

CANDOT A
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 ARANO 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 57 CAT 58
CON'T O 1 SOURCE 6 0 5 0 0 3 1 3 7 7 2 3 7 7 8 7 7 7 9 FEVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
DURING A TEST OF TURB. THROTTLE VALVES THE TURB. TRIPPED AT APPRONUM-
13 ATELY 2040 HRS. THE OPERATOR REDUCED RX POWER TO PREVENT AUTO, TRIP OF
DIE IRX. DURING INSERTION OF UP & THE REQUIRED OWERLING PER TECH SPEC. 3.5, 2.5
1 5 25 725 WAS NOT MAINTAINED. NO CORE SAFETY SIGNIFICANCE WITH THE
1 16 MINIMUM SYERLAP REQUIREMENT BEING VIOLATED THUS NO HAZARD TO
THEAUH & SAFETY OF PUBLIC. SIMILAR EVENTS REPURTED IN AOX50-313/
□18 175-10 \$ 76-01
SYSTEM CAUSE SUBCODE COMPONENT CODE SUBCODE SU
SEQUENTIAL REPORT NO. REPORT NUMBER 21 22 23 24 28 27 28 29 30 31 32
ACTION FUTURE COMPONENT SUBMITTED FORM SUB. PRIME COMP. COMPONENT SUBMITTED FORM SUB. PRIME COMP. SUPPLIER MANUFACTURER X 19 2 20 2 2 2 2 2 2 2
THE CHERATOR NOTICED (SE 5 HAD NOT MOVED THE OPERATOR ADJUSTED LE.)
5 MANUALLY. A DETAILED INVESTIGATION OF ALL COMPENENTS WHOSE FAILURE
[1] COULD HAVE CAUSED THE SEQUENCING MALFUNCTION CAME UP WITH NO COMPONENT FAILURE
THE PROPABLE CAUSE WAS GR. 7 HAD NOT REACHED IN LIMIT WHEN ITS MOTION WAS
STRAPED BY GP 6 BEING AT 75 %. GP. 5 WILL NOT MOVE IF GP. 7 NOT AT. IN LIMIT.
TACILITY STATUS OTHER STATUS OF DISCOVERY DESCRIPTION (32) 1 5 D 28 O 2 PORCED SO A D A GREEN ATION
7 8 3 10 12 13 44 46 48 80 RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
1 6 Z 33 Z 34 NA 45 NA 80
NUMBER TYPE DESCRIPTION (39)
PERSONNEL INJURIES NUMBER DESCRIPTION 41
1 8 0 0 0 0 40 NA
LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 1 9 2 42 NA
PUBLICITY ISSUED DESCRIPTION 45
2 0 N 4 NA
1 8 9 10 63 69 90 90 WANNERS VERNON A. KINSEY 501/968-2519

Report Date	e: 12/7/77	3. Occurrence Date: 11/	23/77
Facility:	Arkansas Nuclear Russellville, Al		
Identifica	tion of Occurrence:		
Loss of re	quired overlap bety	ween operating control rods grou	ps.
Conditions	Prior to Occurrenc	<u>e</u> :	
Steady-Sta	te Power	Reactor Power	MWth
Hot Standby		Net Output	MWe
Cold Shutde	own	Percent of Full Power	22 %
Refueling :	Shutdown		utine
Routine Sta	artup	Power Operation	
Routine Shu Operation	ıtdown		
Other (spec	ify)		
Description	of Occurrence:		

At approximately 2040 hours on 11/23/77 during a test of the turbine throttle valves, the turbine tripped. During insertion of the Group 6 control rods to prevent auto trip of the reactor, the

25 • 5% overlap was not maintained as required by Technical

50-313/77-22

1. Reportable Occurrence Report No.

Specification 3.5.2.5.

Reportable Occurrence Report No. 50-313/77-22

•	Designation of Apparent Cause of	f Occurrence:
	Design	Procedure
	Manufacture	Unusual Service Condition Including Environmental
	Installation/ Construction	Component Failure
	Operator	(See Failure Data)
	Other (specify) (See Item 9)	

9. Analysis of Occurrence:

A detailed investigation of all components whose failure could have caused the sequencing malfunction revealed no component failures. It appears that Group 7 had not reached its in-limit when its motion was stopped by Group 6 being at 75%.

There is no core safety significance associated with the minimum overlap requirement, rather the concern is for an overlap greater than 30%. This reduction in overlap did not create an unsafe condition, and no core protection limits were approached. This incident did not endanger the health and safety of the public.

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10. Corrective Action:

The operator adjusted Group 5 manually since Group 5 will not normally move unless Group 7 is at its in-limit.

11. Failure Data:

Similar events reported in RORs 50-313/75-10 and 50-313/76-01.