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## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

Docket No. 50-327 and 50-328

JUN 2 1 1980

Mr. H. G. Parris Manager of Power Tennessee Valley Authority 500A Chestnut Street Tower II Chattanooga, Tennessee 37401

Dear Mr. Parris:

SUBJECT: REQUEST FOR INFORMATION ON SEQUOYAH Q-LIST

Enclosed is a request for information pertaining to your Table 17.2-1, Critical Structures. Systems, and Components, for the Sequoyah FSAR which identifies items subject to your operational QA program (Q-List). We informally sent your staff a copy of the enclosure.

We suggest that you send your response by June 30, 1980.

Please call if there are any questions.

Sincerely, hundelly,

A. Schwencer, Chief Licensing Branch No. 2 Division of Licensing

Enclosure: As stated

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cc w/enclosure: See next page

> THIS DOCUMENT CONTAINS POOR QUALITY PAGES

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Mr. H. G. Parris Manager of Power Tennessee Valley Authority 500A Chestnut Street Tower II Chattanooga, Tennessee 37401

cc: Herbert S. Sanger, Jr., Esq. General Counsel Tennessee Valley Authority 400 Commerce Avenue E 11B 33 Knoxville, Tennessee 37902

> Mr. H. N. Culver Tennessee Valley Authority 400 Commerce Avenue, 249A HBB Knoxville, Tennessee 37902

Mr. Bob Faas Westinghouse Electric Corporation P. O. Box 355 Pittsburgh, Pennsylvania 15230

Mr. Mark Burzynski Tennessee Valley Authority 400 Chestnut Street Tower II Chattanooga, Tennessee 37401

Mr. J. F. Cox Tennessee Valley Authority 400 Commerce Avenue, W10C131C Knoxville, Tennessee 37902

Resident Inspector/Sequoyah NPS c/o U.S. Nuclear Regulatory Commission P. O. Box 699 Hixson, Tennessee 37343

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## REQUEST FOR ADDITIC AL INFORMATION

## Sequoyah Q-List

The following items from the Q-list (FSAR Table 17.2-1) need expansion and/or clarification as noted. Revise the list as indicated or justify not doing so.

1.0	Primary Containment	Include missile barriers and containment sump system.
2.2	Electrical	Identify the specific electrical systems included.
3.1	Emergency Gas Treatment System	Include $H_2-O_2$ monitors, $H_2$ recombiner, and control panel.
4.0	Reactor Building	Include missile barriers.
4.2	Containment Purge System	Include radiation monitors.
5.0	Auxiliary Building	Include filters for the ventilation system and include individual room vent systems for SI, RHR, and CS pump rooms.
5.9	Fuel Handling Area Ventilation	Include fuel handling system radiation monitor.
6.0	Control Building	Include filters for the ventilation system.
6.3	Main Control Room A/C System	Identify the systems included such as the radiation monitoring system, the chlorine monitoring system, etc.
10.0	Refueling Water Storage Tank	Identify the systems included.
11.0	Reactor Coolant System	Identify leak detection system, PORVs, pressurizer safety valves, PORV block valves, and RCP cooling water and RCP seal water systems.
11.11 Electrical		Identify the electrical systems included.
12.1	Main Steam	Indicate that the system extends to and

- 12.1. Main Steam
- 13.1 Main Feedwater System

Indicate that the system extends to and includes the outermost containment isolation valves.

includes the outermost containment isolation valves and includes the steamline power operated atmospheric dump valves.

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- Include sump instruments and RWST level 14.0 Safety Injection System instruments needed for switchover to recirc phase.
- Include boron recovery system. 18.0 Chemical and Volume Control System

Include reactor trip system and ESF 22.0 Instruments and Controls actuation system.

Include sensors, indication systems, 22.1 Cabinets, Panels, Racks and annunciation systems.

> Include the emergency diesel fuel oil system including the storage tanks.

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Include auxiliary systems such as the 23.1 Diesel Generator System lube oil system, the air starting system, and the jacket cooling system.

- Include isolation valves and the hydraulic Upper Head Injection system. System
- Identify the systems included and include Safety Related Display 30. meteorological data collection system. Indication
- The following items do not appear on the Q-list (FSAR Table 17.2-1). Add these 2. items to the list or justify not doing so:
  - Cooling Towers. a.

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- b. Environmental Monitoring System for areas that contain safety-related equipment.
- c. Electro-Hydraulic Control System Portions that control the closing of turbine stop valves, intercept valves, turbine bypass valves, and other main steam system downstream valves that are needed to close in the event of a MSLB with failure of a MSIV to close.

d. Emergency AC Auxiliary Power Systems (Class IE)

- 1) Fire Stops and Seals
- 2) AC Power Inverters

23.0 Emergency Power System

- 3) Auxiliaries associated with the diesel generator system
- 4) Switchgear, Load Centers, and Notor Control Centers
- e. 125 Volt Class IE DC Vital Power Distribution System
  - 1) Battery Racks
  - 2) Cable Trays and Supports (Raceway installation containing Class IE cables and other raceway installations required to meet seismic Category I requirements)

f. Expendable and Consummable Items necessary for the functional performance of CSSC (i.e., weld rod, fuel oil, boric acid, snubber oil, etc.)

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- g. Measuring and Test Equipment
- h. Spent Fuel Pool (including gates)
- i. Cold Leg Accumulators