM CONTAINMENT PRESSURE CAPABILITY

YIELD — 33 PSIG  
ULTIMATE — 42.5 PSIG

— VOLUME —  $1.2 \times 10^6$  FT<sup>3</sup>

— CONTAINMENT CAPABILITY TO WITHSTAND HYDROGEN COMBUSTION

### ASSUMPTIONS:

- BURN IS INSTANTANEOUS AND COMPLETE
- BURN IS ADIABATIC
- NO RADIATIVE TRANSFER

### RESULT:

- SEQUOYAH CAN WITHSTAND A HYDROGEN BURN EQUIVALENT TO APPROXIMATELY 25 PERCENT METAL-WATER REACTION (USING ULTIMATE STRENGTH OF MATERIALS)

CONCEPTS STUDIED FOR MITIGATION, CONTROL, OR PREVENTION OF CONSEQUENCES FROM HYDROGEN

- MITIGATE THE CONSEQUENCES OF HYDROGEN BURNING

VENTED CONTAINMENT:

- 1. FILTERED
- 2. ADDITIONAL
- 3. COUPLED

- CONTROL COMBUSTION

CONTROLLED IGNITION SOURCES

- PREVENT COMBUSTION

- 1. INERT CONTAINMENT WITH NITROGEN
- 2. SUPPRESS COMBUSTION WITH HALON

## CONCEPTS - ASSESSMENT

## - VENTED CONTAINMENT

## FILTERED

1. NOT EFFECTIVE FOR RAPID PRESSURE TRANSIENTS
2. ESTIMATED DOSE IN LOW POPULATION ZONE IS IN EXCESS OF 900 REM
3. SOME ESSENTIAL FEATURES NOT DEMONSTRATED
4. POTENTIAL FOR UNNECESSARY BYPASS OF CONTAINMENT
5. HIGH INITIAL COST, MODERATE O/M COST

## ADDITIONAL CONTAINMENT

1. NOT EFFECTIVE FOR RAPID PRESSURE TRANSIENTS
2. MINIMIZED RADIATION RELEASE TO THE PUBLIC (VESSEL LEAKAGE ONLY)
3. VERY HIGH INITIAL COST, LOW O/M COST

CONCEPTS — ASSESSMENT (CONT.)

COUPLED CONTAINMENT

- 1. NOT EFFECTIVE FOR RAPID PRESSURE TRANSIENTS
- 2. POTENTIAL FOR DEGRADING SAFETY OF SECOND UNIT
- 3. LARGE OPERATIONAL PENALTY FOR SECOND UNIT
- 4. MINIMIZED RADIATION RELEASE TO THE PUBLIC



## CONCEPTS — ASSESSMENT (CONT.)

## — CONTROL COMBUSTION

## IGNITION SOURCES

1. HIGH POTENTIAL FOR EFFECTIVENESS DURING MOST ACCIDENTS LEADING TO CLAD OXIDATION
2. NO EFFECT ON PLANT OPERATION
3. TECHNICAL DEVELOPMENT REQUIRED
4. REQUIRE LOCAL HYDROGEN MONITORING
5. MODERATE INITIAL COST, LOW O/M COST

## CONCEPTS - ASSESSMENT (CONT.)

## - CONCEPTS WHICH PREVENT COMBUSTION

## NITROGEN INERTING

1. EFFECTIVE IN PREVENTING HYDROGEN COMBUSTION
2. LARGELY A PASSIVE SYSTEM
3. DIFFICULT BACKFIT TO ICE CONDENSER
4. OPERATIONALLY PROHIBITIVE BECAUSE OF FREQUENT MAINTENANCE NEEDED ON ICE CONDENSER AND OTHER CONTAINMENT SYSTEMS
5. SIGNIFICANT POTENTIAL FOR DEGRADED SAFETY THROUGH REDUCED MAINTENANCE OF EQUIPMENT
6. INCREASED LOSS OF ICE
7. HIGH INITIAL COST, EXTREMELY HIGH O/M COST

## CONCEPTS — ASSESSMENT (CONT.)

## -IAL ON SUPPRESSANT

1. POTENTIALLY EFFECTIVE IN PREVENTING HYDROGEN COMBUSTION
2. NO OPERATIONAL EFFECTS WITH NORMAL PRECAUTIONS
3. MODERATE HAZARD TO PERSONNEL
4. TECHNICAL FEASIBILITY NOT DEMONSTRATED
5. DECOMPOSITION PRODUCTS MAY PRODUCE SEVERE CONSEQUENCES
6. ACTIVE POST ACCIDENT WITH SHORT BUT REASONABLE TIME TO MANUALLY ACTIVATE
7. HIGH INITIAL COST, LOW O/M COST

## RESULTS AND CONCLUSIONS

- MOST PROMISING CONCEPTS FOR HYDROGEN CONTROL SELECTED FOR A RIGOROUS DEVELOPMENT PROGRAM ARE:
  1. IGNITION SOURCES
  2. HALON SUPPRESSION
- SIGNIFICANT IMPROVEMENT IN PHYSICAL MODELS AND COMPUTER CODES ARE NEEDED
- FILTERED VENTED CONTAINMENT IS UNACCEPTABLE FROM RELEASED DOSE
- INERTING IS NOT FEASIBLE FOR AN ICE CONDENSER CONTAINMENT
- RISK AT SEQUOYAH COMPARABLE TO WASH 1400 REFERENCE PLANT

PROGRAM FOR DEALING WITH DEGRADED CORE CONDITIONS

- WE HAVE ORGANIZED AN EIGHT-MAN FULL TIME TASK FORCE FOR DESIGN AND DEVELOPMENT WORK ON DEGRADED CORE ACCIDENTS.
  
- WE ARE IMPLEMENTING IMMEDIATELY THE DESIGN AND INSTALLATION OF AN INTERIM DISTRIBUTED IGNITION SYSTEM (PHASE 1) TO BE OPERATIONAL WITHIN TWO TO THREE MONTHS.
  
- WE ARE IMPLEMENTING IMMEDIATELY DEVELOPMENT WORK TO UPGRADE THE INTERIM DISTRIBUTED IGNITION SYSTEM (PHASE 2) AS IMPROVED ASPECTS OF THE SYSTEM CAN BE DEVELOPED.
  
- WE WILL COMPLETE A LONG-TERM STUDY AND DEVELOPMENT EFFORT FOR CONTROLLED IGNITION SYSTEMS WHICH WILL LEAD TO BACKFITTING THE PHASE 1 & 2 SYSTEMS, IF NEEDED. (PHASE 3) THE LENGTH OF THE STUDY SHOULD BE APPROXIMATELY TWO YEARS.
  
- WE ARE IMPLEMENTING IMMEDIATELY A DEVELOPMENT EFFORT TO UNDERSTAND THE POTENTIAL NEGATIVE ASPECTS OF HALON AS A HYDROGEN BURN SUPPRESSION.



Degraded Core Task Force Program

Major Tasks

1. Controlled Ignition
2. Halon
3. Risk Assessment
4. Core Behavior, Hydrogen Generation and Transport
5. Hydrogen Burning and Containment Responses
6. Containment Integrity
7. Equipment Environmental Qualifications
8. Radiation Dose Code
9. Hydride Converter, Fogging, and Others
10. Rulemaking and State of the Art