

## LICENSEE EVENT REPORT

**EXHIBIT A**

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F L G R P 3 7 0 0 - 0 0 0 00 - 0 0 1 4 1 1 1 1 4 1 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 15 16 LICENSE TYPE 16 17 18 19

**DON'T**

REPORT SOURCE L 0 5 0 - 0 3 0 2 0 4 1 3 7 8 0 4 2 9 7 8 9  
7 8 51 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
At 1000 on 13 April 1978, a telecopy of the B&W report on .04 Ft.<sup>2</sup> pump  
discharge break was received. The report informed CR-3 staff of a potential deficiency in FPC FSAR small break analysis worst case. This possible deficiency is a result of a 205FA plant analysis, that the core may be uncovered for an extended period of time during a .04 Ft.<sup>2</sup> RCP discharge break.

**CAUSE DESCRIPTION AND CORRECTIVE ACTIONS**

13 B&W has determined that the small line break (worst case) would be a break  
14 in the discharge line of the RCP, instead of the suction side of the RCP  
15 as previously identified in the FSAR. Corrective actions have not, as yet,  
16 been formulated. Revisions to this report will be submitted as corrective  
17 action plans are received.

FACILITY STATUS		POWER		OTHER STATUS		METHOD OF DISCHARGE		DISCHARGE DESCRIPTION			
1	5	Y	(3)	0	0	0	(3)	N/A	D	(3)	Notification from NSSS
7	8	ACTIVITY	CONTENT	RELEASED OR RELEASE	AMOUNT OF ACTIVITY	45	46	47	48	49	50
1	6	Z	(3)	Z	(3)	NA		NA	LOCATION OF RELEASE	(3)	
7	8	9	10	11	12	13	14	15	16	17	

PERSONNEL EXPOSURES

NA

PERSONNEL INDIVIDUALS  
DESCRIPTION (4) 80

NA

LOSS OF THE AVAILABLE ID FACILITY (1) 69  
TYPE DESCRIPTION (2)

NA

Digitized by srujanika@gmail.com

NA

L. George *[Signature]*

J. Cooper

3-615 (904) 725-6486

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