

# UNITED STATES NUCLEAR REGULATORY COMMISSION

ADVISORY COMMITTEE ON NUCLEAR WASTE

In the Matter of:

14th ACNW Meeting Day 2



Pages:	226 throu	gh 379
Place:	Bethesda,	Maryland

Date: October 12, 1989

## HERITAGE REPORTING CORPORATION

Official Reporters 1229 L Street, N.W., Suite 600 Washington, D.C. 20005 (202) 628-4888

1	PUBLIC NOTICE BY THE
2	UNITED STATES NUCLEAR REGULATORY COMMISSION'S
3	ADVISORY COMMITTEE ON NUCLEAR WASTE
4	October 12, 1989
5	
6	
7	The contents of this stenographic transcript of
8	the proceedings of the United States Nuclear Regulatory
9	Commission's Advisory Committee on Nuclear Waste (ACNW), as
10	reported herein, is an uncorrected record of the discussions
11	recorded at the meeting held on the above date.
12	No member of the ACNW staff and no participant at
13	this meeting accepts any responsibility for errors or
1:	inaccuracies of statement or data contained in this
15	transcript.
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	

Heritage Reporting Corporation (202) 628-4888

#### UNITED STATES NUCLEAR REGULATORY COMMISSION

#### ADVISORY COMMITTEE ON NUCLEAR WASTE

))))

)

3

In the Matter of:

14th ACNW Meeting Day 2

> Thursday, October 12, 1989

Room P-114 7920 Norfolk Avenue Bethesda, Maryland

The meeting convened, pursuant to notice, at 8:30

a.m.

BEFORE: DR. DADE W. MOELLER Chairman, ACNW Professor of Engineering in Environmental Health Associate Dean for Continuing Education School of Public Health Harvard University Boston, Massachusetts

ACNW MEMBERS PRESENT:

DR. MARTIN J. STEINDLER Director, Chemical Technology Division Argonne National Laboratory Argonne, Illinois

DR. BILL HINZE

CONSULTANTS:

DR. DAVID OKRENT DR. EUGENE VOILAND DR. MELVIN CARTER

> Heritage Reporting Corporation (202) 628-4888

11

### DESIGNATED FEDERAL OFFICIAL:

DR. S.J.S. PARRY

NRC STAFF PRESENTER:

RICHARD K. MAJAR

Heritage Reporting Corporation (202) 628-4888

1	PROCEEDINGS
2	DR. MOELLER: The meeting will now come to order.
3	This is the second day of the 14th meeting of the
4	Advisory Committee on Nuclear Waste.
5	During today's sessions we will discuss this
6	morning first the proposed rule on Anticipated and
7	Unanticipated Processes and Events. And then secondly, the
8	Low-Level Waste Manifest Rule or Proposed Rule.
9	This afternoon, as the agenda indicates, there
10	will be a general Administrative Session during which the
11	committee will consider the development of formal reports of
12	the various subjects that we covered yesterday and well as
13	the subjects we are covering this morning.
14	That meeting will be open to the public. Or that
15	portion of the meeting. In fact, the entire day will be
16	open to the public, but I wanted to make it clear that this
17	afternoon's Administrative Sessions will be open.
18	This meeting is being conducted in accordance with
19	the provision of the Federal Advisory Committee Act.
20	Seated on my right is Richard Major, who is the
21	designated federal official for the initial portion of the
22	meeting.

23 We have received no written statements or requests 24 from members of the public or other groups to make oral 25 statements regarding today's sessions. If, however, someone

Heritage Reporting Corporation (202) 628-4888

228

dt.

has input or wants to make a statement, simply let us know
 and we'll try to accommodate you.

A transcript of this morning's sessions will be kept and it is requested that each speaker use one of the microphones, identify himself or herself and speak with sufficient clarity and volume so that he or she can be readily heard.

B Do any of the consultants or committee members
9 have any comments before we move ahead?

10 (No response.)

DR. MOELLER: Okay. The first item then on the agenda is the review of the proposed rule related to considerations of anticipated and unanticipated processes and events.

15 Who will be the spokesman? Let's see. Bob16 Browning is addressing the podium.

17DR. BROWNING: We have a temporary glitch.18The presenter of this session, Clark Pritchard of19the Office of Research, has just called in. He's ill and20will not be able to be here today.

21 So what I would suggest is that we have as a 22 backup Dr. Trapp who's been the technical lead on that 23 particular rulemaking, and he will try to fill in the gap. 24 Unfortunately, I don't think we have copies of 25 Pritchard's briefing charts, and that may put us at a little

> Heritage Reporting Corporation (202) 628-4888

229

1.

bit of a disadvantage. But my understanding is you do have
 copies of the version of the proposed rule and the statement
 of concern. Is that correct? Does everybody have the
 documents?

5 Okay. In that case, what I'd suggest is that Dr. 6 Trapp give a presentation, try to explain to you why we are 7 doing this particular rulemaking. How it fits in the total 8 scheme of our proactive rulemakings.

9 At the last meeting I had asked if you people 10 could give us a letter so that we could go through the 11 process of getting this document to the Commission for 12 approval to publish as a proposed rule. And you asked for 13 the latest version of the document which was transmitted to 14 you.

I should point out to you that in our own internal review process we still think we need to make some changes to the document, completely independent of any changes you might make. And Dr. Trapp can identify some of the things that are still under consideration on our part.

But even given that situation, we would appreciate very much if we could get formal comments from you on the version that you have in hand so that we can continue the process of getting this document so it's understandable and resolve some of the regulatory concerns that we've identified in our dialogue with DOE to date, so that we can

> Heritage Reporting Corporation (202) 628-4888

230

at.

get this into the public domain for the public comment 1 2 processes as soon as practicable. With that, I'll turn it over to Dr. Trapp. 3 DR. MOELLER: Dr. Okrent has a question. 4 5 DR. OKRENT: Could I give Dr. Trapp a minute or two to collect his thoughts and ask if you'd help my memory. 6 7 How do the terms "anticipated" and "unanticipated" relate to EPA terminology of undisturbed or all significant 8 events? Or is there a connection? Could you help me? 9 10 DR. BROWNING: Yes, there is. But Dr. Trapp is 11 better able to give you the specifics and fortunately he has a chart that will make all that crystal clear. 12 13 DR. OKRENT: Thank you very much. DR. BROWNING: There is a connection but not an 14 exact correlation between the two. 15 DR. MOELLER: Well, one other thing. 16 In our letter of August the 1st 1988, one of the major themes of 17 the committee's letter was that other federal agencies, 18 19 including DOE, EPA, and USGS, so far as knew at that time 20 had not responded or commented in any way on this proposed ---21 or on the draft. 22 DR. BROWNING: At that point in time--keep in mind 23 at that point in time the form of this document was to be a 24 branch technical position. And that's the form in which you commented on officially before. I think also one of the 25

> Heritage Reporting Corporation (202) 628-4888

231

ď.

major comments was that the words "anticipated" and "unanticipated" in the context they were being used in the regulatory phase "anticipated events and processes," didn't match up exactly with Webster's Dictionary definition of "anticipated" and "unanticipated." And I think that's also part of the problem of the connection into the terms that are used in the EPA standard.

8 But if I could, I would prefer to defer to Dr. 9 Trapp who has had many attempts at practicing how to explain 10 that difference and how we are proposing to deal with it in 11 the proposed rule changes that we either have them in the 12 works or have in mind.

13

DR. MOELLER: Okay.

DR. TRAPP: Obviously I hadn't been planning on a formal presentation today but there's a whole bunch of things, slides, et cetera, that I've got that came from a series of other talks, and there's a series of slides which I've put together recently based on questions, discussions, et cetera, which I want to go through.

20DR. HINZE: John, before you get started, could21you please move that over to your left, if you would.

22 Thank you very much.

23 DR. MOELLER: And could you shorten the strap or 24 tie on your mike and increase the volume that way. Thank 25 you.

> Heritage Reporting Corporation (202) 628-4888

232

æ.

233 DR. TRAPP: How is that? 1 2 DR. MOELLER: Great. DR. TRAPP: If we want to go through this one 3 4 specific on first -- actually I'll drop into something else. 5 As was stated previously or questioned previously at the time there was a briefing on this as a quote "GTP," 6 7 we had not received comments from the Department of Energy. We had not received comments from the EPA. We had not 8 9 received comments from the USGS. 10 We have received comments from all those people. 11 They came in within a couple of weeks, et cetera, after that. And the various comments have been taken and have 12 13 been considered in all the discussions and all the work that 14 has been going on with the proposed rulemaking. 15 This specific slide which was questioned by Dr. 16 Okrent --17 DR. OKRENT: I'm interested in the first bullet 18 particularly. I am trying to understand how you reach your 19 definition of "anticipated" and make it equivalent to I 20 guess what EPA says if the disposal system is not disrupted 21 by human intrusion or the occurrence of unlikely natural 22 I assume somehow there is a connection here. events.

DR. TRAPP: It's basically, that connection that
you are talking with directly there.

25

DR. OFRENT: And I guess--well, what is the

Heritage Reporting Corporation (202) 628-4888

de.

staff's definition of "unlikely"? I suppose where it comes
 down to. Or "likely." The opposite of "unlikely" is
 "likely." If I understand it.

DR. TRAPP: To get into that, I would have to drop back to a whole series of other slides. I'll be glad to do it, and go through it maybe at the end.

7 DR. OKRENT: Now, it seems to me it's a policy 8 kind of thing. I mean something can be--I can think of 9 anticipated transients without scram, for example, in the 10 reactor area. Or however you want to put it. Because 11 certain of the--certain parts of the EPA standards have to 12 be met for the undisturbed event.

13 I'm asking, in effect, your choice of quaternary 14 record when you get more specific. Why something that has a 15 chance smaller than perhaps one in a hundred is considered--16 in ten thousand years is considered likely?

DR. TRAPP: Basically because there are a series of things that have to be drawn through. It's a combination of taking a look at the quaternary record and taking a look at the processes, the rate of the processes, et cetera, and tieing the processes and events into a total understanding of how the natural system works.

Now, one of the points that keeps on getting to be a problem when we try to discuss anticipated and unanticipated processes and events, is everybody tries to

> Heritage Reporting Corporation (202) 628-4888

234

d"

make the terms do more than they are supposed to. Everybody
 tries to make the rulemaking solve all the problems. They
 aren't intended to solve all the problems.

What we are trying to do here is define a series of processes and events from which--and these are natural processes and events--or processes and events in the geologic setting. Not within the engineer barrier system. But with the geologic setting. From which you start your analysis.

We are not talking about how you do your analysis, how you assign probabilities and all this other kind of thing. We are starting from, quote, "a deterministic base" from which point things move out.

DR. OKRENT: I'm sorry if I have to pursue a certain course, but if I understand correctly, there are portions of the standard that are to be evaluated in terms of what EPA calls the undisturbed repository.

18 DR. TRAPP: Yes.

DR. OKRENT: Namely, individual protection and groundwater protection in the remanded standard. Also, since they say you are not to use unlikely events I assume they are talking in terms of likely events included in the undisturbed.

And I guess maybe because I've had an interval when I was away from being intensely looking at what the

> Heritage Reporting Corporation (202) 628-4888

235

199

staff's rulemaking or so forth was, I found I didn't really understand the correlation or the connection between the usage of the term likely or undisturbed, and what I read in the staff's definition and expansion of anticipated in this proposed rulemaking. Because what I read didn't look to me like what I would ordinarily consider to be likely. It seemed to me to be stretching somewhat beyond likely.

8 And this is why I'm asking the basic question. 9 How you make the philosophic or whatever it is policy 10 connection between undisturbed and anticipated. To me it's 11 a fundamental question. But if the committee is all 12 satisfied, I'll drop the issue.

DR. TRAPP: No. It's a question which relates not only to the definition, but a question which relates to other parts of the rule such as--one of my favorite parts of the rule--60.122(a)(2).

Now, when you get to 60.122(a)(2), it basically describes how certain analyses have to be done. Assumptions that have to be made by the applicants when they come in for the license. And it's talking about the investigations, including the extent to which things are not present. Assumptions which are, again, not likely to underestimate the effect, this type of thing.

24 What we are really talking about here is putting 25 the burden of proof on DOE. Now, if you take a look at the

> Heritage Reporting Corporation (202) 628-4888

236

de.

definition or the philosophy behind the definition for the process, the process--basically what we are trying to do and we've got best projection, what I would like to use is something like "expected value." Except with expected value you are sitting there and you are saying you've got one model. If you, say, had a normal model, et cetera, you would expect the volume to be the mean.

8 What we are trying to do is say that the likely 9 process should approximate something close to the best 10 scientific projection of the rate that's going to be 11 happening.

12 Now, how do you tie events into that? If DOE 13 cannot show a could tie into the events, et cetera, then 14 what they are doing, what we are doing, is suggesting maybe 15 a slight degree of conservatism.

16 If they can sit and show that they understand the 17 process, understand the basic philosophy--not philosophy--18 what the mechanism that is going in the process which 19 produces these events which basically are nothing more than 20 manifestations of the process, the events can be modified.

21 So it is forcing or attempting to force them to 22 understand what's going on. To factor this into their 23 analysis.

24 DR. OKRENT: I'm sorry. Whatever it was that may 25 be behind the staff's trying to get DOE to do something,

> Heritage Reporting Corporation (202) 628-4888

237

d.

there is a certain wording used here and there's a certain, 1 in fact, kind of definition of the term "anticipate 1" in 2 this proposed rule. I don't remember whether the term 3 4 "anticipated" is this much defined in the earlier rule. It's too long ago for me. 5 DR. TRAPP: It's not. 6 DR. OKRENT: It is not. All right. Because it's 7 8 a long time since I've looked at that. But, again, as I say when I read this and see how the staff defines 9 10 "anticipated," it is not my own usage of the word "anticipated" or the word "undisturbed." Or the word 11 12 "likely." DR. TRAPP: "Undisturbed" as stated by the EPA 13 would not be my definition either. 14 DR. OKRENT: And, well, if it's not your 15 definition of "undisturbed," then if you are doing something 16 17 sort of as a club--that's my word--to force DOE to do something you think they won't be doing in connection with 10 19 the undisturbed part of the analysis, now, not talking about the other part, and somehow trying to--well, even without 20 21 trying--in this way adding, in my opinion, a rather considerable degree of conservatism to an already stringent 22 standard, I am not sure that that is necessarily in 23 conformance with the guidance of the EPA as to how to do the 24 analysis or with even the best interests of all involved. 25

> Heritage Reporting Corporation (202) 628-4888

238

at.

So just, you knew, it would --

1

2 DR. TRAPP: I could show you some notes back when we originally started working on these terms. And these 3 4 notes -- one of the things that we did as kind of an exercise is we sat a whole bunch of people in the room and with the 5 information we had at that time on nine sites, we sat down 6 7 and we said, well, gee, what do you think is, quote, "anticipated," and what do you think is "unanticipated"? 8 Give us your definition. 9

10 And according to what happened, it really went 11 from the full spectrum as to whether you were a conservative 12 or a liberal. Everybody had their own specific way they 13 wanted to use the term and it was a very basic philosophical 14 difference.

What we are trying to do is nargow the philosophy slightly and come to something that's a little bit more proscriptive so we at least have got a starting point.

But, again, this is not to say how DOE does the analysis. DOE can take these things and 'f they wish to use a totally probabilistic analysis on all the rest of these, that's fine. If they can convince the licensing board that this gives them reasonable assurance.

DR. OKRENT: I really don't quite understand that statement. Since if this is a rule and you were defining that, the choice of anticipated events as guided, in fact,

> Heritage Reporting Corporation (202) 628-4888

239

10

proscribed by this rule, it seems to me that you are not
 giving DOE a choice. This is not--

3 DR. TRAPP: We are not giving them a choice on the 4 starting processes and events, no. But we are giving them 5 tremendous choice and tremendous latitude as to being able 6 to perform an analysis and to show with reasonable assurance 7 that they have met the performance objectives.

8 We are trying to look ahead. With the fact that 9 there is probably going to be a tremendous advance in 10 statistical analysis and all this other kind of things in 11 the years to come.

DOE at that time may want to use a very detailed statistical analysis to demonstrate all these things. If they can do it that way and they can convince the licensing board, we want to offer them the flexibility.

16 DR. OKRENT: Well, I won't belabor this at the 17 moment, but maybe the committee understands it all. If not, 18 I'd suggest they ask enough questions until they do.

19DR. MOELLER: Well, thank you. And I hope we can20come back to it, Dave.

21 Go ahead.

22 DR. TRAPP: I think I'm going to drop back to 23 something a lot farther back. And this isn't the page.

24 DR. MOELLER: Could you drop back far enough to 25 identify fairly clearly who had what kind of problem with

> Heritage Reporting Corporation (202) 628-4883

240

1. ..

1 the original approach? And why this rulemaking is going to 2 solve--or what problem this rulemaking is going to solve?

DR. TRAPP: Very simply, there was nobody who had a complete agreement as to how and what these terms meant. In going through it, one of the places where there was a big disagreement is what was going on first off with the Department of Energy, which appeared to be using a straight probabilistic definition of the terms which we could not accept. At least the staff could not.

10 So we tried to come up with something which we 11 could work with which would carry us through.

Also another area that gave us a lot of problems 12 was taking a look at what was going on, for instance, in the 13 14 design of the waste package. And we took a look at what we 15 saw being conducted at that time and it basically was an analysis and design which seemed to assume in the case of 16 Yucca Mountain, for instance, that you had the waste package 17 in a perfect type of sphere with no local static loading, no 18 19 nothing.

Now, in this case we didn't figure that this was a reasonable projection of what to expect during either the 300 to 1,000-year period or the 10,000 year period, the regulatory concern, because you are talking about a site with a tremendous amount of tectonic activity and there's going to be a certain amount of fault movement. There's

> Heritage Reporting Corporation (202) 628-4888

241

st. ..

going to be a certain amount of sloping, et cetera. This
 type of thing seemed to be the type of thing that should be
 considered in the analysis and design.

In addition, if you go back to the whole problem with, quote, "undisturbed," and start talking "undisturbed" by itself. What you end up with is penalizing good sites and giving favor to poor sites if you go with a straight undisturbed type of definition. Because you are not talking about the natural geologic processes that are going to be affecting the sites.

In certain sites there may be a tremendous amount of things happening to the whole engineered barrier system during that 10,600-year period and this should be factored in so that you are judging sites on their characteristics. MR. BALLARD: This is Ron Ballard. I would like

16 to just interject a little bit.

17 We have been informally working with EPA, Dan 18 Egan, discussing these difference of terms and trying to 19 resolve them. And we have agreement that we are going to 20 have a number of sessions just to reconcile the differences 21 in these words and we are hoping to come up--as a matter of 22 fact, we intend to come up with identical terminology.

The undisturbed performance term, for example, is one which has been construed by some to mean the status quo site. As it is now for the next 10,000 years, you assume

> Heritage Reporting Corporation (202) 626-4888

242

£.,

1 that. And that, as I understand it, was not intended by Mr.
2 Egan, and it's these kinds of activities that we already are
3 scheduling a number of sessions just to work out the
4 differences.

5 You may recall that we had conforming regulations that were all ready to come out after EPA issued their 6 7 standard, which would have gone a major way toward resolving those. Those are conforming standard -- were withdrawn when 8 9 EPA's standard was remanded. And now EPA is actively 10 scheduling the reissuance, hopefully within the next few months of their revised standard. And that's where we are 11 working directly with them. And we are intending to have 12 our conforming regulations built up in parallel and to come 13 out very close to each other. To try to reconcile this 14 whole problem. 15

DR. OKRENT: Excuse me. It appears that this is an EPA standard, not Mr. Egan's standard even though he was a principal working on it. And the words that were adopted after a lot of different people reviewed it and finally the head of the EPA presumably or his representative signed off.

There is a definition of "undisturbed," and it says something which, as I said, is equivalent to I suppose you might say includes likely events since it does not include unlikely events. You know, one minus "unlikely" is "likely" in mathematics sort of. Kind of mathematics.

> Heritage Reporting Corporation (202) 628-4888

243

dt.

I must say, I haven't heard anything today that 1 helps me either under. ' why the staff thinks--the 2 3 definition of "anticipated" it seems to be working toward is 4 really equivalent to "likely." 5 DR. TRAPP: And it's locked up right in those 6 thoughts right there. And I'm sorry if I'm not getting them 7 across. DR. OKRENT: No, no. 8 DR. TRAPP: But it's processes and events. It's 9 10 the relationship of processes and events and it is tied in directly to understanding the process which is driving the 11 12 whole system. 13 DR. OKRENT: But something may be driving the whole system but not at all be likely in a thousand years. 14 So I don't connect -- I have to disagree, in fact, with that 15 aspect. However much as a physicist I favor understanding 16 17 the whole system. DR. TRAPP: I'm not sure if we can get past that 18 19 philosophical difference. 20 I'll throw a couple of things up which I talked to 21 Bill Hinze a little bit before. And these don't have the blessing of anybody, but let's just use them as starting 22 23 point. Mainly because we keep on talking and using terms 24 25 and you talked about it yesterday that nobody knows what the

Heritage Reporting Corporation (202) 628-4888 244

1.

1 different terms mean.

When we are using -- or at least when I'm using 2 deterministic -- this is the way I am trying to use it. It's 3 basically talking about a direct mathematical relationship 4 between the variables. 5 Now, we use probabilistic and actually we 6 shouldn't be using probabilistic. We should be using 7 somethin; like stochastic because stochastic is the antonym 8 9 of it. We sit and the question keeps coming, how do you 10 go from a deterministic to a probabilistic, et cetera? 11 Well, truthfully we do it all the time. 12 And as soon as I find one other piece of paper --13 I'll use this. Start from here. 14 Let's take a basic -- a basic thing that earth 15 scientists work with that anybody who has worked with fluid 16 mechanics works with, civil engineers, Stokes Law, which 17 basically is a description of the frictional resistance to a 18 sphere that's passing through a fluid. 19 20 Now, I can sit down and give you all the math, et cetera, but you sit down and use it in geology, civil 21 engineering, you basically end up with something like this. 22 You've got the velocity of the sphere that's going 23 24 through the fluid is equal -- or at least according to the law--is equal to some constant which takes care of 25

> Heritage Reporting Corporation (202) 628-4888

1.

differences in viscosity and all this other kind of thing
 times the radius squared the sphere. Deterministically
 stated. A very definite mathematical relationship.

Now, what happens if you sit down sometime and actually try to verify Stokes Law experimentally? You can sit down and you can drop a whole bunch of spheres or especially in the case of geologic materials, different grains into some type of media, watch the thing settle down. And you'll find out that you are never able to quite equate with Stokes Law.

Some will come down faster. Some will come down 11 slower. If you've ever taken a look at stuff moving through 12 there, stuff like a mica flake, et cetera, will go skidding 13 14 all over the place. When you get down to the smaller sized particles, you've got the brownian effect that's going into 15 it. You've got electrostatic forces on the edge of the clay 16 particles which sometimes causes it to flocculate, so you 17 end up with not a true relationship. 18

19 What you do end up with is velocity as equal to 20 some constant times the radius squared plus some error bar. 21 Well, we never use this when we are sitting and talking 22 about grain size. We never use it when we are going through 23 all the things. We keep on with the first equation which is 24 basically a straight deterministic equation with the 25 understanding that what we are doing is describing a guote,

> Heritage Reporting Corporation (202) 628-4888

246

æ.

1 "random probabilistic process."

And we take this deterministic equation and what do we do with it? We take the results and display them probabilistically. We put down a grain-size curve. We make some assumptions, some type of deal. Here we've got a CDF. If we want to play the game and make a CCDF for grain size, here's a grain-size curve where we can make decisions based on probabilistic standards on a CCDF.

9 Now, if you take a look at this, it seems like of 10 screwy because, we are going from big to small. If we change 11 it to the EPA standard, or something like that, we are like 12 so. And we will end up with some curve that's running down 13 through the thing and make the decision.

14The point is, there is not anything magical about15deterministic, stochastic, going from one to the other,16because it happens all the time.

You take a look at the fault studies. We make
some type of assessment of a fault based on its length, et
cetera. This type of thing. And we say this fault can
generate magnitude X.

Now, the reason we're making that statement is because we've got a whole bunch of probabilistic data that backs it up which says that all worldwide or during this specific province that this certain length of fault will generate such and such a magnitude.

Heritage Reporting Corporation (202) 628-4888

We are stating it deterministically with the 1 2 understanding that there's a probabilistic basis. We can carry the step farther and we can make a deterministic and 3 probabilistic cut where we will again talk about the 4 specific fault but we may put recurrence intervals on it and 5 6 describe it with the recurrence intervals. And we may go 7 the full range and describe everything on a total probabilistic basis. 8

All the way through this very honestly it's a
standard process that is used by different people all
through all these geologic type of decisions.
Now, let's try just something else.

13DR. HINZE: Excuse me a moment, John.14Are you saying, for example, in your analogy to15the Stokes Theorem that--

16DR. TRAPP: Could you speak up. I can't hear you.17DR. HINZE: I am trying to. Okay. I'll yell it18out.

19 In your analogy to the Stokes Theorem, are you 20 suggesting that the electrostatic effects, the roughness 21 factors and so forth which give us our error bars, are 22 unanticipated events?

23 DR. TRAFF: No.

24 DR. HINZE: Okay. I thought that's where you were 25 going and--

> Heritage Reporting Corporation (202) 628-4888

248

dt.

DR. TRAPP: No. 1 2 DR. HINZE: Okay. Where is the -- can you relate these to anticipated and unanticipated, or are you strictly 3 deterministic and probabilistic? 4 DR. TRAPP: All I was using that for was to show 5 6 that we've got a deterministic type law which in reality is 7 a probabilistic type phenomenon. If you wanted to relate it and try as close as I 8 can with that example, when we are talking quote 9 "anticipated," it would be guote, "the mean value." 10 11 When we are talking "unanticipated," it would include the range that you would expect. 12 13 DR. HINZE: On the basis of physical laws? DR. TRAPP: Yes. 14 15 DR. HINZE: Right. DR. OKRENT: Excuse me. I don't think there's a 16 good equivalent between a mean value and likely value. 17 18 Because you can have the mean value of a process which was terribly unlikely --19 20 DR. TRAPP: I can't understand what you are saying 21 because I don't agree with that at all. DR. OKRENT: Well, I'll just give you an example. 22 23 You could try to compute the mean value of a 24 meteorite hitting directly on the repository and there would be some uncertainty in this, and so there would be a 25

> Heritage Reporting Corporation (202) 628-4888

249

dt.

distribution. And after you computed the mean of this,
 there would be a rather large exponent on the 10 to the
 minus something. And so therefore I would say you would
 have a mean which is very unlikely.

5 DR. TRAPP: Now you are going back and forth 6 between an event and processes. What you are talking about 7 there is specifically an event the way we would be using it. 8 Not a process.

9 What you were just talking about is the average of 10 the process which would be dealing with celestial mechanics 11 and that's so God damu far beyond me I don't know where we 12 are.

But it is the process you'd be describing and the events--well, the events would basically fall out because in this case it is so--yes, so unlikely that it could be shown to be not worth considering.

17DR. OKRENT: I am sorry. I was taking your use of18equating mean and anticipated and I was just saying--

19DR. TRAPP: No. We are talking about the expected20rate of the process. Now, let's take a another--

DR. OKRENT: Or the expected rate of the process of meteorites hitting the earth or specific targets on the earth. I would prefer not to get into semantics. I personally think there may be a basic issue in the way the staff is going on the use of this term "anticipated" as

> Heritage Reporting Corporation (202) 628-4888

250

d.

1 distinct from "undisturbed."

25

2 DR. TRAPP: And you are confusing "processes" and 3 "events." Now, I'll give another example that we can try 4 putting out there.

5 In a tectonic setting such as Yucca Mountain, just 6 about everybody is going to agree that one of the processes 7 which is going on is extension. If we are talking about the 8 anticipated process it would be our best projection as to 9 the amount of extension which would occur during that 10 specific time frame of regulatory concern.

Now, associated with the extension, there's going 11 12 to be certain events. There's going to be events such as faulting. The faulting that would be tied with it would be 13 14 the event and unless DOE can show that they understand the 15 process and where they sit in the process well enough to say 16 otherwise, what we are saying is use the guaternary fault movement that you saw. If they can show that the process is 17 18 such that they can understand it and describe it, so that 19 this fault movement is not the one that you would expect 20 with the process, then this is one that the staff would 21 accept.

DR. OKRENT: You've now successfully confused me on the difference between what you mean between an event and a process.

DR. TRAPP: Okay. Well, let's go that step.

Heritage Reporting Corporation (202) 628-4888 251

P.

See, it really doesn't matter I think because it's anticipated processes and events. And so you have to link anticipated and events even as apart from processes, and in fact you very example of the quaternary I think is an example of where the staff may be taking a position that is far beyond what one would read from the standards, again, for the anticipated events or processes.

8 Because the words on page 9 of this latest version 9 are the record of a quaternary period even though incomplete 10 must be sufficient to permit a demonstration of the various 11 things that you need.

Now, for events that are likely, somehow there is to me a disconnect if you are forced to lock at things that are relatively rare so that there isn't going to be abundant evidence everywhere including in the last 10,000 years and so forth or 50,000 years necessarily. So some periods.

17 But you must have evidence from the quaternary 18 period on the chance that it might have occurred once. It 19 just doesn't mesh well with I think an interpretation of 20 undisturbed or likely.

21 DR. HINZE: I want to come back later to 22 quaternary. I think this is a viable topic of discussion, 23 particularly in view of the emphasis that is in CFR 60 and 24 this document we have.

25

But, John, going back to anticipated and

Heritage Reporting Corporation (202) 628-4888

252

it.

1 unanticipated--take me by the hand and guide me through.

2 We've been talking for the last couple of days 3 about using tectonic models. And from this we can derive 4 anticipated and unanticipated events and processes and so 5 forth.

6 You've just brought out an example, the example of 7 the extension tectonic model in the Yucca Mountain area, 8 Walker Lane, whatever.

9 Can you take me by the hand and tell me what might 10 be a derivative from that model that would be an anticipated 11 and one that might be an unanticipated event?

12 DR. TRAPP: If you go straight through it, an anticipated event according to the definitions that we are 13 14 talking about right here, would be, for example, movement on 15 the fatigue wash, fault, et cetera. If you take a look in Trench C2, C3, out in Crater Flat, you've got very definite 16 17 undisputed evidence that there has been movement on that 18 fault during the guaternary. As a matter of fact, several 19 times during the quaternary.

20 Anticipated event on that fault would be movement 21 that approximates what happened during the quaternary. 22 Without any other information.

23 If you want to carry something through to a quote
24 "unanticipated event," let's make the assumption that the
25 Walker Lane comes straight down through the site and that

Heritage Reporting Corporation (202) 628-4888 253

at.

the Cedar Mountain events, et cetera, are tied directly to
 this whole Walker Lane structure.

3 Transposition of the Walker Lane, the Cedar 4 Mountain events, down the Walker Lane, et cetera, would be 5 considered an unanticipated event. Now, how is it 6 considered in the EPA standard?

DR. HINZE: But why is it an unanticipated event?
Because it's less likely? Because it is not an acceptable a
theory in your mind?

DR. TRAPP: Basically because we are carrying through a difference from what has happened in the quaternary and using that as a projection versus what could possibly happen in using that as a projection.

14 It's really one of the problems with statistics 15 versus extrapolation and interpolation. When you are taking 16 a look at the statistical stuff, what you can do is make a 17 very good interpolation but extrapolation, you start running 18 into problems.

DR. HINZE: I am not an expert on the Walker Lane, but I would suggest to you that there's enough geological evidence of movement in the Walker Lane that that's an anticipated event as well.

23 DR. TRAPP: Yes. The Cedar Mountain event at 24 Cedar Mountain is considered an anticipated event. The 25 Cedar Mountain event at Yucca Mountain would be considered

> Heritage Reporting Corporation (202) 628-4888

254

at.

unanticipated and to factor it into the EPA standard they 1 would sit down and calculate the probability of occurrence 2 to determine if it is sufficient to go into the EPA 3 analysis. 4 Now, like I said, in making an assumption that you 5 can carry through. Let's try something a little bit 6 7 different. 8 DR. STEINDLER: Before you leave that, can I interpret what you've said is an anticipated event is a wild 9 quess? 10 DR. TRAPP: No. No, an anticipated event is not a 11 12 wild quess. DR. STEINDLER: It's not a wild guess. 13 14 DR. TRAPP: Let's use an example which has gotten a lot of discussion lately and that's volcanism. 15 16 A lot of the stuff that Crow has been talking about and his processes, et cetera, suggest that there is a 17 18 decrease in the amount of magma that's being produced and 19 he's using this to make some of his projections. 20 Now, his rate -- I think the latest rate he's got is 21 something like, quote, "66 meters per year of magma being 22 produced." Let's assume that that is the correct theory, that 23 24 it appears to be the best that we can come up scientifically as far as a process goes. That would be the anticipated 25

> Heritage Reporting Corporation (202) 628-4888

C.

at .

255

1 process rate, the 66 cubic meters per year.

And associated anticipated event would be something like the eruption of Lathrup Wells, approximately right where it occurred. There has been eruptions in there, many eruptions, et cetera, in carrying one of these things through and this type of thing would have to be considered in doing the analysis for the engineered barrier in the waste package.

9 Okay. Let's carry it a step farther and make it 10 unanticipated. The rate calculation, et cetera, is very, 11 very wild. Not wild, but poorly constrained. I think 12 that's a better scientific term. You can get values without 13 even trying of 200 to 300 cubic meters a year and certain 14 people have been known to suggest values as high as 500.

15 If you use these values, you come up with a 16 totally different projection as to the rate--well, you've 17 already got the different rate--but you can get a totally 18 different projection as to the number of events that could 19 occur during the period of performance and their likelihood 20 of occurrence.

Because the basic assumption that you are putting through on here is that you have to generate X amount of magma before you can have an event.

24 So these extremes would then be calculated into 25 the whole analysis to try to find out whether you do or do

> Heritage Reporting Corporation (202) 628-4888

256

t.

1 not have sufficient probability to meet the EPA standard.

2 DR. STEINDLER: Probability? Is that what you 3 said?

DR. TRAPP: Yes. Okay, if you want to use another one, just for an example, let's take climatology.

6 If you take a look at the global circulation 7 models, the best guess at global circulation would show that 8 in the 10,000-year period you are most likely going to have 9 an increase from about 45 percent global ice to about 60 10 percent global ice. This equates to approximately an 11 increase in precipitation of about 50 percent during the 12 10,000 years.

You are interested in this case not really in the events, because the events that you are talking about are thunderstorms, they are snow storms, et cetera, all this other kind of thing. What you are interested in is the whole process which is getting you more precipitation into this thing. So you are looking at the rates.

New, let's carry it a step farther. That would be the 60/65 percent, whatever it is, would be the anticipated rate. What's the unanticipated? Well, if you use the extremes, what you end up with is something that actually comes out slightly, shall we say, farfetched.

24The total extreme basically gives you global ice25which would be about 175 percent of what has ever been

Heritage Reporting Corporation (202) 628-4888 257

dt.

recorded. This would equate to approximately a 300 percent
 increase in precipitation.

Now, because it's so extreme because it is something which does not agree with the geologic record, does not agree with our understanding of the processes. This thing would probably be truncated at what happened during the quaternary maximum. And use this as a projection to figure out your probabilities of increased or decreased precipitation.

10 DR. VOILAND: Dr. Moeller, can I go on with a 11 question about the quaternary?

DI

12

DR. MOELLER: Yes.

DR. VOILAND: The quaternary certainly is very prominent in your transparencies and of this document and we've all taken a freshman historical geology course in which we learned that periods were not arbitrarily selections. But were based really upon events which may be regional or in some cases global. Which also represent certain processes going on within the geological settings.

Is there something about the quaternary, and frankly my recollection of my freshman historical geology course is not that good, as to why the quaternary was selected where it was in terms of events and what processes were involved, and is the quaternary then really a legitimate cut off in North America, and specifically, the

Heritage Reporting Corporation (202) 628-4888

258

1.

1 U.S., for us to use it as a basis of decision regarding this 2 rulemaking?

3 DR. TRAPP: In the simplest form we recognize what 4 you are talking about. It is a somewhat arbitrary selection 5 and the processes and events, and all this other kind of 6 thing, vary tremendously. For instance, the end of the 7 quote, "Pleistocene going into the Holocene" varies 8 depending on exactly where you were in the United States.

9 Where I went to undergraduate school, our best 10 calculation was that the Pleistocene ended about 6,000 to 11 8,000 years ago. Where it's normally considered 10,000 as 12 an average number for the United States. But this happened 13 to be one of the more northern universities in the 14 contiguous United States.

But, no, we do recognize this. It is the reason why when we go into unanticipated processes and events that we are carrying through the discussion of the pre-quaternary record, the understanding the cycles, et cetera, the analogs to make sure that while we may have neglected something in the original discussion, it will not get neglected possibly in the overall evaluation of the site.

22 DR. VOILAND: What's the change in the process or 23 processes or what is the event that 'ed to the definition of 24 quaternary generally? And how does that apply? I know we 25 are not being specific in this, but how does that apply to

> Heritage Reporting Corporation (202) 628-4888

259

d.
1 the southwestern United States?

2 DR. TRAPP: I'm not sure I can give you a straight 3 answer right now. I'd have to go back and lock at it.

DR. VOILAND: I can't answer it either. But I think it bears on what you are trying to do here. And that is set up a cut-off point that relates to it. And the fact of the matter is, if we are talking about this in terms of a generic basis, if you want to put a repository in the Wolf River, deer country--a quaternary may not be a long enough period in which to evaluate this.

DR. TRAPP: That's why this part, in going into unanticipated," it is recognized. It's very specifically going into that.

DR. VOILAND: I would like to read the first sentence of a paragraph starting at the bottom of page 13, and that says, "The question of whether a site has 'adequate' quaternary record." And I don't know what "adequate" is and perhaps no one else does. "Such that information is present to classify processes and events are either anticipated" et cetera.

And going on with this, what you say is that you are going to leave the adequacy of the quaternary record to the site characterization.

24 DR. TRAPP: That's not what was really intended.
25 What is really intended--

## Heritage Reporting Corporation (202) 628-4888

10

DR. VOILAND: That is what is stated here.

2 DR. TRAPP: I am not going to quibble about words 3 because there are several spots in there that have already 4 been mentioned where the words are not coming through the 5 best. I am being generous, but they are not coming through.

1

6 DR. VOILAND: I don't want to quibble, but I am 7 concerned about where you are putting in the rulemaking the 8 guidance and so forth to prove that the quaternary is an 9 adequate record of the processes.

DR. TRAPP: It wasn't intended to be that the maternary is adequate. It was intended to be that the recent geologic history of the site can be deciphered to a sufficient degree that you can actually make legitimate projections.

Now, that may say totally different than what you've got on the page, but that's basically what we are trying to get across.

18 DR. VOILAND: Let me ask another question, if I 19 can find it here. And this will perhaps help me to 20 understand, or hopefully all of us understand, "anticipated" 21 and "unanticipated" better.

22 On page 15 of our material 10 of the document, in 23 particular it seems desirable to state explicitly that human 24 intrusion will need to be viewed as an unanticipated event 25 and analyzed accordingly.

> Heritage Reporting Corporation (202) 628-4888

261

: A.

There are some human events that we might consider 1 2 as anticipated, I would think --DR. TRAPP: It was human intrusion. 3 DR. VOILAND: And even some -- okay. 4 DR. TRAPP: It was human intrusion. What we are 5 talking about there, and it's the difference between the 5 controlled area versus the non-controlled area. It's the 7 difference between what DOE has the ability to put their 8 arms around and those things that they are not. 9 Now, a good example. In the controlled areas 10 you'll have the markers, you'll have the records, you'll 11 have all this other kind of thing. And there will be some --12 13 there will be anyway different things which should make 14 future populations somewhat aware that you've got a site here. For that reason, stuff such as direct human 15 intrusion, which is drilling through the site, is considered 16 17 unanticipated. Now, the other extreme are things such as, quote, 18

Now, the other extreme are things such as, quote, "the greenhouse effect" which is something which we may not know exactly what it's going to do to the climate, but we do know it's doing something. This fact that it's out of DOE's control. They can't stop people from putting aerosols, stop smokestacks, et cetera. This is a quote "reasonable projection" of what man can be expected to do and the effect that man can be expected to do that's outside the control of

> Heritage Reporting Corporation (202) 628-4288

262

de .

DOE. It has to be factored into the anticipated processes. 1 2 DR. VOILAND: I'm sorry. The anticipated? 3 DR. TRAPP: Yes. It has to be factored actually 4 into both the anticipated and non-anticipated. And it gets 5 factored in basically the same way. 6 The best projection versus the extremes. 7 MR. JUSTICE: Dr. Hinze, may I review one 8 particular point that you raised. I am not sure it was 9 fully discussed, if you wish. I'd like to pursue it a little bit further. That's the matter of quaternary. 10 11 Which you were questioning in such a fundamental way, I think it may deserve some more discussion. Because 12 13 you were getting at the guaternary as a record, which is 14 built into Part 60. It's one of the bases, fundamental 15 bases and assumptions, on which Part 60 is developed and 16 which we are now trying to implement. And if there is a concern about the fundamental 17 basis for us implementing Part 60, in other words, then we 18 19 have I think a problem that is beyond the scope of this 20 particular session. 21 But let me try to address this a little bit 22 further. 23 DR. VOILAND: Excuse me. Let me interrupt. You 24 know, I never thought of it before, but as I sat last night 25 reading through this document, it just occurred to me that

Heritage Reporting Corporation (202) 628-4888

263

£.

just what is the definition? What are the defining processes and events in North America that really define the guaternary?

MR. JUSTICE: Well, it's been some time since I had historical geology as well, but I dare say that the quaternary period marks a change that apparently was based on significant climatic change from the tertiary, in part based on change in platectonic motion vectors, that is to say, rates and directions.

10 The tertiary record, especially, let's say, post 11 Miocene, rates of volcanism and I should say tectonism, led 12 to the widespread climatic and sedimentological regime 13 that's similar to our current modern regime.

14 That's, of course, rather general, and because 15 it's general, it can't be applied in every place as clearly 16 as the demarcations in the typed sections point out. But 17 it's based on the record of oceanographic sediments as well 18 as land-base sediments which point to significant changes in 19 the sedimentological and hence climatological and tectonic-20 initiating causes.

But more to the point though is why the framers of Part 60 utilized it is that the quaternary represents a time frame as well as a record that's apparent near the surface-a record that's accessible. Such as it exists. That can be utilized to document movements of the crust. In fact, as a

> Heritage Reporting Corporation (202) 628-4888

264

e.

baseline for climatological change by which projections can be made with relative confidence. Where the quaternary record exists the last two million years, it tends to be-well, again, this is a generalization, but it reflects this period, the most recent period, of earth history that can be the basis, the relatively uninterrupted basis, for making projections over the next 10,000 years.

DR. VOILAND: Well, it's been forty years since 8 I've had historical geology, but it seems to me that we had 9 this similar definition in terms of age for the quaternary 10 then as we do now, and we have a lot better control on the 11 dating of climatological change. And I wonder whether the 12 quaternary is a vestige of the time when our dating of 13 events, especially in the near term, were much more 14 imprecise, which were much less accurate. 15

And such an emphasis is placed upon the quaternary here that I wanted to raise the question. And the events-and I want to make certain that we are really talking, as I'm sure you do, that we are talking about this, and the rulemaking is very generic, and not just focused at the southwestern U.S.

22 MR. JUSTICE: We recognize that there is not a 23 consensus on the actual age--let's say, the absolute age of 24 quaternary tertiary boundary. Various conventions can be 25 raised that would provide an age range from about 1.6

> Heritage Reporting Corporation (202) 628-4888

265

æ.

1 million years to about 2 millions years before present.

2 DR. VOILAND: Perhaps you can help me, and I want 3 to go back again to page 8 of your document, page 13 of our 4 material, and this question of whether a site has an 5 adequate quaternary record can be resolved through site 6 characterization. And I think that's very reasonable.

How is that thought implemented in the rulemaking
or TPs or guidance? Can you direct me to someplace where
that is made clear? Other than this introductory material.

DR. TRAPP: That basically is a statement which is tieing directly back to 60.122(a)(2). And 60.122(a)(2), again, is the, quote, "definitions"--I'm sorry. It s not definition. But it's a statement of the proof that is necessary for DOE to make in the license application on favorable conditions.

DR. VOILAND: You know, I think that kind of statement is a good caveat. It really puts the onus onto the site characterization where it really should be. Because whether Yucca Mountain, Wolf River, the age over which you want to consider may be quite different. And the quaternary may not be it.

Let me, while I've got the mike here, let me ask another question that occurred and was emphasized by your transparencies.

25

On page 12, there's a definition of anticipated

Heritage Reporting Corporation (202) 628-4888 266

de .

processes. And, again, I am going to take the liberty to
 read, "Anticipated processes are described by the most
 reasonable projection." Singular.

Now, on your transparency, I noted that you not
only used "best projection," but you also used the plural.
And I found the plural to be much more acceptable because
yesterday as we were discussion this about tectonic models,
I think there was general agreement with the geo-science
people here that we would have models, plural, and therefore
there would be projections.

11 Is that not right? Why the flip from the 12 transparency to this?

DR. TRAPP: As a direct answer, there's been, shall we say, general technical agreement within the staff that what we are trying to do on the process is for the anticipated process to be able to get the consensus of the scientific community that this is the best guess, best estimate, whatever you want to call it, as to what is going to happen during this period.

Now, how do you translate that into words that can be bought by all the scientists, all the lawyers, everybody else? Right now the only honest answer I can give you is we haven't come up with an exact term that somehow gets this thought across.

25

DR. VOILAND: I wish I were clever enough to give

Heritage Reporting Corporation (202) 628-4888 267

d.

1 you the word.

2 DR. TRAPP: If you can give us the word I would love it. Because we are having problems with that. 3 4 DR. VOILAND: You know, I worry about "reasonable" 5 and I'm sure you do too. 6 But I look on your first line there and you have 7 "projections" and then I read the document and I see 8 "projection." And I think there's guite a difference. I think there's a difference in philosophy represented by 9 that. And obviously you've had a change of heart in 10 arriving at this document. I assume that this is an older 11 12 one. 13 DR. TRAPP: No, this one was written by me. That 14 was written by somebody else. 15 DR. VOILAND: Okay. Who should I ask then if this should be singular or plural? Obviously I shouldn't ask 16 17 you, because you --DR. TRAIP: You shouldn't ask anybody right now 18 because what we are trying to do is come up with the words 19 that best describe the intent that we are trying to get 20 across. Right now they aren't there and if you have got a 21 suggestion, I would greatly appreciate it. 22 DR. VOILAND: My suggestion is that you keep it 23 plural. I agree with you and I hear no arguments to make it 24 25 singular.

> Heritage Reporting Corporation (202) 628-4888

1.

269 1 DR. TRAPP: Thank you What page was that on again? 2 DR. MOELLER: DR. VOILAND: Well, it's page 17 of our document. 3 4 Page 12 of theirs. DR. TRAPP: It's in several other spots. 5 That 6 exact phrase is in several other spots aside from that page. 7 And our discussions that have been conducted since that 8 document was given to you, like I said, it's one of the 9 phrases or the exact terminologies which is getting a lot of discussion and a lot of problems. How do we convey the 10 exact point that we are trying to get across? 11 12 DR. OKRENT: Are you taking other questions? DR. MOELLER: Yes, let's go ahead. 13 14 DR. OKRENT: Let's see. If we could look at your 15 definition of unanticipated processes and events for a moment on page 16 of your document, which is 21 of the 16 handout. I am just trying to understand some of the 17 specific bullets, if you will. 18 19 There's one which says "The occurrence of a 20 natural event at any time and at any location within the

21 geologic setting at which it is credible for it to occur.
22 Similar to one that occurred within the geologic setting
23 during the quaternary period."

24 DR. TRAPP: The best example I can give would be 25 going back to the Cedar Mountain event. And what we are

> Heritage Reporting Corporation (202) 628-4888

> > d.

trying to do there is say in that case that "DOE, is it 1 2 credible that the Cedar Mountain event could occur at some other location from which the records show it occurred? 3 Please evaluate that and include it in your analysis." 4 5 DR. OKRENT: Well, I was wondering, should I read 6 this to mean that we could have a -- whatever you call a large 7 volcano under the site. 8 DR. TRAPP: Yes. 9 That's intended. DR. OKRENT: 10 DR. TRAPP: Yes. DR. OKRENT: So one would estimate the 11 12 probability. DR. TRAPP: If the process by the time they get 13 done with their studies indicates that it is credible. It 14 15 depends on which model you are using exactly. But what we are saying is right now if we are using a totally random 16 model, which is what is being proposed by DOE. 17 18 DR. OKRENT: What is credible -- how does one 19 interpret credible in this? 20 DR. TRAPP: I'm not sure I want to touch that 21 right now. 22 DR. OKRENT: Well--23 DR. TRAPP: The reason is we've gone through 24 discussions on Appendix A as to maximum credible, and all of 25 that, and it goes around in circles.

> Heritage Reporting Corporation (202) 628-4888

270

£.,

DR. OKRENT: Now, I understand the difficulties with credible and I used to have trouble when the AEC, before the NRC, used the term "maximum credible, accident." And I never knew really--people use the term differently and--

6 DR. TRAPP: Okay. This is important to understand 7 that what we are saying is bring these into the analysis to 8 start with. But after you've gone through the analysis or 9 the--not the whole analysis, but as you go through, if you 10 show that it doesn't need to be carried farther, you can 11 drop it out.

Now, in this case if we assume that the EPA standard, and you are talking non-anticipated, so that's where it applies--if you assume that the EPA standard remains about what it is, if you go through and you snow that the probability of this is so low that it doesn't need to be considered for the EPA standard, throw it out.

DR OKRENT: And so the same idea applies then to the last bullet or the third bullet on that page 16. "A natural process or event which due to pertinent characteristics of the geologic setting could occur even though there's no conclusive geologic evidence that it ever occurred within the geologic setting."

24 DR. TRAPP: Analogs, et cetera. You bring in 25 these type of things to make sure that you've got the

> Heritage Reporting Corporation (202) 628-4888

271

12.

1 complete range. Again, after you've done the analysis, if 2 it shows--

3 DR. OKRENT: So this is so that they have a long 4 list and they are supposed to somehow then estimate the 5 probabilities of these, if I understand. And screen out 6 those that don't meet the intent of the four criterion, is 7 that your idea?

8 DR. TRAPP: That would be one way you could screen 9 them out, yes.

Now, the other thing is the exact EPA standard may
change. There may be different probabilities, et cetera,
this type of thing. If you sit down and give a probability
right now, that could be changed.

DR. OKRENT: I understand. In a sense--well, let me come back to the anticipated event here which is the one that where I have more questions, as you can tell--

DR. TRAPP: I've discovered that.

17

DR. OKRENT: I can see your logic in trying to start with a long list of unanticipated so that you haven't missed something important. That's, in simple terms, I assume is what you are trying to do.

DR. TRAPP: It's really trying to tie into the 60.122 of the reasonable assurance, the whole thing, yes. It's trying to tie various components of the rule into one logical process. Or at least a process that we think is

> Heritage Reporting Corporation (202) 628-4888

272

武.

1 logical.

DR. BROWNING: But I think his concept of the 2 starting point is a list, is an important one to have in 3 mind. What you do with that list is a whole different 4 thing. I think you are beginning to understand my way of 5 looking at this thing. Which is when you look at where they 6 are in the process right now--they've picked a site and they 7 are going to go investigate or characterize the site. 8 Starting that process. 9

10 They know something about the process. They know 11 something about the site now. And they've listed certain 12 events and processes that they think from looking at the 13 thing with calibrated geologic eyeballs or things that 14 happened there over the last couple of million years. And 15 you start making a list.

And then you try to dec: .at's the process for putting the things on that list into an anticipated pile and an unanticipated pile and I think there's even a third pile.

DR. TRAPP: That would be the ones that you justthrow out.

21 DR. BROWNING: You sort these things in. And I 22 think you've got to keep focused on the process and where we 23 are in the process right now. We are not at the point yet 24 where we can say, you know, even what's on the list. And 25 that's DOE's job of doing that as part of site

> Heritage Reporting Corporation (202) 628-4888

at.

1 characterization.

Also their job is to try to sort out the piles.
DR. OKRENT: Well, let me ask a question that may
be troublesome.

5 In the background discussion on page 2 of your 6 document or 7 of ours, it says, "Anticipated processes and 7 events are the primary design basis processes and events."

8 After you have this list of anticipated processes, 9 and you've given some fairly encompassing guidance for 10 anticipated, in my opinion, these somehow--you don't just 11 make a list and later estimate probabilities. Apparently 12 they somehow have to be factored in to the design, although 13 I don't know that there's explanation later of how this is 14 factored into design.

DR. TRAPP: No, there is not. And the reason there is not is because, again, people are trying to make this rulemaking more than it's supposed to do.

DR. OKRENT: What is it supposed to do? 18 DR. TRAPP: This is supposed to give you your 19 original quote "list," if we use that term of the different 20 21 processes and events in the natural system that need to be carried through. Now, how they get carried through and how 22 23 the design analysis is done in the waste package and how they demonstrate compliance is something that also needs to 24 be discussed. But it is not being discussed in this 25

> Heritage Reporting Corporation (202) 628-4888

10

1 rulemaking.

2 DR. OKRENT: Then let me ask a second question, 3 which in fact did come up before.

4 It appears that it's felt that one--well, it says, 5 "The record of concurring period must be sufficient to 6 permit such a demonstration," and so forth.

7 And at least with regard to anticipated events, 8 the less probable the event that you are requiring to be on 9 that list it seems to me the more difficult you make the 10 task of trying to meet this statement that the record of the 11 quaternary period must be sufficient and perhaps this is 12 going beyond what is equivalent to undisturbed.

In other words, what I am getting at is I think
 the EPA standard is quite stringent and if you broaden- DR. TRAPP: Sir--

DR. OKRENT: Just a minute--the areas where one has to build up a record, you may make it either very expensive, more expensive than in fact is warranted, or the nation can afford, or impossible to build up quote "a sufficient record," unquote.

21 DR. TRAPP: Let me ask you a question.

22 DR. OKRENT: Yeah.

23 DR. TRAPP: You have been coming across today very 24 strongly and in some of the previous discussions where you 25 are questioning conservatism.

> Heritage Reporting Corporation (202) 628-4888

275

d.

DR. OKRENT: That's correct.

1

2 DR. TRAPP: Now, let me have your definition of 3 what you think in a geologic sense over 10,000 years is 4 likely or not, or reasonably likely.

5 DR. OKRENT: Well, if you want an off-the-top-of-6 the-head answer, I think in ordinary usage it's something as 7 less than one chance in ten of occurring in the period under 8 consideration. That's your best guess. One would not say 9 it's likely.

DR. TRAPP: Okay. Then are you saying that what you would like to see, and I'm trying to put words in your mouth, is that what we should use for a period of record is 100,000 years?

14DR. OKRENT: No. That's not the same statement.15Because a period of record serves a different purpose.

DR. TRAPP: That's right. The period of record is to define the process and to understand the process. We feel that the quaternary is sufficiently long that we can figure out relatively quote "accurately" and I realize those are weasel words all the way through--as to what the process is doing.

22 DR. OKRENT: See, but if you can't--after you 23 said, let's do all this exploration--

24 DR. TRAPP: Uh-huh.

25 DR. OKRENT: -- and prepare a list of things from

Heritage Reporting Corporation (202) 628-4888 276

12.

this, but then cull it down to things that are likely during 10,000 years, I'd have no problem. I don't see that last phrase.

DR. TRAPP: That last phrase you are not going to see in this rulemaking. Where you need to see that phrase and that concept is when you get into the discussion of how do you demonstrate sufficient--I mean--oh, my mind is blank. Containment? No, sufficient--

9 DR. OKRENT: EPA says the reasonable expectation 10 is enough.

DR. TRAPP: No, wait. These terms, first off, are 11 meant for the engineered barrier system to start with. 12 We don't know exactly what the EPA is going to come up with and 13 very honestly I don't know when the EPA is ever going to 14 come up with it. We need to have something right now that 15 we can go ahead and basically give some type of guidance to 16 17 DOE as to what we expect out of their site characterization 18 program. We also need to give some guidance to DOE as to 19 what we expect them to consider in the design of the 20 engineered barrier in the waste package, irregardless of 21 what the EPA finally comes up with.

We are trying to give them guidance so that they have got a sufficient program of characterization and a sufficient program of design and testing that no matter where this thing ends up in the EPA standard, they should

> Heritage Reporting Corporation (202) 628-4888

277

.e. .

1 have the information to go through.

Now, how do we define whether they have met the 2 113 requirements for the waste package and the engineered 3 barrier system? That is up basically to the people that are 4 working on those systems to define exactly how you go 5 6 through. Now, they may say, hey, reasonable assurance is after you have taken these things. You design them for the 7 10<sup>-1</sup> events, or 10<sup>-2</sup> or 10<sup>-7</sup>. I don't cars. But that is 8 not part of the rulemaking. 9

DR. OKRENT: Well, I hear you but I read about characterization of the site, and in any event, there's a definition of anticipated events and my understanding is that the parts of the EPA standard relating to individual protection and groundwater protection, assuming that they remain in the standard, have to include anticipated events.

And I'll repeat. I really don't have a problem with your trying to make a long list of anticipated events. But I don't see the screening of these anticipated events to be equivalent to the term "undisturbed." I think that's what's lacking.

21 DR. STEINDLER: Let me see if I can get some 22 things clarified for me.

In the course of the discussion of what
constitutes an unanticipated process or event, you did
discuss that in terms of likelihoods. And I was a little

Heritage Reporting Corporation (202) 628-4888 278

11

puzzled by that because that doesn't match with your
 statement just now.

3 DR. TRAPP: No, what I was trying to get across 4 and maybe I blew it slightly, was again we are starting from 5 the unanticipated processes and events and anticipated 6 processes and events, the total summation. And using that 7 as a starting point from which you then start conducting the 8 analysis, et cetera.

9 DR. STEINDLER: Okay.

DR. TRAPP: To make sure that you've got a
sufficient database.

12 Now co go the next step and to switch that into--13 DR. STEINDLER: Let me inject the question in 14 there. Is there anywhere in Part 60 that the applicant is 15 given permission to exclude on the basis of likelihood a 16 certain kind or quantity of unanticipated events that appear 17 on Bob Browning's laundry list?

DR. TRAPP: At the present time exactly no. Now,
when you get to the point--

20 DR. STEINDLER: My next question then is are you 21 planning to put into a rule someplace at some time a 22 statement that says you've provided this laundry list of 23 anticipated and unanticipated events based on the 24 deterministic criteria. But the applicant is free in his 25 analysis to exclude from further consideration those

> Heritage Reporting Corporation (202) 628-4888

at.

processes and events believed to be unlikely or whatever? 1 2 DR. TRAPP: The terminology would be--let's again assume that the EPA standard comes out exactly the way it is 3 Yes, there will be something that says that 4 right now. 5 philosophy, and it's basically, look, you've considered this 6 whole thing. You've gone through the analysis. You've 7 demonstrated that you know about what's happening with all of these things to a sufficient degree. Then what you need 8 to do is carry them from this deterministic basket through 9 the probabilistic analysis for the EPA standard, which is 10 why we are saying that this sum is probably going to be 11 greater than all significant processes and events which are 12 13 the processes and events which they have to analyze to get compliance with the EPA standard. 14

15 The exact words I can't tell you. But there will 16 be something which carries that philosophy through.

DR. STEINDLER: So I expect to be able to find in the not too distant future somewhere in Part 60 words to that effect?

20 DR. TRAPP: Well, you won't see it until after the 21 EPA standard is finalized.

DR. STEINDLER: Well, you've not given me much comfort there, because you've indicated that you are not altogether sure when that EPA standard is going to be finalized.

> Heritage Reporting Corporation (202) 628-4888

280

1.80

Is it only dependent on the EPA standard? 1 2 DR. TRAPP: This specific thing, yes. Because 3 what we are talking about here is trying to provide a 4 sufficient grouping of processes and events to make sure 5 that you understand the sites sufficiently to meet the requirements of 60.122(a) and therefore provide rs sonable 6 7 assurance that you can demonstrate compliance with 60.112. 8 It is trying to tie this whole process into one 9 logical --10 DR. STEINDLER: Yeah. My problem is that I see a rope that seems to have more than two ends that are loose. 11 12 DR. BROWNING: Maybe it would help if we disconnect it from the EPA standard and only dealt with it 13 14 in the context of something that Part 60 requires in 15 totality. 16 DR. TRAPP: The only thing Part 60 requires in 17 totality right now is that as far as the EPA standard. And there's--18 DR. BROWNING: I am thinking in terms of the 19 20 requirements on the waste package, which is the engineered

barrier piece. The process that Dr. Trapp is talking about
is a precursor to reaching a final design for their waste
package. The anticipated events piece.

I think the question you are raising is how do you
go from this complete thorough--your best list of everything

Heritage Reporting Corporation (202) 628-4888 281

d. ..

that's ever happened in the past. And winnow it down to
 those things that are reasonable to invoke on the waste
 package design.

DR. MOELLER: That's correct.

4

5 DR. BROWNING: That's something we could take 6 under advisement and lay out a process or philosophy, if you 7 will, for how you do that.

8 DR. STEINDLER: I am aware of the fact that you've 9 been trying to limit the scope of this rulemaking discussion 10 because the scope of the rulemaking is limited. And that 11 the question I asked doesn't exactly--

DR. BROWNING: It leads us into the process to come to closure on how do you winnow this list down--I think it's the same thing that's bothering Dr. Okrent.

DR. OKRENT: There are two lists and one of them is sort of winnowed by the EPA 10<sup>-4</sup> chance and 10<sup>4</sup> years. You could say that there is a guidance there. But I haven't seen the guidance for the anticipated event list. It's not here and I didn't know if you planned any. And that I think was presumably what you were getting at.

21 DR. TRAPP: And, again, that is going into 22 substantially complete containment. The engineered barrier. 23 How you demonstrate compliance with that. And--

24 DR. BROWNING: That's another rulemaking that's on 25 the plate that you haven't seen yet. Basically you guys

> Heritage Reporting Corporation (202) 528-4888

282

11.

need to see how all this stuff fits together. You are
 jetting a bite at a time and it's not coming out clear how
 the whole thing fits into the continuity of eventually
 getting to making a case that you meet EPA standards. That's
 what I sense is bothering you.

6 And you are not going to see it by focusing in on 7 individual rules.

8 DR. MOELLER: Dr. Okrent, earlier you had said you 9 had three points and you made two of them. The anticipated 10 processes and events being the primary design basis. And 11 then the record of the quaternary period being sufficient, 12 et cetera. And then you didn't do the third one. Or I 13 missed it if you did.

14 DR. OKRENT: I think I probably mentally decided I 15 would be still more repetitive--

16 DR. MOELLER: All right.

DR. OKRENT: I've repeated some point today. And so I think I raised the questions that I thought I wanted the committee to have in mind.

20 DR. MOELLER: Okay. We are at the end of the 21 time. That doesn't mean we need to terminate the 22 discussion. This might be though a good time to take a 23 break and come back to this same topic.

24 Dr. Trapp, how much more did you have that you
25 wanted to say?

Heritage Reporting Corporation (202) 628-4888

de.

DR. TRAPP: Let's put it this way. I am available 1 for discussion on this subject as far as I know most of the 2 3 day. DR. MOELLEP: Fine. 4 DR. TRAPP: If you want to carry it through most 5 of the day, fine. 6 7 I want to somehow get across the philosophical 8 points we are trying to get to. The problem that we are having, it's one people separated by a common language. We 9 10 have got these words and each person reads them slightly different. And we are never quite sure exactly what the 11 12 other person is saying and it's obvious right now that the paper that you've got in front of you is not getting across 13 some of the concepts that we are trying to get across. 14 DR. MOELLER: And that's particularly troubling, 15 of course, because the whole purpose of the statement is to 16 clarify the terms. 17 DR. TRAPP: Yes. If we are not clarifying, we are 18 19 not succeeding. DR. MOELLER: Okay. Let me get back then. We 20 will take a break. We will begin though after the break 21 with a presentation for a few minutes by Mr. Kimball from 22 DOE. He has been here and listened to the discussion and 23 wants to offer a few comments. And I think we should 24 provide them that opportunity. 25

> Heritage Reporting Corporation (202) 628-4888

284

£ .

So let's take a break and we'll resume with Mr.
 Kimball and then go on from there.

3 (Recess.)

DR. MOELLER: The meeting will resume and we'll turn the floor over to Jeff Kimball from DOE to offer a few comments.

7 MR. KIMBALL: Thank you. I'll just take really 8 five minutes to try to give kind of our perspective up until 9 this point. I have two things to point out. We have not 10 seen the rulemaking that you have seen or the draft 11 rulemaking that you have seen, so I don't have the benefit 12 of what--

But I think in listening to what has taken place here, it reflects our concerns in the past that we've had with trying to resolve the terms "anticipated" and "unanticipated."

17 I just jotted this down really off the top of my head. And I guess if we could summarize our concerns in 18 terms of bottom lines, is that we may be going away from the 19 original intent of the Rule Part 60, and we see that as the 20 performance objectives for what I call the subsystem 21 performance objectives which are the engineered barrier 22 system, groundwater travel time objectives -- were meant to 23 basically add confidence in being able to meet the EPA 24 25 standard. Defense in depth. Whatever terms you want to

> Heritage Reporting Corporation (202) 628-4888

285

æ.

use.

1

2 So that's kind of our bottom line on where we are 3 looking at it from is when we look back at the rule. That. 4 that's kind of where we see those performance objectives 5 fitting in.

6 What I just jotted down is it seems like there are 7 various points in the process that we are worried about. 8 The first is maybe what I'd say is what processes should be 9 considered and evaluated? Eventually though we have to come 10 up with design and performance decisions, like we do with 11 Appendix A, for example, with the reactor.

12 In this case, 10CFR 60 sets those out as the EPA 13 standard for the subsystem standards. And these tend to be 14 quantitative.

Somehow in translating between these two, whether again it's the reactor or the repository, we have to come through some kind of screen. And somehow we have to pick from these the events which we consider in the design. The same in the reactor. No one says that earthquakes larger than the design won't occur. But somehow you have to come up with a reasonable design basis earthquake.

In the regulations, the terms we have discussed and argued about for years in the reactor tend to be trying to define that filter. And the way the DDE has viewed the terms "anticipated" and "unanticipated" in the past is again

> Heritage Reporting Corporation (202) 628-4888

286

12.

somehow trying to quantify or somehow come up with some way
 of reaching this filter.

It seems like in trying to read into where John or 3 the NRC has come from, it's their concern about the scope of 4 the processes and events. In particular, 60.122(a) comes up 5 and it's the potentially adverse condition and it's brought 6 up that those defined -- they try to set out kind of a 7 8 philosophy of what processes and events should be considered and evaluated, including those that you don't readily see at 9 10 the site.

Il I think given that we are in site characterization, as has been pointed out, and trying to make sure that the scope of this is adequate or correct, and that nothing is left out, you know, I think DOE is receptive to hearing if the site characterization program is incomplete in that respect.

17 I don't believe that if we are worried about this 18 box only at this point that we need to bring in the term 19 such as "anticipated" and "unanticipated" here. I think we 20 view them as more important here to somehow in the screen to 21 come up with the design.

The truth is this has to be complete enough to evaluate all of these anyway. So we viewed the term as being important to coming up with the EBS design basis. And that's kind of our philosophy behind our comments in the

> Heritage Reporting Corporation (202) 628-4888

287

d. .

past. We've put forth some ideas on how to try to define
 that screen. I think there is probably a lot more
 discussion that has to go on back and forth between the two
 groups of whether that's adequate or not. Ours was--we put
 forth a probabilistic concept basically.

6 But I think we believed the terms themselves fit 7 more appropriately in here than they would up here. And the 8 last correspondence we really had, we did miss, I think when the draft technical position was put out, I don't think we 9 10 met the date for coming up with responses. However, we did prepare responses and they were transmitted to the NRC and I 11 think it was in ab ut August of 1988. I can get the exact 12 13 date.

14 DR. MOELLER: Thank you.

15 Dr. Okrent.

DR. OKRENT: Well, it's just that EPA has more
than a CCDS in its regulation.

18 MR. KIMBALL: That's true.

DR. OKRENT: And the point I was trying to get at in fact was the individual protection and groundwater protection part which is related to the undisturbed state, using their words.

23 MR. KIMBALL: Yes.

24DR. OKRENT: And one was missing there or screen.25DR. MOELLER: Dr. Steindler?

Heritage Reporting Corporation (202) 628-4888

288

de.

DR. STEINDLER: Do I assume correctly that you 1 2 don't really see any need to take that box called what processes should be considered and subdivide it into two 3 categories that NRC's currently using in the anticipated and 4 unanticipated? 5 6 MR. KIMBALL: I think the subdivision would occur 7 here. DR. STEINDLER: So the answer to my question is 8 9 ves? 10 MR. KIMBALL: Yes. We do eventually. And I think we do -- I think off the top of my head. I am not speaking 11 12 for the total DOE, but my guess is they'd probably say the 13 same thing. I think we do need probably rulemaking on the 14 terms. But I think we first have to agree on kind of where 15 they fit in. And then worry about the next step which will 16 be trying to define them in a way that can aid the licensing 17 process. 18 DR. STEINDLER: Then if that follows, then how 19 would you structure a rule that ensures that that box that 20 you've written up there labeled 60.122(a) is completely 21 filled? 22 MR. KIMBALL: I think the first --23 DR. STEINDLER: Or is adequately filled. 24 MR. KIMBALL: Yes. I think the first question, if 25 there is a concern about that, I think you have to go back

> Heritage Reporting Corporation (202) 628-4888

289

at.

and look at Part 60 in total to try to see what is in there in terms of the scope of characterization, in a sense. Or what other things related to Part 60 are involved in that.

60.122 is just one piece of Part 60 that gives
insight or guidance in terms of how large a site
characterization program. Terms such as quaternary come
into that too. That kind of hones you in on a certain scope
that you should be looking for.

9 I have not heard, at least on the DOE side, that 10 Part 60 needs clarification to define the scope of this box. 11 I think the site characterization plan requires discussion 12 and debate about whether it's complete enough but I haven't 13 heard that the regulation is inzdequate.

DR. STEINDLER: So your view is that the clarification that seems to be inherent in this revision that we've been discussing that you haven't seen is not necessary?

18 MR. KIMBALL: Not necessary at this step.

19 DR. STEINDLER: Yes.

20 MR. KIMBALL: I think we believe--

21 DR. STEINDLER: Yes, I don't want to talk about 22 the sieve that you've got there.

23 MR. KIMBALL: Right.

24 DR. STEINDLER: I understand that. But the prior 25 discussion that we've had from NRC explicitly excluded

> Heritage Reporting Corporation (202) 628-4888

290

12

1 consideration of that thing that you call that sieve.

2 MR. KIMBALL: Yes.

3 DR. STEINDLER: Okay.

MR. KIMBALL: That draft technical position, the way we read it, to be honest with you, was that they were trying to get at the sieve. And we are just going by what we hear now that they've transferred it in a sense up here. Or that we've incorrectly interpreted that that's what they were trying to do, which could be also.

10 DR. STEINDLER: Yes.

DR. MOELLER: What would be the difference in terms of time if you move it from where NRC proposes down to where you propose? Is it a matter of time or what?

MR. KIMBALL: Well, I think since there may be 14 15 some philosophical differences in terms of, you know, how 16 large a set of events or what magnitude of events should go in that sieve for anticipated, that it still needed fairly 17 18 early. In terms of trying to develop the proper design of 19 the waste package, for example, or trying to figure out the 20 scope of calculations for some of the EPA requirements and 21 things like that. I think they are important to know up 22 front.

As John correctly points out, and I believe myself, the site characterization plan addresses this, faulting is an issue at Yucca Mountain. And I think you

> Heritage Reporting Corporation (202) 628-4888

150

have to make -- there's going to be a point in time where you 1 2 have to make a decision whether faulting is so likely that 3 it impedes your ability to predict performance of waste 4 package. Whether it's 300-year life, 100-year life, or whatever. You have to make that decision. And we agree you 5 6 have to make that decision. We try to lay out kind of a 7 program to come up with the ability to make the decision. 8 But you still have to define that number, that quantitative, just like we have to do in a reactor or any other facility. 9

DR. MOELLER: Gene Voiland.

10

DR. VOILAND: I guess I tend to look at it a 11 little differently and perhaps it's just my lack of 12 familiarity for this, but the box that has the processes 13 which could be considered, it seems to me that those are the 14 anticipated and unanticipated events. And then the filter 15 looks at those as what is the significance, what is the 16 probability that they are occurring, what is the consequence 17 of that? And eventually coming out of that then is you have 18 a limited population which has to be considered in the 19 design activity. 20

21 MR. KIMBALL: I was trying to basically say the 22 same thing. I don't know if you need to define the terms 23 though since what you are trying to get at here is the total 24 set in a sense. So coming up with the exact boundary 25 between these two, for example, may not be needed to come up

> Heritage Reporting Corporation (202) 628-4888

292

de.

1 with the total set.

5

25

2 DR. VOILAND: Okay.

3 DR. MOELLER: Any other questions for Mr. Kimball?
4 Well, thank you.

Excuse me. Go ahead, John.

6 DR. TRAPP: I think this is a point of 7 clarification which seems to be, again, a point that is not 8 getting across. What we are talking about on APES and UPES 9 is basically a core sieve. It's a core sieve that the 10 summation gets you into the EPA standard whatever the final 11 EPA standard is will be the fine sieve that carries you 12 through.

What we are also doing is giving you a core sieve for the EBS design. Now, this would be, if you want to use it, a quote "bounding number" this type of thing. But we are not at this time giving you any fine sieve values to carry through. So it's a starting point. It's in many ways, if you want to describe it, almost a worst case scenario to see if you can get through this step.

And I think having not seen the words again, but in the past I think we would feel for the EBS design that that is--I'm not sure of the right word--but too severe, far too severe probably, in terms of the low likelihood of events that would be considered in that.

DR. TRAPP: Well, I can show you that if you

Heritage Reporting Corporation (202) 628-4888

e.

divide through, you basically come up with a worse case of approximately 10<sup>-2</sup> over the lifetime of the event which really doesn't strike me as that bad. And if you start throwing in the rest of it, you probably are going to end up 1 in 100 over whatever time period is likely. We believe that's across the boundary.

7 DR. STEINDLER: On the basis of the current 8 definitions I see in this draft it isn't all clear to me 9 what stays behind in this core sieve that you were talking 10 about, John. Can you give me a couple of examples?

11DR. TRAPP: On the APE or on the UPE or what?12DR. STEINDLER: Either.

13 DR. TRAPP: Again, if you are taking a look which stays behind on the core sieve as far as anticipated, it's 14 as a starting point. It's a repeat of the quaternary event 15 where the events basically occurred. And it's the quote 16 "best projection" of the process. It's the combination of 17 the two and as you understand the process more and more, you 18 can get to the point where you can better define which event 19 20 belongs in the sieve.

It's basically throwing the onus again on DOE to demonstrate understanding of the processes which are operating in the geologic setting to a sufficient degree that they can narrow the things down.

25 DR. BROWNING: I think there's an iterative aspect

Heritage Reporting Corporation (202) 628-4888 294

12.

of this whole process too that ties in with the iterative
 aspect of the performance assessment and the iterative
 aspect of characterizing the site. And that flaver doesn't
 come out when you read the rule, the proposed piece of a
 rule that we are talking about here.

I guess one way to describe it is as you start your iteration, we would like to start conservative, and then as you gain more knowledge, you can back off. Rather than taking a very optimistic approach of what the site is going to be and reacting to surprises as you find them when you characterize the site. That's the philosophical difference between us and DOE.

DR. OKRENT: It's hard, isn't it, for a regulatory agency to become less conservative in a rule. I am not talking about a branch position or something like this. There is something about a rule that involves a deliberative process and all of this.

DR. BROWNING: That's why the rule still has a great deal of freedom in the winnowing process. Eventually if this thing were to work the way we envision it, when you walk into the hearing there would be no debate about what the events and processes are that went into the package design. That would be over and done with.

24 DR. OKRENT: But right now as it's worded, if I 25 read it correctly, 1 over 165 sort of is the borderline or 1

> Heritage Reporting Corporation (202) 628-4888

295

d. .
over 200 is the borderline of likely and unlikely. And I
 think this is what we heard DOE feels is too severe and I
 would argue myself it's not my understanding of undisturbed
 or likely.

5 MR. KIMBALL: Maybe from our perspective on it, we 6 have a site we have to live with at this point. And there 7 are conditions there which are pretty obvious to everyone 8 who looks at it that exists in the environment. They won't 9 define what that is but that's some area around Yucca 10 Mountain. But it includes volcanism, faulting, and other 11 issues.

I think we look at the intent of the design of the BES, for example, and say, well, can you design for faulting? And it seems to us I guess at first cut a little pointless. So the real question on faulting, for example on that, is faulting so likely at this site that it degrades your confidence in meeting the regulatory requirements that you'd really want to look at an alternate site.

19 It doesn't mean, you know--but I think that's kind 20 of how we are approaching it at the site. Design the right 21 material to take on the hydrologic, mechanical, geochemical 22 environment, it seems at first cut to be of primary 23 importance. If faulting is so likely that it, you kncw, as 24 I say, it degrades across the board your ability to meet the 25 regulations, then I think we have to take a hard look at the

> Heritage Reporting Corporation (202) 628-4888

296

di.

1 site itself.

2 DR. TRAPF: And, Jeff, this brings up a very good 3 point because you brought faulting in there and you are 4 sitting with a site that's got a stress field which is shown 5 in the literature to be in the state of incipient failure.

6 So, yes, because of the process understanding 7 right now is such that faulting is something that you cannot 8 disregard. What we are saying is, yes, faulting is 9 something you had better consider in the design of the waste 10 package unless you can show a much better understanding of 11 the process that will demonstrate that it can't happen.

MR. KIMBALL: We have more confidence than you on that. I mean I don't know if we need to debate specific technical issues. Faults in Minnesota are in the state of incipient failure also.

DR. OKRENT: Isn't that a situation that one finds all around the country? That is, there is some stress field. I assume there is no area free of stress. And then if one looks hard enough or one finds some old faults which have the proper orientation. Assuming you are able to find the fault under the sediment and so forth.

22 DR. TRAPP: 1...are is a tremendous difference in 23 the stress field throughout the United States. What you are 24 talking about right here is a site which is an active 25 tectonic site which I don't think was ever envisioned by

> Heritage Reporting Corporation (202) 628-4888

297

d.

anybody who ever sta looking at trying to license one of
 these things.

I am serious. From my point of view, and I realize I am reflecting my point of view, is don't tell me that the site is so bad that we've got to change the regulation. If the site is bad and there are things that appear that they are going to happen, then that's a problem with the site, not the regulation.

9 DR. OKRENT: If the likelihood of an earthquake--10 let's say, faulting at the site is such that you would call 11 it a likely event in 10,000 years, then it would come into 12 meeting the part of the EPA standard that relates to an 13 undisturbed site. And I'm not saying that should be 14 changed. It's whether 1 in 200 in 10,000 years is a good 15 definition of a good--

DR. TRAPP: The 1 in 200, again, is only a 16 17 bounding number that you come out through there. If you start going through the processes and the cyclicities of the 18 19 processes, you'll find out, especially in faulting, et 20 cetera, and this type of thing, that it doesn't come 21 anywhere near that. What you are normally talking about are 22 recurrence intervals of 10 to 100,000 years. Something like 23 this.

24 So you start understanding the process and you 25 come out with a probability that's an awful lot different

> Heritage Reporting Corporation (202) 628-4888

298

1.

than the one that you are quoting. But you have to
 understand the screess.

3 DR. OKRENT: No. I am looking at what seems to be 4 that the NRC is asking. I am not arguing at all whether or 5 not faulting is likely or unlikely. Please. I am not 6 arguing that this is a good site or a bad site. But I am 7 just looking at these words and trying to see what they 8 imply that the NRC is asking. And to me they imply this 9 roughly 1 in 200 in 10,000 years which--

DR. TRAPP: They roughly imply that if you 10 understand absolutely nothing about the site. I won't argue 11 12 that. If .... sit and start talking about climatic conditions or all of that, you can take a look at embry and 13 14 embry and all the rest and you can start looking at 15 climatic, et cetera, and there have been many cycles in the last 400,000 years. This shows that a cycle here has a much 16 17 greater range and the events, et cetera, are such that the 18 final probability would be a lot different than the 1 in 19 200.

You take a look at the testonic events. And you
find out that the cycles are different once you understand
the process. If you start taking a look at, quote,
"volcanism," you'll find that there were many, many volcanic
events, but do you understand the process, the location,
where it's going to occur, how it's going to happen?

Heritage Reporting Corporation (202) 628-4888 299

Again, understand the process. Make the best projection. And the the event to it. This is really what we are trying to do and we are saying if you can't understand the process, if you don't understand how they the together, then, yes, you may end up with a conservative number. We are not arguing that point.

But we are also not saying what the second screen
is on the design of the waste package. That is another
rulemaking.

DR. MOELLER: Okay. For the remaining time, I believe the staff has said several times that you contemplate certain changes in this draft and could we hear a summary of the more important changes that you propose?

DR. BROWNING: I think the best way to describe it 14 15 is the basic philosophy and approach isn't going to be changed. It really translates into a debate between the 16 technical community and the lawyers as to how prescriptive 17 you can get. So I think in terms of the basic thrust, if 18 you focus your comments on that, you won't be far off. It's 19 mainly a matter of word engineering around those basic 20 concepts. 21

Is that specific enough for you?
DR. MOELLER: Well, it's-DR. BROWNING: I tried to bound it in general
terms. We clearly owe you another version, but I would like

Heritage Reporting Corporation (202) 628-4888 300

d. .

to get your comments on the one you've got because the basic 1 thrust of the rule that we are going to be pushing with our 2 lawyers is exactly what you've got in front of you. 3 DR. MOELLER: Okay. Any other questions or 4 comments? 5 I hear none so I gather that wraps up this subject 6 and we will try to provide you with comments. 7 And we will then at this time move on to the next 8 subject on our agenda which is the NRC staff position and 9 draft proposed rule for low-level waste manifest. 10 And let me thank Dr. Trapp and the entire staff 11 for coming in as a pinch hitter I suppose is what you would 12 be called in this era of the world series. Thank you. 13 Just a moment for the change in presenters to take 14 15 place. Okay. Let's move ahead then. We will be hearing 16 now about the technical position in rulemaking on low-level 17 waste shipment manifest information and reporting. And Dr. 18 Michael Bell will introduce this subject. 19 DR. BELL: Good morning, Dr. Moeller. It's time 20 to shift gears now from low-probability events to high-level 21 waste program to deal with something of very everyday in the 22 low-level waste area. 23 You may recall when the advisory committee went 24 down to visit the disposal site in South Carolina about a 25

> Heritage Reporting Corporation (202) 628-4888

301

1.

year ago, the state people mentioned to you the need for better information on a national basis for the quantities and kinds of material that are being disposed of in the lowlevel commercial and low-level waste sites. And shortly fafter that you raised that to the attention of the Commission.

Now, last spring the Executive Director for
Operations approved the staff to begin a rulemaking to
require better waste manifest information and require this
material to be reported to the NRC staff with the idea to
move toward this national information base.

The schedule that we are working on is to develop 12 a proposed rule by about May of next year and then a final 13 rule the following year. So our intent today is to get down 14 to you fairly early to give you a feel for the directions we 15 are going to get any early comments that you have so that we 16 17 don't find ourselves in the position where we are near the time when we are scheduled to go out with a proposed rule 18 and still haven't coordinated with the ACNW. 19

The presentation today will be given by Gary Roles, a member of my staff who put together the package for the EDO approval of the rulemaking and has been working on a branch technical position that would form the basis for what would be in the proposed rule.

25 Like most rulemakings in NRC though, the

Heritage Reporting Corporation (202) 628-4888 302

1 rulemaking wouldn't be done by the program office. It would be done by our Office of Research. And with Mr. Roles is 2 3 Mark Haysfield from the Office of Research who will be the lead in that office for the rulemaking. 4 And now I would like to turn it over to Gary and 5 Mark. 6 7 DR. MOELLER: And could I ask just an opening 8 question. 9 I gather there is a manifest system for toxic 10 chemical waste. Correct? 11 MR. ROLES: Yes. DR. MOELLER: And were you able to benefit by 12 13 that? 14 MR. ROLES: The manifest system used for hazardous waste is extremely simple. It's the ones that are used in 15 16 low-level waste disposal facilities are much broader and much more detailed. 17 18 DR. MOELLER: Okay. MR. ROLES: I consider them better. 19 20 DR. MOELLER: All right. MR. ROLES: So, yes, we are. We have looked at it 21 and we would have to consider it, particularly if we ever 22 ship mixed waste. We'll have to use that manifest in 23 24 conjunction with our ordinary manifest. DR. MOELLER: So in the sense of mixed waste 25

> Heritage Reporting Corporation (202) 628-4888

303

though, your system would be perhaps more detailed than what 1 2 would be needed for the hazardous component. 3 MR. ROLES: Well, what you would have to do if you 4 shipped mixed waste, is you'd have to send a low-level waste 5 management manifest that meets the criteria of Part 20 and 6 Part 172 and couple that, or include that with the hazardous 7 waste manifest. 8 DR. MOELLER: Well, go ahead. 9 MR. ROLES: Okay. I hope I am mumbling loud 10 enough. 11 DR. MOELLER: Yes, keep it close to your mouth. It's working well in that format. 12 13 MR. ROLES: Okay, Mark, the next one. 14 All right. Well, I've done this talk a couple of 15 times and I've found that it doesn't really lend itself to a 16 logical flow and you always seem to have a chicken and the 17 egg problem. You sort of needed to discuss which things are 18 downstream in order to get a point across upstream. 19 So what I've done is to try to give you a slight 20 overview of what I'm going to talk about. Basically five 21 areas. And the first one is the background and then go into 22 some of the complexities of the situation. That is to say, 23 the complexities of the detail on the manifests and the voluminous nature of the information. 24 25 I am going to talk about what we see as a need.

> Heritage Reporting Corporation (202) 628-4888

304

£ ...

Basically we need a computer system at each low-level waste disposal site that keeps track of what has been delivered to the site. And we believe that we need a national computer system that has information about waste disposed at all lowlevel waste disposal sites.

6 And I will as part of that present some details on 7 uses of computer systems at these various places.

8 I am going to talk about our existing situation 9 which is basically a discussion of some of the problems we 10 have. I am going to go briefly into our staff actions which 11 is the rulemaking and the TP very briefly, and talk about 12 some of the principal issues that we see so far in the 13 rulemaking.

Okay, the next one, Mark.

14

DR. MOELLER: And you will comment when you get to the computer about what size, what requirements you anticipate being needed? I was just curious. Is this something they can do with existing--

MR. ROLES: Well, both disposal site operators
already have computer systems ongoing. So they can do it.
DR. MOELLER: So they have the capability already?
MR. ROLES: That's correct.
DR. MOELLER: Okay.
MR. ROLES: There are problems however, which
we'll get into.

Heritage Reporting Corporation (202) 628-4888 305

æ.,

In any case, I've drawn a simple little diagram to 1 2 show how waste can be delivered to low-level waste disposal sites and go directly there or it can go through waste 3 ٨ collecting processors. And there's a number of people 5 involved. We have approximately thirty waste collectors. 6 This is an approximate number. And the last time I checked 7 there were four large waste processors in operation. There 8 might be more now. At the last time I checked there were 9 some being licensed.

10 Three existing disposal facilities and two 11 operators. One of these disposal facilities, the Barnwell 12 facility will close in January of '93. And at the moment 13 there are nine compacts in nine affiliated states. There's 14 a lot of parties involved.

15 All low-level waste shipments are accompanied by a 16 shipping manifest. They meet NRC requirements of Part 20. 17 And DOT requirements in 49 CFR 172. And license conditions 18 at disposal sites.

Some of the states regulating disposal sites have basically imposed some additional requirements that you see in the manifest.

22 Yes.

23 DR. VOILAND: Could you identify roughly the 24 proportion of waste that goes through the collector and 25 through the processor in terms of amount of radioactive

> Heritage Reporting Corporation (202) 628-4888

306

dt .

1 material?

MR. ROLES: Yes. In 1988 collectors and processors handled 25 percent of the volume. That's the volume as it was disposed. And about 9 percent of the activity. So it's getting more and more complicated. More and more waste is changing hands and it's crossing state borders in order to be processed. This is, of course, because the disposal costs are rising very rapidly.

9 Well, there's lots of shipment manifests. They 10 are very numerous. In 1988--the attachment says 1987--but this is an '88 number. There's a few more in '87. But 11 there's 3700 shipments of low-level waste. That means there 12 13 are 3700 manifests. And that means that each manifest contains more than one sheet of paper. As a matter of fact, 14 15 there's something like 40,000 sheets of paper that 16 eventually makes it way to the disposal site or is added by 17 the disposal facility operators that are connected with all the shipments. So there's a lot of information. 18

Now, the next one, I have attached this to the
back of your handout. What I've done is attached a typical
low-level waste shipment manifest. This is the one for U.S.
Ecology. I believe it's better than the one for Chem
Nuclear.

24 But as you can see, this has the generator name 25 and this is information that's required by DOT, shipping

> Heritage Reporting Corporation (202) 628-4888

307

de.

name and hazard class. If it's a broker, he has to give the information, identify himself, et cetera. The carrier -- that would be the truck company that delivers it. We have certain shipment summary information on the front page. Volumes, total number of packages, source materials, special nuclear material, and the total activity of four isotopes. There is a certification. U.S. Ecology adds some more information once it. comes to a disposal site. And assigns what they call a Bates number. And all this is is a sequential number that U.S. Ecology adds. It serves to identify each manifest distinctly. 2% 

> Heritage Reporting Corporation (202) 628-4888

Each manifest also has what is called a Continuation Sheet," and in this sheet, the specific--each individual waste package, the waste container is described, somewhat in detail and in this one you would have, for example:

6 The item number identifies the package. The 7 container type, whether it's a drum or a box or something 8 like that.

9 Volume, I believe that's the weight--the physical 10 form. It says if it's a solid, liquid or gas. The waste 11 description, what sort of material it is. Is it the resin 12 or an activated metal or dry active waste.

13 Solidification Agent, chemical form. They use 14 that space also to describe the chelate agent content there 15 the nuclide is received from activities, source and 16 inspection of material content, waste class, stability 17 class. That is whether it is stable or unstable, pursuant 18 to 61.56 and the radiation levels and there is some DOT 19 information off on the end.

20 So you can see these things are real complicated. 21 DR. STEINDLER: Excuse me.

22 What is the "unit" here? Is the unit a shipment? 23 Is the unit a drum? Is the unit a box?

24 If I see a standard truck comes driving up to my 25 driveway, does he have 15 separate ones of these because

> Heritage Reporting Corporation (202) 628-4888

309

it.

he's got 15 packages on his flat bed or --1 MR. ROLES: It might come to that. It could very 2 well come to that. 3 DF. STEINDLER: What is the practice at this 4 5 point ? 6 MR. ROLES: The practice is if you can get, you 7 know, if you can get the information on one continuation 8 page, you know, t hat is what you use. DR. STEINDLER: Then the "unit" is a shipment? 9 MR. ROLES: Yes. 10 11 Each shipment has a Shipment Manifest. DR. STEINDLER: Okay. 12 MR. ROLES: And each Shipment Manifest has the 13 14 title page, which I just showed you and one or more 15 continuation pages. 16 DR. STEINDLER: I see. 17 MR. ROIES: And on a continuation page, each 18 container of waste is described individually and it might be 19 2 to however many lines there are or 1 to however many lines there are on the page. It might take several pages to 20 describe one shipment. 21 22 DR. STEINDLER: And each shipment is a truck --23 MR. ROLES: Yes. 24 DR. STEINDLER: Or is it a fleet of trucks? 25 MR. ROLES: It's a truck.

> Heritage Reporting Corporation (202) 628-4888

£.

DR. STEINDLER: A single truck? 1 2 MR. ROLES: Yes. DR. STEINDLER: A single vehicle? 3 4 MR. ROLES: Yes. DR. STEINDLER: Okay. 5 DR. CARTER: Gary, I wonder if you would 6 7 distinguish for me the difference now between the information that is needed at the disposal site and the 8 information that is needed during the transport phase. 9 10 Are you trying to distinguish these two? You mentioned the manifest, of course, should 11 accompany the shipment --12 13 MR. ROLES: Yes. So is there a distinction to be made? 14 15 MR. ROLES: Yes. DR. STEINDLER: I would think that some of this 16 information or a lot of it is not needed during the shipment 17 phase. It might be needed at the disposal site. 18 19 MR. ROLES: Well, what has happened is that shippers are faced with meeting two regulatory requirements, 20 21 the Department of Transportation and also NRC and NRCs requirements for all shipment manifests are in 10(i) CFR 22 23 Part 20. What we said in Part 20 is that you can -- that you 24 have to have the information such as the waste class, the 25

> Heritage Reporting Corporation (202) 628-4888

d.

solidification agent, the chelating agent content, things
 that are important for disposal, you have to provide with
 the shipment documentation.

What has happened is that the operators have combined the requirements so if the manifest has information that DOT .-equires. as well as information that NRC requires,

So part of this information is for, you know,
transportation safety and part of it is for disposal safety,
and in certain aspects they cross.

10 For example, we want to know what the 11 radionuclides are for both the shipment purposes and 12 disposal purposes.

DR. CARTER: I don't think for the--you know, the transport phase you need to know the vender, for example, the solidification, for example.

16 MR. ROLES: That would be correct. But it is of 17 interest, of use, during disposal, particularly if something 18 goes wrong and you want to characterize the problem.

19Anyway, I guess we can move on to the next one.20DR. MOELLER: Well back on a package, I gather you21would never open a package at the disposal site to itemize22what is in it?

MR. ROLES: That is done occasionally.
DR. MOELLER: Okay.
MR. ROLES: I am not--I can't speak to all the

Heritage Reporting Corporation (202) 628-4888 312

procedures, but they will occasionally open packages. They 1 will punch liners, for example, to see if they have freed 2 the liquid contents and occasionally they will take core 3 samples, I believe, of the solidification media. 4 5 DR. MOELLER: Okay. MR. ROLES: They do not like to open packages. It 6 gives them the willies for, I guess, obvious reasons. 7 8 DR. MOELLER: Sure. MR. ROLES: So what we need is -- we believe that 9 10 each disposal facility. basically can't get along without some sort of computer system at the site to process and 11 12 store this data. There is so much information. And we believe that we also need a national 13 computer system that contains manifest information from all 14 15 the disposal facilities. DR. STEINDLER: Why is it that you believe that 16 the folks at the site needs a computer system? What do they 17 18 with the data? 19 MR. ROLES: Well, if you will turn the page, we can talk about that. 20 DR. STEINDLER: You going to tell me the reasons 21 for the requirement for a national system as well? 22 MR. ROLES: Yes. 23 DR. STEINDLER: Okay. 24 MR. ROLES: Okay. Why would you need a computer 25

> Heritage Reporting Corporation (202) 628-4888

313

system at a low waste disposal facility? And, I have listed
 some example uses. And, the first four would help you to
 comply with specific aspects of Part 61.

For example, a Waste Shipment Inspection and Verification. When the low level waste shipment arrives at the disposal facility, the operators and also usually the state representative check the manifest, check the shipment and they perform various checks to make sure that the manifest basically coincides with what has been shipped. They do it to the best they can.

Well, there has been a trend, particularly in the U. S. ecology, and we think it is a good thing to do. You can use a computer system to help you in these inspection verification programs.

15 What you do is you plug in the information to your 16 computer system and that does things like, it helps you 17 check the addition. You can check for compliance with NRC 18 waste classification regulations. You can literally do a 19 classification analysis and see if it has been classified 20 correctly based on the manifest information.

21 DR. CARTER: But those inspections now, either by 22 the site operator or by the third party, namely the states, 23 are pretty rudimentary things. If they're not going to open 24 the packages, then they can measure for free liquids which, 25 I suspect, most of them do. The rest of it is just looking

> Heritage Reporting Corporation (202) 628-4888

314

:C

at the record and, I presume, making radiation measurements. 1 There are only about 3 things they do as far as I know. 2 MR. ROLES: Well, yes --3 It's a fairly simple process. 4 DR. CARTER: 5 MR. ROLES: It's getting more complicated. DR. CARTER: Maybe those people are making it more 6 7 complicated.

The point is there is a lot of 8 MR. ROLES: 9 information on the manifests and they are using the computer systems to help them make these decerminations. They can 10 check, for example, they said the classification, according 11 to the manifest information, DOT classification, it gives 12 them a guick way to check to see if there are stable or non 13 14 existent nuclide on the manifest and that happens. Every year we get a couple curies of Cobalt 59 which, as everybody 15 knows, is stable. We figure it must come from an overweight 16 17 shipment.

DR. CARTER: Yes, but what I am saying is that a
 lot of that, they cannot check without opening the package.
 MR. ROLES: That's correct.

21 DR. CARTER: They can look at the records, you 22 know. They pretty well have to accept that. They can look 23 for labels. They can measure free liquids, but I don't know 24 what else they do if they're not going to open the package. 25 MR. ROLES: It does help them analyze the records

> Heritage Reporting Corporation (202) 628-4888

315

d.

1 in a quick way.

DR. VOILAND: Well, I think the operators do that simply because it's an efficient way to do it. That is really--you can do everything you said by hand, but it is more efficient to do it with a computer, so it is a cost effective kind of a thing.

As far as the inspections are concerned, every time you inspect something, you get some radiation. If you look at the label, you get some radiation exposure and so there is, I think a trend, to avoid those kinds of things unless there is a real surprise and that surprise you would learn about by a radiation instrument held 10 feet away.

13 MR. ROLES: Well, it can help you learn about 14 surprises or avoid surprises. It gives you a way to 15 systematically, for example, check to see if the radiation 16 package agree with the contents.

17 I agree with you that these things can be done by
18 hand, but they are done quicker and more accurately--

19 DR. VOILAND: That's true.

20 MR. ROLES: --using machinery.

21 DR. VOILAND: That's absolutely right. Let me 22 prod that system a little bit.

We've got this multi-page form that you have indicated and that has got information on Page 1 and 2 and 3 and 4 and most of those are even numeric or alpha-numeric.

> Heritage Reporting Corporation (202) 628-4888

£ ..

I assume these things are manually transferred
 into a computer or some sort.

3 MR. ROLES: At this time, mostly.

DR. VOILAND: So what we have is our first major problem. 98 percent of the errors that occur are occurred in data transfer from the written page to the machine.

So, in part, really that efficiency aspect of
checking this thing is a bit weak because it has to be done
manually.

10 Is there anybody who, in a sense, done this right 11 and produced either bar codes or shippable discs, to the guy 12 who collects the information?

MR. ROLES: I believe information such as bar codes et cetera, are in the works. I believer there are certain--U. S. Ecology has initiated a procedure where you can send information by wire, but I agree with you, quality control, during data transmission is important. It's one of the issues.

19 If we had requirements, of course, for a computer 20 system, it would definitely be one of the things we would 21 want to look at.

DR. MOELLER: Back on your example of Cobalt 59.
I missed what you said.

24 My assumption would have been, well someone who 25 was totally ignorant of radionuclides just put down 59

> Heritage Reporting Corporation (202) 628-4888

317

1.

instead of 60, but you were saying, you're assuming the 59
 number was correct and that they had put a slug of stable
 cobalt.

4 MR. ROLES: No. I just--the point is that someone 5 is really not paying attention or there was an error in 6 transmission.

DR. MOELLER: Right.

7

8 MR. ROLES: And you can weed out these problems to 9 a certain extent. Okay.

Assessments for Renewal and Control for Enclosure. When your license is for oversight, you have to make projections of what is going to be in the disposal site. Along comes renewal time, you sort of have to ask the question, "Are these projections reasonable? Are they reasonable compared to what the real receipts are?" If not, maybe you had better change operations.

17 Under Tracking Disclosed Inventories, the 61.7 18 notes that there may be inventory restrictions or inventory 19 limitations at a particular disposal site for particular 20 radionuclides of concern.

And, if that is the case, you will need a running inventory of what is in the site in which case it is going to be extremely difficult to do this considering the voluminous amount of information, unless you can store it in a reasonable way using computer system that can do those

> Heritage Reporting Corporation (202) 628-4888

318

1 sorts of things.

2 Complying with Reporting Requirements. The 3 operators have found that they basically need a computer 4 system to comply with 6180(i) which says that each year you 5 have to summarize by waste class the volumes in nuclide 6 activities and there are other reporting requirements that 7 states have imposed.

8 And finally, I have added one that basically says,
9 Help Assess Significance of Problems."

10 What I mean by that is that if we had a 11 solidification vender information or if we had--and that was 12 included in the data base, and there was a problem with a 13 particular vender or particular formulation, you would have 14 an idea of the significance of the problem. Otherwise, you 15 really wouldn't know how much material has gone to the site 16 et cetera.

17 So I think some months ago we had a discussion on 18 poly hicks going to disposal sites and we had a difficulty 19 knowing how many poly hics actually were disposed and if 20 this was included in the data base, it could be done fairly 21 easily and we could address that probably a little more 22 straight forward and easier.

23 DR. CARTER: At least the fundamental parts you 24 know now. You know what kind of activity and how much once 25 you get to the site. You may not know some of these

> Heritage Reporting Corporation (202) 628-4888

et.

peripheral things, but they are probably of lesser
 significance, for example, that the number of hics.

MR. ROLES: Except that there is a problem. Also you need, for example, you need to know if a waste is in a hic just to do performance assessments because theoretically they will hold a migration of radionuclides for a certain amount of time, 300 years.

8 Most of that is going to be done by monitoring 9 assignments, I expect.

10 MR. ROLES: There will be a monitoring program, 11 but you also have to license the site and do renewals and 12 closures based upon analysis.

DR. CARTER: Well, all I am suggesting is that you know a lot of information now and you want some additional information. Some of what I think you're talking about, you really have now. They might not be in the particular form that you want and I have no problems with an electronic system.

19 MR. ROLES: The basic problem is that the 20 information is scattered over so many thousands of pieces of 21 paper that it's very difficult to deal with it, very 22 resource intensive et cetera. So you come down to 23 practicalities, how do you get at the information in a 24 reasonable way.

25

DR. STEINDLER: Does the other outfit that

Heritage Reporting Corporation (202) 628-4888 320

1.

generates manifests like this have a way to identify the 1 process that was used, for example for solidification? 2 MR. ROLES: No, they don't, not at this time. 3 DR. STEINDLER: So this is the only one, the U.S. 4 Ecology form is the only one that whereby you can go back 5 and look to see what kind of process was used to make the 6 solidified transformation? 7 MR. ROLES: That's correct. 8 DR. STEINDLER: Is there any intent--well I may be 9 getting ahead of it. But the obvious guestion is: Is there 10 any intent to insure that that information is present in all 11 manifests? 12 13 MR. ROLES: Yes. DR. STEINDLER: Thank you. 14 MR. ROLES: That is one of the items that we are 15 16 considering. 17 DR. MOELLER: And will there be an effort to go back and add to the computer record in the format that 18 you're proposing all relevant information that is available 19 on waste that had been previously buried at that site? 20 MR. ROLES: No. I believe that would be extremely 21 difficult. 22 DR. CARTER: I think it would be impossible. 23 MR. ROLES: That's probably a better word. 24 DR. HINZE: A related question. How long are they 25

> Heritage Reporting Corporation (202) 628-4888

321

ď.

required to maintain these pieces of papers in their files?

1

2 MR. ROLES: Basically, as long as the site is 3 operating and after they're closed, they have to be 4 maintained and eventually they are turned over to the 5 licensing or the custodial agency I should say. So they are 6 required, essentially, to keep permanent records.

7 Anyway I have put some bolts down or ideas for 8 need for or uses for a national system and in some ways, 9 the national uses or needs are very similar to what you do 10 for a licensing for a particular site, only broader. It 11 encompasses the whole country.

12 One of the aspects that seems to be foremost in my 13 mind is our responsibility, our regulatory oversight 14 responsibility.

Well, the states have the lead role in all waste
disposal. That was their traditional role and the
Amendments Act encourages that.

But NRC also has national responsibility and authority to issue regulations, guidance, notices et cetera. And, if you recall, NRC's Part 61 requirements were geared to the disposal hazard. As the hazard goes up, we have additional requirements, they're more stringent. We have a classification system, et cetera.

24 And these requirements were geared to what we 25 thought, what we believed to be the characteristics of the

Heritage Reporting Corporation (202) 628-4888

322

et.

low level waste at the time. To the extent that the global
 characteristics change, then you have a question as whether
 the requirements in the rule are still adequate.

4 So I think it behooves us to try and keep track of 5 what the low level waste characteristics are in as much 6 detail as we can.

7 The last few years, for example, the volumes of 8 waste have been dropping extensively. There has been 9 increased use of decontamination procedures at power plants 10 so there is probably more chelating agents going to the site 11 and it is something I think we need to know.

We also do various cost analysis, safety, environmental assessments for rulemaking and other aspects and we want to have a good data base, so we can do these analysis in a reasonable and accurate manner.

16 We come to the issue of accountability of radio 17 active material, this is of concern, I believe, to IMNS and 18 a specific example they gave was for license termination 19 reviews. License are terminated pursuant to 30.36 and 20 licensees give us a Form 314 in which they have to report 21 the disposition of radio active material.

As likely as not, it's being--the waste--the
material has been disposed as waste.

24 IMNS would like a way to check the forms 314 in a 25 quick manner, in a reasonable manner.

> Heritage Reporting Corporation (202) 628-4888

323

de.

You recall some years ago, we had the J. C. Haines case in which J. C. Haines claimed to have disposed radio active material by actually stashing it with a friend of his 4 at Wright-Patterson Air Force Base.

5 I think the accountability issue may become even 6 more of a concern now that waste is being handled by so many 7 middle men that it's been transferred through brokers and 8 processors so much.

Of course a low level data base will help us 9 license new disposal facilities. The same for compacts or 10 agreement states. You have to make a projection of what is 11 going to be at the site. You have to perform analysis on 12 waste transport, ground water migration, et cetera and you 13 14 have to have something to base your projections on and 15 basically those projections have to be based on the history 16 of what has already been disclosed.

17 DR. CARTER: Let me ask you a question.

You mentioned, of course, that this essentially is a state responsibility. You know, you could make a case, I think for that, or for compacts, for example, roups of states and obviously Congress has trued to push it in that direction for a number of years.

Has this sort of thing been run by the Conference
of Radiation Control Program Directors? What is the-MR. ROLES: Yes.

Heritage Reporting Corporation (202) 628-4888 324

et.

DR. CARTER: What is their position as far as this 1 2 is concerned? It's ready, let's go and --MR. ROLES: We have discussed this over the years 3 4 extensively with the states and compacts basically through 5 the low level waste forms and they very much support the rule making and they are asking for it. And also the 6 7 technical position. 8 DR. STEINDLER: Is the term, "Help Assess 9 Significance of Problems, " meant to include, for example, 10 problems with solidification processes or methods? MR. ROLES: Basically --11 DR. STEINDLER: Or didn't you feel that that was 12 an issue which needed to be faced? 13 MR. ROLES: Well it's an issue at a site specific 14 basis and it also could be an issue on a national basis, if 15 you wanted to have an overall entire country, how much, for 16 example, if you have a problem with solidification, what the 17 overall significance of it is as compared to all waste 18 disposal sites. 19 You're looking at things in more of a national 20 perspective rather than a site specific perspective. 21 Another alternative might be s' ent casks. Waste 22 23 is transported guite often in Type B con. ers. On all manifests they record what the identification number of the 24 casks. If the cask--this number was include in the data 25

> Heritage Reporting Corporation (202) 628-4888

325

at.

base and if there is a problem with particular cask, then 1 we would have a way to determine if it was a big problem or 2 3 a small problem. Is a little bit of waste is shipped with it, usi g 4 that particular type of cask or a lot? The transportation 5 6 people tell me that it would be of assistance to them, as 7 part of their renewals of the Certificates of Compliance. 8 DR. MOELLER: Did you have a question? DR. VOILAND: Yes. How many waste shipments are 9 made in Type B casks per year? There are only a relatively 10 small number of them. 11 12 MR. ROLES: I can't give you an answer. I don't 13 know. 14 I mean, does that merit a big DR. VOILAND: 15 computerized system? MR. ROLES: Well it's certainly something that --16 17 the system is already going to be there and it might be one 18 of the pieces of informaticn that is transported to the 19 system. 20 And we perform various technical studies and 21 analysis which we use data or would, for example, a study 22 might be mandated by Congress. 23 So there are lots of needs and lots of uses for the information. 24 25 DR. VOILAND: May I ask a question on the previous

> Heritage Reporting Corporation (202) 628-4888

326

it.

slide?

1

DR. MOELLER: Certainly. 2 DR. VOILAND: "Help NRC Assess Significance of 3 Problems." Could you give me some examples of those 4 problems and what the incidents is? Do these happen a lot? 5 What is the impact on the public health and safety? Are 6 these essentially violations of license requirements or 7 what? 8 MR. ROLES: The only thing that comes to mind. 9 The Poly Hics was the one and single incident. 10 DR. VOILAND: That essentially had to do with the 11 degree of solidification of the material in the containers? 12 MR. ROLES: I believe it had to do with -- it was a 13 14 problem of buckling, whether or not it would survive 300 15 vears. 16 DR. VOILAND: Thank you. DR. STEINDLER: Would you have uncovered that on 17 the basis of information that is found on the manifest? 18 MR. ROLES: If we had a data base, if the manifest 19 included a hic manufacturer, and we knew that there was a 20 problem, we could tell, fairly quickly, the significance of 21 22 the problem. That is to say, is it a wad of radio active 23 material or is it a little radio active material and what is 24 the health and safety significance of having a problem with 25

> Heritage Reporting Corporation (202) 628-4888

327

1.

1 this particular container?

2 DR. VOILAND: But that material is on the manifest 3 anyway, that information is on the manifest. The data are 4 there. It's just there on a piece of paper rather than in 5 an electronics system.

6 If the Hic manufacturers are not on the manifest the 7 manifest will, however, indicate if it is in a .igh 8 integrity container.

9 MR. ROLES: Okay, the existing situation is this. 10 Even though we found that you can't really operate a stoll 11 facility without using a computer system to keep track and 12 process data. There are no requirements for such in Part 13 61.

14 What has happened is that the existing systems are 15 of uneven capability. They store different amounts of data. 16 One operator will include some information in their computer 17 system, the other operator includes additional information 18 or more information. So they are of unequal consistency.

19There is stored information in different formats20and what I mean by that is that U. S. Ecology stores21information on a container basis.

And what I mean by that is for each container of waste, they will store information such as the waste form, the isotopes, et cetera. You can track each individual container of waste.

> Heritage Reporting Corporation (202) 628-4888

328

e.

Now, Chem Nuclear does it differently. It's a much simpler approach. What they do is summarize the entire shipment. They will say, this entire shipment contains this inventory, this suite of nuclide and has the is many containers and this volume, but they don't track things on a container basis.

What this means is that your ability to perform technical analysis to get information out of it is really restricted. So there is a lack of uniformity and to a certain extent the wastes are described differently.

DR. CARTER: You know, there are some inherent differences in these sites and their methods of operations and what they will accept and what they don't accept, so you are going to have some inherent differences between or among sites anyway, and I presume if we ever have any new ones, they will be the same way.

MR. ROLES: You will have some inherent
 differences, but you will have a lot of similarities.

For example the waste descriptions are relative-should be relatively similar. Activated metals are
activated metals and resins are resins.

DR. CARTER: Yes, but whether they will accept, you know, radium or wool, those are fundamental differences and they are going to continue to exist. Some sites will now accept radium, some do not.

> Heritage Reporting Corporation (202) 628-4888

329

it.

1 MR. ROLES: Yes, but that still doesn't get to the 2 problem which is that they way that they store information 3 is inconsistent.

DR. CARTER: I have no problem with that, but I do have a problem, I think, in fact I want to ask you a question.

How do you expect to sell this program, if that is
the correct word, to a waste disposal site.

9 Now, I would think the NRC can list the data 10 requirements and information requirement, but I don't know 11 that it is appropriate for them to dictate whether it is 12 stored electronically or some other way. And I wish that 13 somebody would address that for me.

MR. ROLES: Well, that is the point of the rulemaking as to require that they store certain manifest information--

DR. CARTER: In a given format.

17

18 MR. ROLES: In an electronic format, computer 19 format and have some minimum requirements on how it is 20 stored.

DR. CARTER: I think that is a strange process.
DR. STEINDLER: Mel, I think we're already there.
The Internal Revenue Service has preceded the NRC in this
kind of requirement by several years.

25 DR. HINZE: Well, of course, they can put it in

Heritage Reporting Corporation (202) 628-4888 330

11.

their own formats and you can just have an exchange format
 and just have it converted to your format so that you can
 use it in your own particular applications.

4 MR. ROLES: That's correct, but the problem is, 5 not so much whether information is on column 1 or column 5. 6 In whatever tape that they send us, it's having all the 7 information that you need in a consistent way.

B DR. HINZE: And have standards and definitions.
MR. ROLES: That's correct.

10 So there is also no Part 61 requirement to report 11 manifest data in electronic format. So what has happened is 12 that the operators essentially control the data and they 13 basically will give it to you under certain conditions. So 14 there is no direct way that we can access the information.

15 Another problem, of course, is that the disposal 16 sites are located in agreement states so that since we are 17 not the licensing organization, we are further removed from 18 access to information.

19 It appears that Part 20 could be more specific 20 than it is now. Part 20 requirements are written in a 21 general way. Therefore the manifests differ in some 22 details. They don't really specific information that is 23 provided on a shipment versus a container basis and we think 24 that there may 1.e some additional information that we would 25 like to see on manifests.

> Heritage Reporting Corporation (202) 628-4888

331

P. .
DR. MOELLER: Well now, does the proposed revision 1 of Part 20 take care of the is? 2 MR. ROLES: Yes. 3 DR. MOELLER: Great. 4 MR. BELL: Doctor Moeller. 5 DR. MCELLER: Yes. 6 7 MR. BELL: Were you refarring to the proposed 8 revision of Part 20 to Commission now? DR. MOELLER: I was referring to the rewrite, 9 total rewrite of Part 20. 10 MR. BELL: To implement in ICRP 2063 for Surry? 11 DR. MOELLER: Yes. 12 MR. BELL: No, it does not. 13 DR. MOELLER: That does not. 14 MR. BELL: We would be proposing here additional 15 16 changes--17 DR. MOELLER: That would do it. 18 MR. BELL: -- to the waste disposal portions of 19 Part 20 dealing with content of the manifest. DR. MOELLER: Okay. 20 21 MR. ROLES: And finally, I might note that there is somewhat of an inconsistency between Part 20 and the 22 Amendments Act which would be a good thing to take care of. 23 Part 20 doesn't require that waste be tracked 24 25 through processors on manifests.

> Heritage Reporting Corporation (202) 628-4888

332

1

1 What I mean by that is that if waste goes through 2 a processor, Part 20 says the processor can come up with a 3 new manifest and send it to the disposal facility and not 4 provide information about who the generator is.

5 The states and compacts need this information. 6 They need it to be able to impose surcharges on waste, at 7 least the situs states do. And compacts can limit the import 8 and export of waste in their compacts.

9 So despite the requirements of Part 20, to meet 10 the provisions of the Amendments Act, the states are 11 already--you do need to track the materials through 12 generators--pardon me, through processors.

13 And as a result, we have a relatively limited data 14 capability. It's rather piece meal and we get bits and 15 pieces of information from various sources which we put 16 together.

There are some of things that we do, we have access to a very limited national system that has been put together based on information that they have purchased from the operators. They have bought electronic data, a very limited amount of data. The operators wouldn't sell them all the information that they had. Particularly they wouldn't sell them the names of the generators.

We buy microfiche copies of manifest information.
That is to say, every year we get a complete set of

Heritage Reporting Corporation (202) 628-4888 333

at .

manifests. We buy some additional summary information from
 the operators. We ask them to make some computer runs for
 us and we are getting set to--under a contract with UDI, and
 I think that is Utility Data Institute.

5 What they do--what UDI does, they have been 6 granted rights to market access to U. S. Ecology computer 7 system, and so we are going to dispense the money and access 8 it and we should have a contract signed in November.

9 We are getting a relatively standard set of source 10 as well as some additional information that we are doing on 11 a custom basis, information such as inventories for specific 12 waste streams.

But all in all, the result is, as I said before, we have really a piece meal mosaic of information. We really don't have complete information about low level waste disposal. It would be very difficult to put that information together, far beyond the resources that we have at the moment. So it is a problem.

DR. STEINDLER: Did you ever make an estimate of what kind of resource requirements there would be in order to get what you call a detailed knowledge?

22 MR. ROLES: Assuming that we got the manifests, 23 put them in ourselves, into a computer system, I think 's're 24 talking about several--well, the last estimate I saw, I 25 think was on the order of \$300,000 a year in equivalent

> Heritage Reporting Corporation (202) 628-4888

334

£.

1 staff time.

2 DR. STEINDLER: That's people costs or equipment 3 costs or what does that represent? 4 MR. ROLES: I think that would be the cost assuming that you had a contract go in and do it. 5 6 DR. STEINDLER: Okay. 7 MR. ROLES: And that would be -- I think there would, of course, be a charge every year to do the key 8 9 punching. DR. VOILAND: What is the distributed cost to the 10 operato.'s to provide the information as an alternative? 11 MR. ROLES: In electronic format? 12 DR. VOILAND: Well, what you're doing is asking ---13 you just described a scenario where you would take the paper 14 15 manifest and copy all the stuff and put it in the system and that was at a cost of \$700,000. 16 Now you're going to ask the operators to provide 17 electronic information. What is the cost of those operators 18 19 to do the same thing? 20 ROLES: Well the operators already do it and 21 they already take information, put it into their computer systems. So what we would be looking for is to have them 22 23 provide us with the electronic information and the information in their system is in electronic format. 24 25 DR. VOILAND: But you said that that had to be

> Heritage Reporting Corporation (202) 628-4888

335

ð.,

modified to provide you with the information that you're
 interested in getting.

I guess the point that I am making is the electronic systems that are in place right now and the operators are, for their convenience, and to meet their business needs, you're asking it to do something else. It's got to cost something. I guess I would like to know what that cost is.

9 MR. ROLES: We're planning on making it a 10 regulatory requirement, that they have such computers.

DR. VOILAND: There is still going to be a cost,
 whether you make it a regulatory requirement or not.

13MR. HAPSFIELD: We're doing a regulatory--14DR. MOELLER: We can't hear you.

MR. HAPSFIELD: We're having Argonne National Lab do a regulatory analysis for us right now for the rule making. We don't have any results back, but by the time you see a draft of the rule, we should have a draft that could give you that information.

20 DR. 'YOILAND: I only know that the regulation on 21 the manifest was supposed to have negligible affect and it 22 cost the facility I was involved with a fair amount of money 23 to deal with that.

24 MR. ROLES: It would be very negligible for U. S. 25 Ecology to change their computer system, to adopt to the new

> Heritage Reporting Corporation (202) 628-4888

336

requirements that we have in mind at the moment. It would
 cost Chem Nuclear much more money.

3 DR. VOILAND: But you're saying that you need 4 information from the brokers too because they don't transmit 5 the source of the radio active materials that they process 6 and pass on to the site.

7 MR. ROLES: As a matter of fact, that they do. 8 The information passed through brokers is included on 9 existing manifests. That is to say if a waste goes through a 10 broker, the existing manifest must indicate the generators.

11DR. VOILAND: I thought a little while ago you12said that wasn't the case. I guess I misunderstood that.

MR. ROLES: It's not required for waste going
through a processor. The processor is changing the form of
the waste. They perhaps compacted it, for example.

16 DR. VOILAND: Chem Nuclear super compaction, for 17 example.

18 MR. ROLES: Something like that.

19 DR. VOILAND: Okay.

20 MR. ROLES: What has happened is that even though 21 there is no requirement in Part 20 for this information to 22 be tracked through processors it is, in fact, being tracked 23 through processors because the cited states want the 24 information in order to be able to impose their surcharges 25 on the states that are out of compliance with the Memisec

> Heritage Reporting Corporation (202) 528-4888

337

t.

milestone and the compacts want that information so that
 they can control import and export of radio active material
 into their compact,

Waste is being transported across state lines and compact boundaries in order to be processed and they are very concerned about being able to track waste back to the original generator so that a compact that has a processor doesn't get stuck with all of the waste.

9 You could see what could happen if the Northeast
10 Compact sent all their waste to SEG in Tennessee and
11 suddenly it's Southeast compact waste.

So they are very interested in tracking the material through the generators and what happens today is that if waste is processed, for each container of processed waste, there is another sheet which I haven't shown you, but I have it with me somewhere.

17 There is another sheet that lists, for each 18 container of recessed waste, the generators that contributed 19 to that can of waste, and they will tell you the volumes 20 that each one contributed and the waste descriptions et 21 cetera.

And, that is routinely done today.

22

23 DR. MOELLER: Back on the ties where you tied 24 various data banks together, with the EG&G data bank, which 25 I gather they compile for DOE be factored into this at all?

> Heritage Reporting Corporation (202) 628-4888

338

de.

1 MR. ROLES: Yes. As a matter of fact that was the 2 plan to use an updated DOE system. They already have the 3 capability, et cetera, in the system.

So, based on the above, we have discussed--I have two activities going. (no is a rulemaking to amend and clarify Part 20, which we have discussed. To require computer systems at Part 61 disposal facilities and to provide some requirements on minimum levels of development and use.

To consider things like qualicy assurance and
 development of programming and protection against loss of
 information and data entry, et cetera.

13 And require that the operators report this
14 manifest information in electronic format.

15 The idea is that this would -this report 16 information could be collected and then transferred to a 17 central organization where you would have a national system 18 that contains information about all the sites.

But the compacts--the states have requested that we give them some early ideas, some early information and so what we have done is made a technical position, a draft technical position which we want to send out, in advance, of completion of the rulemaking. And they are interested in this because they want to plan for site operations.

25

For that aspect of the site operations, namely the

Heritage Reporting Corporation (202) 628-4888

339

operation of a computer system to keep track of manifest
 data. They don't want to go off in the wrong direction,
 basically, so they have asked for some preliminary
 information.

5 DR. MOELLER: Now on Part 20, I guess, going back 6 to my earlier question, I don't understand or maybe I do, 7 but I don't think I understand why you're not just 8 incorporating all of your needs relative to Part 20 into the 9 proposed revision that is under way or are you fearful that 10 that would upset the progress of that other revision and you 11 would rather amend it?

MR. BELL: Both. The existing part, Dr. Moeller, the existing part--the changes to Part 20 that are in progress, that are in a very late stage, the final rule is at the Commission, and their hasn't been the benefit of public comment on these proposed revisions.

DR. MOELLER: Okay. So you wouldn't do that. One other thing and maybe you plan to cover it later. Are you going--are the quantities and so forth, in the packages that are being disposed of, going to be expressed in SI units and if not, why not?

22 MR. ROLES: SI--yes. I think we're going to get 23 to SI when we get to it.

24 DR. MOELLER: Well now, we have read the 25 Commission policy--well probably not a policy statement, but

> Heritage Reporting Corporation (202) 628-4888

340

e.

the committee that was set up to make recommendations on SI units and they said that, in terms of, as I recall, low level waste, that you move ahead with the transition in which, you know, you will gradually shift over to the new units and I just don't understand your reluctance to move to the new units.

7 MR. ROLES: Well, as a matter of ract, this is the 8 first time I even considered using the SI units--or the 9 possibility of incorporating SI units in the requirements.

10 It seems to me that if that is the decision, that 11 is the policy of NRC, we can do it.

12 MR. BELL: Doctor Moeller, that would probably 13 have a bigger financial impact on licensees than anything 14 else we have described here.

15 MR. ROLES: That's probably true.

16 MR. BELL: It will feed back to every waste17 generator and shipper in the country.

DR. MOELLER: I realize that, but as Dr. Carter
said yesterday, if all Albania can do it, why can't we.

20 DR. VOILAND: Again, that is a conversion that can 21 be made readily within the computer system.

22 DR. MOELLER: Sure. If it were complex, it's just 23 a direct linear conversion, sur.

24 DR. CARTER: That's a ready made computer.
25 MR. ROLES: Okay.

Heritage Reporting Corporation (202) 628-4888

DR. HINZE: If I may ask you a question. What are the plans for the availability of this data. You refer to it as a national data system.

4 The term "national" implies to me that it will be 5 available to the general public. Is that the plan?

6 MR. ROLES: Basically I think it would be 7 available to those who subscribe to it or you would have to 8 get pass words et cetera, have access to it.

9 We were basically thinking of the people that 10 would have basic access to it. It would be regulatory 11 agencies, et cetera.

12 I don't see why not it could not be available to13 the general public.

14DR. HINZE: Will this be in direct competition15with data systems that are in the private area at this time.

You mentioned already purchasing data. This is a constant problem in dealing with National Data Centers and it is something that if before you get too far down the line, you better have a policy in place that satisfies everyone.

21 MR. ROLES: I think you put your hands on one of 22 the issues that is sure to come up, is that this information 23 is not just information, it's valuable and can be sold and 24 U. S. Ecology does so. This rulemaking would take away or 25 limit that market.

> Heritage Reporting Corporation (202) 628-4888

342

d.

The problem with going with the--one alternative would be just to buy it from the operators. The problem is that they don't have to sell it to you. They don't have to sell the information that you want.

5 We have been negotiating with them. Had a whole 6 series of negotiations with them for years and years, going 7 back to 1985, trying to get data in an electronic format 8 from the operators. And it was always one more thing.

9 The biggest problem was proprietary aspects of the 10 generator names. They did not want to still do not want the 11 generator names to be public.

12 And even though we discussed with them the 13 provisions in Part 10 regarding safeguarding or proprietary 14 information, they just weren't convinced.

DR. HINZE: That is certainly one problem, but that isn't the conflict with the personal or with the private enterprise arena and I am wondering what you are doing to try to come to some resolution about that.

19 I am also interested in whether the--obviously you 20 will have derived products from all of this basically raw 21 data.

You will have certain statistics. You will have
certain presentations that come from these data.

Will these data be available on a national basis.
Will they be available to the academic community who isn't

Heritage Reporting Corporation (202) 628-4888 343

1	trying	to ma	ke a	profit	off	them	or	students	working	on	a
2	thesis.										
3											
4											
5											
6											
7											
8											
9											
16											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

Heritage Reporting Corporation (202) 628-4888

344

st. .

1 MR. ROLES: The activity making it available can 2 -- school or whatever can obtain access to the computer system; then, fine, they can do whatever analysis they want 3 4 to. DR. HINZE: So it will be possible for anyone to 5 6 go into your data system and interrogate it and to retrieve 7 data from it? 8 MR. ROLES: Theoretically, yes. However, there 9 may be proprietary concerns that would limit certain information. For example, as I discussed before, there may 10 be situations in which some people can get some information 11 and a regulatory agency can get additional information. 12 DR. HINZE: Then I must assume from what you're 13 saving is that you will be in conflict with private 14 enterprise that is selling these same kinds of data. 15 Is that correct? 16 MR. ROLES: That will be correct. 17 DR. HINZE: I think you may have a problem. 18 MR. ROLES: Okay. Well, as a matter of fact, that 19 issue I was going to cover. 20 Starting off at the top the data system management 21 how do you, assuming you get information from all of the 22 disposal sites how do you process it? And our plans at the 23 moment is to use the updated DOE system that's in place 24 pursuant to the Amendmont's Act. We've had frequent 25

> Heritage Reporting Corporation (202) 628-4888

345

dt.

1 discussions with DOE on this.

2 Certainly there's the technical information which 3 involves, how do you get the maximum information on the 4 minimum manifest base. You know, we don't want to get to a 5 situation which the volume of paper exceeds the volume of 6 waste. It has to be reasonable and non-onerous; at the same 7 time we want it to be detailed.

8 The issue is capability of Agreement State 9 regulations. And that in order for it to work, in order to 10 have a relatively uniform set of manifest information, 11 uniform set of electronic information, it has to be a high 12 degree of capability with the -- among the Agreement States. 13 Historically reporting requirements have not been 14 a matter of high capability. So perhaps this might involve

15 a change in the policy.

16 And finally we get to one that is basically speak 17 to the one that you have mentioned is, how do we get the 18 manifest information? Do we have them report in electronic 19 or paper format?

The disposal site operators are not adverse to giving us information -- any information we want in a paper format. They know it's very difficult to the anything with the information. And we would prefer not to have it in a paper format because if we would then transfer the information we're going to have two different data bases;

Heritage Reporting Corporation (202) 628-4888

et. .

our data base is going to be different from theirs, also
 cost, et cetera.

3 So you're correct if the main flack from this 4 rulemaking is that issue. Do we -- how should information 5 be reported? It's the electronic versus paper question.

DR. STEINDLER: I'm surprised that that represents 6 really the main flack; I would have guessed that the 7 8 proprietary aspect would be much more intransigent from my limited look at the way federal agencies handle proprietary 9 10 -- commercially proprietary information and the looseness of the security in it. I would be somewhat startled that a 11 12 commercial organization that really values that as proprietary information turn anything over to you guys. 13

MR. ROLES: They will sell us -- they do sell us information in a summary format which does have the generator names on it, the customer names on it. They will tell us who the customers are in -- as I said -- a limited format, which makes it hard to manipulate.

19DR. HINZE: What do you mean by limited format?20MR. ROLES: They will sell us the microfiche21copies themselves. They will sell us the paper copies of22the manifest themselves. For example, that has the23generators on it. They don't mind about that.

24And we've even, on a few -- pardon me, Chem25Nuclear does sell this information under a proprietary

Heritage Reporting Corporation (202) 628-4888 347

e.

1

25

agreement. They consider the names proprietary.

U.S. Ecology does not. They do not -- they don't
have proprietary restrictions on disseminating names. Their
problem, I believe, is going to be their market.

5 DR. CARTER: Well, you've got to look at the 6 history of the transportation industry; they're used to 7 manifest. They're used to paper manifest. These things go 8 essentially with every shipment and have for years and years 9 and years. And, you know, to expect them to change that 10 procedure, I think is going to be difficult. At least their 11 reaction to it.

12 And they're still going to have to have some kind 13 of paperwork when they transport material. This is going to 14 be a requirement for, you know, emergency response and a 15 number of other things.

16 MR. ROLES: No, it's not with emergency response. In fact, as I said before, the operators do have -- they 17 18 routinely receive manifest and any changes that we make to 19 manifest will only be in detail. They already operate 20 recordkeeping systems at the disposal sites. The recordkeeping system from one operator is already almost 21 22 there. There will be some relatively minor changes. 23 The big issue, I think, is going to be provision 24 of the electronic information -- electronic format.

DR. CARTER: I don't disagree with you, I think

Heritage Reporting Corporation (202) 628-4888 348

that's exactly right. This just runs contrary to the way
 they normally operate.

3 DR. HINZE: I also agree with Dr. Steindler that 4 the commercialization of this is a major concern, because if 5 I were making a living out of selling these data and a 6 government agency came in and was going to distribute them 7 without any cause, I would be to my congressional 8 representatives and Senators about as fast as you could 9 blink your eye.

DR. CARTER: Well, I don't disagree with the principle involved. On the other hand, I dare say there has been no discussion whatsoever of the amounts of money that are involved here on an annual basis. And I suspect if you try to make your living at this and had access to all the information you would probably starve to death.

MR. ROLES: To clarify it, as I understand it - DR. HINZE: Excuse me, but people wouldn't be
 involved in it in a commercial way unless they were making
 money.

20 DR. CARTER: This is a company that's selling 21 something that's already available to them.

22 DR. HINZE: That's right.

DR. CARTER: But I would dare say that there is
very small amounts of money.

25 Maybe Gary has some idea of the --

Heritage Reporting Corporation (202) 628-4888 349

DR. MOELLER: Well, I thought I heard several 1 2 hundred thousand dollars. 3 MR. ROLES: That would be the case if we took the 4 manifest themselves, paper manifest, and tried to keypunch the information ourselves into the system. 5 6 DR. CARTER: It's all in the data. 7 DP. MOELLER: Did vou -- is it open public 8 information as to how much you pay Chem Nuclear or U.S. 9 Ecology annually for their data? 10 MR. ROLES: We pay -- yes, to get the manifests 11 and summary information we pay one company \$18,000 a year 12 and the other company approximately \$30,000 a year. 13 DR. MOELLER: Oh, okay. 14 MR. VOILAND: That's for the paper manifest? MR. ROLES: That's correct. 15 DR. HINZE: Is this what you're paying to UDI 16 then? 17 MR. ROLES: UDI is a relatively same level of 18 19 It's somewhat higher; it's in the 30s to 40s. costs. 20 DR. HINZE: Do they have other -- do they supply 21 this to other people as well? MR. ROLES: Yes. See, the market for information 22 23 is not where U.S. Ecology makes their money. They make their money by disposing of waste and charging whatever the 24 market will bear, which is quite a lot. 25

> Heritage Reporting Corporation (202) 628-4888

350

DR. HINZE: What about UDI?

1

MR. ROLES: UDI does a number of -- has a number 2 of activities. They just -- having to do with the data and, 3 et cetera. This is just one of the aspects of their 4 business. They basically are just there as a marketing 5 6 agent. They're marketing the data for U.S. Ecology. U.S. 7 Ecology prefers this because they don't want to be pestered, 8 essentially, with requests for access of information, so they have UDI do it. 9 10 DR. MOELLER: Maybe you told us this, but are 11 there restrictions or what are the restrictions on what NRC 12 can do with the data after you purchase it? 13 MR. ROLES: The only real restrictions come from 14 Chem Nuclear; they're worried about disseminating of their 15 customer names. 16 DR. MOELLER: Well, the proprietary thing is one 17 thing, but can you -- you're not hampored in any way of 18 preparing summaries and how much comes from what and what's 19 in what class and everything? 20 MR. ROLES: No. 21 DR. MOELLER: And publishing that? 22 MR. ROLES: There's no problem with that. 23 DR. MOELLER: Okay. 24 MR. ROLES: As a matter of fact, their concern is 25 really toward the non-fuel cycle licensees. If it comes

> Heritage Reporting Corporation (202) 628-4888

351

d.

1

from a reactor they're not really that concerned.

But I believe that some of their contoners are extremely worried to let the public know that they generate radioactive waste. An example might be a food company that uses the source as part of the fill level gauge; they might be very concerned that it was known that General Mills or whoever has radioactive material.

8 MR. VOILAND: You listed in the needs a whole 9 bunch of things: waste shi, ment inspection; assessments for 10 license renewal; closure; et cetera. Now, presumably you 11 have been doing these things in the past without the system. 12 MR. ROLES: No, as a matter of fact, they've been

13 doing that with their existing systems.

14 MR. VOILAND: With the existing systems.

15 MR. ROLES: They have been doing it.

16 MR. VOILAND: But I say without the electronic 17 system that you've been doing it -- you've been doing these 18 activities.

19 MR. ROLES: No, what's happened is that in order 20 to comply with these requirements, in order to perform these 21 activities the operators have gone ahead and developed their 22 own systems independent of requirement to do so. They said, 23 although there is no specific requirements in Part 61 to 24 have an onsite computer system, they've both collectively 25 said, we can't do our job, we can't meet these other

> Heritage Reporting Corporation (202) 628-4868

352

et.

requirements in Part 61 without it. So they've gone ahead
 and developed it. They also use it for billing purposes.

MR. VOILAND: Let me ask my question a different 3 If you do not go through this process and you do not 1 way, 5 have the electronic link, electronic data system, how will 6 that impair your activities? You've been living in the past 7 without it, what will that mean in terms of your ability --8 is this something that's nice to have or necessary to have? 9 Is it a convenience or just what? I have a hard time 10 sorting that out.

MR. BELL: Can I get in here, because I was going to make some summary remarks that address these kinds of issues. I think there are two kinds of changes that we're looking for.

In one case the present manifest don't include all the information that the staff feels is needed to assess generator performance or site performance; and we think there's a direct link to public hearth and safety for requesting this additional kind of information and there's not much difficulty in proceeding with that part and justifying proceeding with that part of the regulation.

The matter of requiring information in the electronic format or in a uniform format and the changes that it will impose on the site operators doesn't have as clear a health and safety basis.

> Heritage Reporting Corporation (202) 628-4888

353

Some would argue are strictly for the convenience of the government and that we ought to continue just to have to buy the information as we do now.

The objective we would like to try to meet in this 4 5 rulemaking is to get the information we need with as little impact as possible on the generators and the site operators. 6 And one of the reasons we think this is particularly 7 important to try to move on this now is that we have a 8 window. There are three existing commercial sites, but two 9 of these are going to shut down in 1992, both the Barnwell 10 site and the Beatty site will be shutting down and those 11 Compacts will be opening new sites. 12

We're looking at a time when over the next five
 years or so many as a dozen new sites will be starting up.
 DR. CARTER: Could I interrupt a second.

16 I wonder if you would comment, if you know, as far 17 as how far along is the furthest in terms of opening a new 18 site under the requirements of 10 CFR 61, in terms of a 19 Compact?

20 MR. BELL: Our understanding right now, the State 21 of California is the furthest along. The licensee will 22 probably submit an application to the state, which is an 23 Agreement State, within the next year. And the California 24 site might actually be in operation about 1993. Texas and 25 Illinois are not very far behind that schedule. Most of the

> Heritage Reporting Corporation (202) 628-4888

354

dt i

1

other sites are lagging behind by several years.

2 DR. CARTER: Well, I would point out a couple of 3 things: the whole history of this has been that the states 4 or the Compacts have not met schedules in the past. There 5 has been continuing delays in those things.

And the other thing is that there's never been a site thus far licensed under 61. So I think these are, you know, you've got a history of one thing and you've also got a lot more rigorous requirements now in terms of the siting of the next or the next low-level disposal sites.

But I'm not too sur', vou know, these are the schedules at the moment, but I'm not too sure how optimistic those schedules are.

14 MR. BELL: Well, you've got to recall, though, 15 that the electronic -- the Low-Level Waste Policy Act has some severe, both economic and political, incentives, you 16 17 know, with the escalating surcharges for people who miss milestones, denial of access. If you miss milestones by 18 19 even further dates, we think that there is a large incentive 20 for states who rely heavily on nuclear power and have 21 companies within those states who depend on using radioactive material for their livelihood to make progress. 22

23 DR. CARTER: Yes, but the bottom line before when 24 they all dragged their feet was basically to change the law, 25 and I presume that could happen again.

> Heritage Reporting Corporation (202) 628-4888

et ...

MR. BELL: Presumably, but at the present time there is no sign of that yet. And it will be much harder for a state who's dragging his feet and missing milestones to get much support in Congress for changing the law if one or two of the other sites have, in fact, filled their commitments and have some sites operating.

7 I was trying to make a point that, we have a 8 window here with these new sites not started up yet, that if 9 we get this rule out on the streets there should be no 10 backfit kinds of cost. There would only be the one site in 11 the State of Washington that's continued to be operated by 12 U.S. Ecology where there would be a backfitting issue at 13 all.

14 And as Mr. Roles has pointed out, we think U.S. 15 Ecology's manifest contains nearly all the information that 16 we're looking for now. They're already storing it on 17 electronic format.

18 The major issue there would then be any loss of 19 income by an NRC requirement to turn that information over 20 in electronic format and make it available as part of a 21 national data base.

DR. CARTER: Let me ask you a specific question, Mike. In the Southeast Conference, which I'm the most familiar with, Barnwell presumably will close down in '92, that's the schedule. I think the Compact members have

> Heritage Reporting Corporation (202) 628-4888

356

ut.

agreed have North Carolina will be the next site. North
 Carolina, I'm not too sure, has yet agreed with that.
 Now, do you think they can have a site licensed
 under the terms of 10 CFR 61 and be in operation when

Barnwell is supposed to close down? 5 MR. BELL: No, I don't expect they will make that. 6 7 And it would mean that there would be -- unless there is 8 some political changes in South Carolina there will be a period of a couple of years where people in the Southeast 9 10 Compact will either be storing waste or having to make arrangements to ship it out of state to another disposal 11 12 site.

MR. VOILAND: Could you remind me of the
apportionment of responsibilities between Agreement States,
the NRC, and the whole licensing process?

16 MR. BELL: I'm sorry, what do you mean by 17 apportionment of responsibility?

18 MR. VOILAND: Well --

MR. BELL: In other words, how many of the newsites would be in Agreement States?

21 MR. VOILAND: No, it's the split in 22 responsibilities. What is the involvement of the NRC? In 23 Illinois which I'm fairly familiar with they have passed 24 legislation which parallels the federal legislation, to NRC 25 legislation, and they're going ahead in terms of setting up

> Heritage Reporting Corporation (202) 628-4888

357

d'

1

2

the Compact facility there on a very independent basis.

What's the role of NRC in this?

MR. BELL: In Illinois which is now an Agreement 3 State, the State of Illinois would be the primary licensing 4 body for the new site. NRC would provide technical 5 6 assistance and consultation to the state, if requested. If 7 they, in fact, include in the application a capability to 8 dispose of special nuclear material above formula quantities the responsibility for licensing disposal of those waste is 9 retained by the NRC, it's an Agreement State authorized 10 activity. So we would be involved in looking at any special 11 12 nuclear material disposal. MR. VOILAND: But fundamentally they have a very 13 14 large responsibilit /. MR. BELL: They have responsibility. 15 MR. VOILAND: 'to the best of my knowledge, they're 16 gathering all the same kind of information that we're 17

18 talking about here.

19DR. CARTER: Let me ask another question.20Historically there's been a few problems -- now,21vou can characterize that different ways -- but related to22the operation of the disposal sites, either the ones that23are in current operation or the ones that have been closed

24 on the commercial basis.

25

And these problems I would categorize: one was a

Heritage Reporting Corporation (202) 628-4888

et. .

1 shipment burning at a site.

Another was the misuse and abuse of materials that were supposed to be disposed of, but they were either giving them away or selling them or lending them to offsite residents.

6 The other, and probably a little more important, 7 is the fact that there have been certain radionuclides 8 detected in low quantities and groundwater and so forth that 9 have moved away from the disposal site.

10 There also probably been some, perhaps, that have 11 been below the level of detection in terms of the 12 monitoring, and that's obviously a matter of conjecture.

But with this new system that you're proposing, how would that have impacted any of these particular things in terms of their betterment or salutary effects?

MR. ROLES: Well, as a matter of fact, there were additional problems, both at Maxie Flats and Sheffield in that there is a very, very vague notion of what actually had been disposed. It was very difficult to go back and reconstruct what was there.

21 DR. CARTER: Well, that's not necessarily a 22 problem in terms of health and safety, and I think that's 23 the prime thing that we're concerned with: what effect, if 24 any, is this having either on workers at those sites or on 25 the public. And whether you know what's there or not

> Heritage Reporting Corporation (202) 628-4888

t.

doesn't necessarily relate to that at all. 1 MR. ROLES: I think if you have -- if you don't 2 3 know what is being disposed on the source term you have no way to judge if it's safe. You have no way to say if 4 it's ---5 DR. CARTER: All of these sites have had manifests 6 as far as material is concerned; they've all had monitoring 7 activities. You're telling me that there are things out 8 there that nobody has monitored. I don't guite believe 9 that. 10 MR. ROLES: We have -- some of the old shipment 11 12 records were very bad. 13 DR. CARTER: I don't disagree with that. 14 The problem is, you don't know what is MR. ROLES: at the disposal site. You don't have a good inventory of 15 16 what, for example, --17 DR. CARTER: Are you animating now that people are being exposed to things and we don't know about it; is that 18 what you're telling me? 19 MR. ROLES: I'm saying that we don't have a good 20 21 handle on what is in some disposal sites. We don't know 22 what has been disposed there. 23 MR. VOILAND: But current material that's going in 24 there, we have a very good handle on. 25 MR. ROLES: That's correct.

> Heritage Reporting Corporation (202) 628-4888

> > d.

360

DR. CARTER: Well, I don't agree with you in terms of that being a major problem, let's put it that way. I don't disagree with what you're saying, but I don't think this is going to solve it and I don't think it's a major problem in terms of the ones that I mentioned, namely, the movement of radionuclides offsite that have been documented.

7 MR. ROLES: Well, I think that any sort of 8 judgment you make on safety has to be based on source term. 9 You are safe compared to what sort of material you are 10 handling and what you're doing with it. But you have to 11 know what you're handling.

DR. CARTER: You're not necessarily talking about a source term. To me a source term is something that's going to produce an effect. You're talking about material that's in the ground, if that material doesn't get mobilized and doesn't leave the site, I presume, that it's satisfactory. That's the purpose of the sites and things.

18 So I think you're making an assumption now in 19 terms of source term. If that source never becomes 20 mobilized and moved, then I don't think we have a problem. 21 Now, it may be a problem in terms of recordkeeping, I don't 22 disagree. But I certainly would not characterize that as a 23 major problem.

24 MR. ROLES: In order to license a disposal site 25 you have to make an assessment of what the safety

> Heritage Reporting Corporation (202) 628-4888

361

dt.

environmental conditions are. You have to do that. You
can't know that -- you can't do that without starting with
the source of radionuclides. And you go through some
process assuming that they leak, et cetera, and they're
mobile and you look to see what --

6 DR. CARTER: I don't agree with that. Now, that 7 may be the preferred way to do it. But the proof of the 8 pudding is in the monitoring that goes with it.

9 DR. MOELLER: Well, Mel, one place this might 10 help, you know, I hear you, but one place, it would seem to 11 me that it could help, is where he referred earlier to the 12 fact that certain sites have limits on the total quantity of 13 radionuclide X, it can go there.

Now, presumably this manifest system will help
raise the flag when you have reached that limit.

16 DR. CARTER: Yes.

17 DR. MOELLER: Now, that might help.

18 DR. CARTER: It's a matter of how you characterize 19 it.

20 DR. MOELLER: But you're correct, the main thing 21 on migration is the waste form and the package it's in.

DR. MOELLER: And the material and the amount and so forth. But that can be detected by monitoring. That's certainly helpful to know what's there to begin with; you got a leg up on the problem, but it's not absolutely

> Heritage Reporting Corporation (202) 628-4888

362

1

1 necessary.

2	MR. ROLES: As long as you continue to monitor,
3	that would be you're saying that you would have to
4	monitor for thousands of years, perhaps. You do have to
5	make an assessment of what the potential releases will be
6	long after you're disposed the waste is disposed.
7	You have to make a judgment as to the site. You
8	have to you can't do it unless you know something about
9	what's in the ground. What do you expect to be in the
10	ground.
11	MR. VOILAND: But the summaries that are provided
12	on an annual basis give you the long term information that
13	you need. It's not clear at all to me why you need 'o know
14	something about every canister there.
15	MR. BELL: Dr. Moeller.
16	DR. MOELLER: Yes, go ahead, Mike.
17	MR. BELL: I think we've get a good example right
18	at Maxie Flats of how a manifest system would be useful.
19	They're trying to decide right now about how far should they
20	go to clean up that site under super funds. And they're
21	debating whether the offsite dose standard should be four
22	millirem per year, 25 millirem per year, 100 millirem per
23	year.
24	And basically, they have. in fact, the sort of
25	information that Dr. Voiland just alluded to. They have

Heritage Reporting Corporation (202) 628-4888 363

d.

1 total curies disposed of in a trench; total kilograms of 2 special nuclear material; total kilograms of source 3 material.

But to actually do an assessment and look at what 4 migrate offsite over a period of hundreds of years and make 5 a decision as to whether or not you could meet a four 6 7 millirem per year groundwater limit versus 100 millirem per year groundwater limit you need more detailed information on 8 the concentrations of the nuclides, whether or not they were 9 encapsulated in concrete or some other material to limit the 10 11 leach rate.

12 If they get into issues like, is it necessary to 13 exhume any of the trenches how would they know, for example, 14 what to expect when they actually dug into a trench.

DR. CARTER: Yes, but, Mike, I don't think the standard is modern. Now, the implication of what you're saying is that the numbers are going to change. I think the standards are out there and they've got to meet them.

19 The other thing is, I think whether they meet them 20 or not primarily is going to be based on monitoring. I 21 think this is what's going to count when they get to court 22 and I'm sure that will happen.

And right now the prime problem, as far as I know,
is of course tritium.

25

MR. BELL: Well, I think you're faced with a

Heritage Reporting Corporation (202) 628-4888 364

et.

technical question. Because tritium is the most mobile and we see it down in low concentrations, is that all that's ever going to come out or is that just the leading edge of the plume and it's being followed by cesium and strontium and other materials that are less mobile and are being delayed by the soil but are eventually going to make it to groundwater pathways.

B DR. CARTER: Well, it's certainly a possibility. 9 But again, I dare say that when that occurs, if indeed it 10 occurs, it will be monitored.

DR. STEINDLER: I'm not sure I understand the 11 12 thrust of the argument. If somebody is telling me that 13 there is no need for additional information I have a 14 difficulty buying that. If somebody is saying, gee, the 15 conversion of paper format to electronic format is a 16 problem, I guess my view is it may be a problem to somebody but in the current 1989, 1990 time frame that conversion is 17 18 effectively on us and I don't see any real big deal about 19 it.

I think the most important issue that's being put down here is the uniform manifest content. And the thing I'm looking for in this case is, make sure the thing is reasonably complete.

It will be important at some time in the future to be able to extract out of the information on a particular

Heritage Reporting Corporation (202) 628-4888

365

.p

site, for example, how much chelating material has been
 stored in a particular trench. If there's a single item
 that I think is going to cause us grief as time goes on, I
 think that's it.

If the uniform nature of the manifest is so 5 arranged as to be able to readily obtain that information, 6 7 then I think you have at least an option; to begin remediation we need to detect the problem somewhere else 8 rather than have to guess at it. I think there's some 9 significant advantages to what Mike and Gary are proposing. 10 DR. MOELLER: Other questions or comments? 11 12 (No response) DR. MOELLER: I hear none. 13 And you have finished your summary, Mike. And 14 15 we've heard the presentation by Gary Roles. Let us thank you then for the presentation. 16 Now, what do you need from us or what do you 17 desire from us? 18 MR. ROLES: While I'm here there's one more issue 19 I think I should mention. 20 21 DR. MOELLER: Okay. If you can cover that and then we need to know 22 23 specifically what would be helpful to you or what is 24 necessary. MR. ROLES: The issue is basically one of the 25

> Heritage Reporting Corporation (202) 628-4888

366

1 uniform low-level waste manifest, whether or not to merely 2 describe the information you want to see in a manifest; and 3 then leave it to basically the operators and the states to 4 come up with the manifest format, which is the way it has 5 happened today, or to specify a manifest format similar to 6 what they've done in the hazardous waste field.

7 The Compacts would like to see a uniform manifest 8 form. The advantages of a uniform manifest form is that, 9 theoretically you would have a smaller paper trail and that 10 you would not have to have a new manifest every time the 11 shipment crossed state lines or contact boundaries, which is 12 a possibility.

The disadvantage of doing such a manifest will require a joint rulemaking with DOT and it will take extra time, considerable extra time and resources, et cetera. And If not really sure, in my own mind, that it would really reduce the amount of paper that's actually being sent.

But they have, as I understand it, although we are not planning at this moment initially to propose a specified form, it is of concerns to the Compacts as expressed to the form and they would like to see it.

It may be something that can be done later or a staged approached. Right now we just are in a people in resources crunch.

25

DR. MOELLER: Dr. Hinze and then Dr. Carter.

Heritage Reporting Corporation (202) 628-4888 367

at .
DR. HINZE: Under the most optimistic situation, 1 2 which I presume is with the disposal sites providing you 3 with electronic data, what is this going to cust in order of magnitude -- what is this going to cost the NRC per year 4 5 under the best possible scenario that you can develop? IR. ROLES: The best possible scenario would be 6 7 that, if DOE runs the electronic system it would cost NRC no 8 money. DR. HINZE: Well, if that's true -- if I 9 10 understand your document correctly, that is scheduled to terminate in what, '92, something like that? 11 12 MR. ROLES: No. 13 DR. HINZE: Is there a longevity to what DOE is 14 planning? And if you get yourself into this, will this mean 15 that NRC will have to bick up what DOE is doing and what kinds of orders -- what order of magnitude are we talking 16 17 about there? 18 MR. ROLES: Assuming that the system already exists you would have the -- just the operational aspects of 19 20 it and it would probably be an FTE a year, if that happens. 21 There are other scenarios. For example, DOE could 22 -- DOE is doing their computer system based on the 23 Amendments Act and the idea is to have the system available so that the Compacts can have a data base that they can use 24 while they're trying to license the disposal facilities. 25

> Heritage Reporting Corporation (202) 628-4888

368

dr.

And as you say, there could be a scenario in the future in which DOE, because of monetary considerations, reduces their contribution in which case you have to run the system by some other means or NRC might have to put up some money or there might be, you know, a user's charge.

6 So that there is possible that somewhere in the 7 future it may cost the NRC some money.

8 MR. BELL: The question was asked, though, is how 9 much and would it be on the same order of magnitude as what 10 we're already paying to buy microfiche and summary data. 11 Because if we're getting a much more complete data base for 12 -- on the order of, you know, \$50 to \$100,000 a year we're 13 putting out that kind of money already for a very unwieldy 14 data base.

15 MR. ROLES: You would have to detail someone to 16 operate the system, et cetera, and respond to request, et 17 cetera.

18 I imagine it would be something less than an FTE a 19 year.

20 MR. BELL: We would put it at the Arcon Code 21 Center.

22 DR. CARTER: Let me mention one other thing. 23 I personally feel that getting a uniform set of 24 information and data from these folks is a good idea, and 25 more information has been collected in the past; I think

> Heritage Reporting Corporation (202) 628-4888

369

1 that's very desirable.

I guess the problems I have with it: one, it sounds to me like it's fairly prescriptive, though, when you tell them exactly how you wan: the format. I think if you get the information and data, you know, the onus ought to be on you to put it in the proper format, for example.

Having said those things, though, how do you
counter the argument now, and I suspect if it has not been
brought up it certainly will be. But, you know, you can't
get the information you want now without purchasing it, so
what you're going to do is have a rulemaking and force these
guys to do it. Now, that's -- from some perspective that's
a very logical question.

MR. ROLES: I think the question is one of making
sure you get complete data and if there is a continuity.

DR. CARTER: Well, they could argue, though, that you want to get free data. You're the ones that want it, not them. And all these glorious reasons you've listed for having it are NRC reasons primarily.

20 MR. ROLES: Well, we believe that we have a need 21 for the information.

22 MR. VOILAND: Then put the system in place, if you 23 have the need. I guess my reaction is this in terms of the 24 cost, when you go back to the user or the utility, the rate 25 payers are paying for that. If you put the system together

> Heritage Reporting Corporation (202) 628-4888

it comes out of the tenth of a percent per kilowatt hour out
 of the waste plant.

3 DR. CARTER: Not in low-level waste. That would 4 be a no, no.

MR. VOILAND: It seems like a good idea.

DR. STEINDLER: It comes out of the 15 cents a
kilowatt hour or whatever.

5

MR. VOILAND: I can see a situation where if you got the paper information in the appropriate fashion, a uniform manifest or something of that sort, that the sophisticated optical character readers could put that into your computer pretty fast. Maybe 1'm wrong about that. But that technology is getting pretty good. And I'm not sure it requires a lot --

15 MR. ROLES: It's not quite there yet, because we 16 have tried it. And the problem is, apparently, there's 17 vertical lines that totally screws the system up.

18 MR. VOILAND: That's what I said, I think you
19 maybe have to ask their computers to put it out in the right
20 way.

MR. ROLES: There are a few other problems, too,
but, yes, we have tried that.

23 DR. STEINDLER: What is your current view about 24 the advisability of having NRC require a specific format; 25 are you planning on 14? Are you thinking about it? Have

> Heritage Reporting Corporation (20.) 628-4838

1 you decided it's too much trouble?

2 MR. ROLES: We are considering it. The problem is 3 that it would take a great -- we believe it will take 4 considerable additional time and resources to do it. You 5 would have to have a joint --

6 DR. STEINDLER: It also has a certain level of 7 uncertainty associated with it since you could be reasonably 8 assured that within a few years you will recognize that the 9 format you designed in '89 just doesn't quite do the job, 10 either because the wastes are changing or because the regs 11 are changing or because something else has changed.

MR. ROLES: That's a concern.

12

DR. STEINDLER: And then to go back and reformat or make it a line saying, we can handle everything from 1989 to '93 and after that all hell breaks loose is not such a good idea.

17 MR. ROLES: That's another concern and that's one 18 reason why we -- at this time we are not addressing the 19 uniform manifest, although we are keeping it open. As I 20 said, it may be something that could be done on the follow-21 on basis.

DR. STEINDLER: Let me just make one other comment and that is, I think the issue of whether or not you have a uniform manifest is patently trivial, in my judgment, because the solutions are electra-mechanical and can be done

> Heritage Reporting Corporation (202) 628-4888

et.

1

without the intervention of a bunch of error prone people.

What is not obviously, however, is that you have 2 identified the type of information, the breadth of the type 3 of information that you ought to have extracted out of the 4 waste generators and the details of that as it might relate 5 to trying to predict where wastes are going, how fast 6 they're likely to get there, and what remediation is 7 possible in the event you run into trouble. That's the 8 place, it seems to me, you need a great deal more thought. 9

10 I've looked at that form and, you know, those
11 forms on the surface loop pretty good except that they have
12 like every other form, almost of necessity has, it has an
13 "other" category in the area for the sorbants or the
14 solidification media or the stability media.

Now, there are always the 96s and 97s and -- yes, 96s and 7s in their code number which say, other sorbants; and then you hope like the dickens that this new invention or wrinkle which is an improvement, according to some, doesn't sometime down the line give you difficulty. That's the area that you really got to be careful of.

21 DR. CARTER: The other category, Martin, is the 22 one that you check, yes, on e -h of these forms.

23 DR. STEINDLER: Yes, you're right. 24 So I think in that sense, information extraction 25 in the year 1994 ought to be the target of your thinking as

> Heritage Reporting Corporation (202) 628-4888

373

you begin to require some changes in these manifest. 1 MR. ROLES: That has been more our principal 2 thrust is, what technical information do we need and in what 3 4 detail; that's perhaps one of the biggest problems or technical difficulties with the rule -- with doing the rule. 5 DR. MOELLER: Any other questions or comments? 6 7 (No response) DR. MOELLER: Well, Mike, what do you need? 8 MR. BELL: Yes, I was waiting to get to that. 9 10 Well, our principal purpose in coming down today was information transfer, to let you know what the staff was 11 12 thinking. I guess the first feedback I would like from you 13 is, is this close at all to what you had in mind when you 14 were talking about it to the State of South Carolina and the 15 Commission or is your first reaction to all this, you know, 16 17 the staff has taken what was a really sound idea and run them up with it and they're coming back with a two-hump 18 19 camel. Then beyond that, as I mentioned, our schedule is: 20

21 we've got a branch technical position that's undergoing 22 internal review within the NRC staff now, that we would then 23 plan to share with the states.

Is there any interest in the committee in looking at that or, you know, it's possible that your reaction is,

> Heritage Reporting Corporation (202) 628-4888

> > it.

well, these aren't really significant health and safety
 questions, we don't want to look at it in detail.

3 DR. MOELLER: Well, you would be sending it out to
4 the states for feedback.

5 MR. BELL: Right. I can send it for you to look 6 at and you may decide, we have other more important --

7 DR. MOELLER: Well, what we could do though, too, 8 we could -- and these aren't the right words -- not that we 9 could have you do it, you could go ahead and send it to the 10 states, get back their responses and then share with us what 11 they had to say about it. I think that would be of interest 12 to us.

And if there were some -- as a result of that feedback -- some controversial areas that we could help you reach conclusions on, that's our job and that's what we ought to do.

MR. BELL: That be a more efficient use of your
time than reviewing and giving us detailed comments.

DR. CARTER: What about sending such a document not only to states, but perhaps to site operators, the Compacts, brokers, and these sorts of people. The ones that have got a legitimate interest in the technology.

23 DR. STEINDLER: Yes, I think I would -- I have 24 assumed -- Mike says they're sending it out, I assume that 25 that's the community that they're going to send to.

> Heritage Reporting Corporation (202) 628-4888

375

12 .

DR. MOELLER: And I assume it would formally go to the Conference of State Radiation Control Program Directors and this -- what did they call it, the Low-Level Waste Forum; sure, and it would go to all of those.

5 Well, then if we agree on that approach, and if we 6 have any strong statements about what we've heard today, you 7 know, I think we have made our thoughts known. We've shared 8 thoughts with you.

9 DR. STEINDLER: Let me just make one comment.

The original impetus for the discussion at all, if 10 you remember, it was raised by incidents that came to 11 everybody's attention based on the instability of low-level 12 waste forms and the consequences of that and extended, in a 13 sense, the compressibility of HICs, but underneath that 14 whole thing was the issue of, how does the Commission find 15 out about the problems out there in the field, you know, 16 17 other than the fact that there are leakers on occasion which the disposal facilities catch on their own or have liquid 18 waste -- free liquid in the containers. 19

20 There was no -- we were concerned that there was 21 no feedback on both process upsets as well as inadequate 22 products.

You cannot readily do anything about process
upsets; we've discussed that from time to time and Gene and
I talked to some folks at Commonwealth Edison on that. And

Heritage Reporting Corporation (202) 628-4888 376

£. .

that may yet come to another discussions. But you have apparently begun to look at the question of, the quality of the product, indirectly to be sure, but at least you've identified the relationship -- the potential relationship between a poor product which the disposal operator will identify and the processes that went into making that product which you can get out of the manifest.

8 That connection needs to be tight and I think you 9 have a good shot at being able to make it tight by improving 10 the kind of information you want on a manifest.

That has in the long haul health and safety
 implications. And so, you know, we're obviously interested.

13 My view is, for the moment you have gone about as 14 far as the manifest process will allow you to go. And I 15 think it's in the right direction.

DR. MOELLER: That's an excellent thought, Marty. 16 17 And, of course, though I think we need to remember, too, and I think this is what Mike was saying, one of the original 18 19 stimuli for the whole idea was our meetings last summer in which we learned not only were the mishaps -- that there was 20 21 no formal mechanism for reporting mishaps or any requirement for reporting mishaps. But also, we learned that no one 22 23 really knew how much waste was going where, of what type, and from what generators. 24

And so it's going to help us with both of those

25

Heritage Reporting Corporation (202) 628-4888 377

1 things.

2	So I guess the message the committee is saying is,
3	move along as you are; distribute it; get feedback; and
4	share the feedback with us and we'll meet with you.
5	What roughly now, time schedule, are we talking
6	about?
7	MR. BELL: I'd like to hit the window where
8	after we get the feedback from the states but before we go
9	out with the proposed rule, we could say, you know, here's
10	what the reaction was to our manifest and based on that here
11	is how we
12	DR. MOELLER: Well, is that six, nine months; when
13	is that?
14	MR. BELL: It's about six months.
15	DR. MOELLER: Six months, okay.
16	DR. HINZE: Dr. Moeller, just a very brief comment
16 17	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of
16 17 18	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but
16 17 18 19	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together
16 17 18 19 20	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together that is really concerned with that data and the use of that
16 17 18 19 20 21	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together that is really concerned with that data and the use of that data that you can develop an exchange format, which makes
16 17 18 19 20 21 22	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together that is really concerned with that data and the use of that data that you can develop an exchange format, which makes everyone's life a lot easier. And you don't have to worry
16 17 18 19 20 21 22 23	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together that is really concerned with that data and the use of that data that you can develop an exchange format, which makes everyone's life a lot easier. And you don't have to worry about the internal formats then. There's a great deal of
16 17 18 19 20 21 22 23 24	DR. HINZE: Dr. Moeller, just a very brief comment regarding this format problem. All of the interchange of scientific and technical information has this problem, but the experience has shown that if you get a group together that is really concerned with that data and the use of that data that you can develop an exchange format, which makes everyone's life a lot easier. And you don't have to worry about the internal formats then. There's a great deal of experience with this and I presume that the staff is looking

Heritage Reporting Corporation (202) 628-4888

378

d.

DR. CARTER: Well, I think we need to keep in 1 2 mind, of course, that either the strength or the weakness in this whole program is going to be on the waste generators 3 and the brokers. These are the people that put down the 4 information on the format, and if they do a good job you've 5 got good information, if they do a poor job you get bad 6 7 information. And we're really not talking about checking 8 that process. 9 DR. MOELLER: Okay. With that then we will thank the staff, Gary Roles 10 and Mike Bell for meeting with us. And we will recess for 11 lunch and we'll resume at 2 o'clock. 12 (Whereupon, at 12:50 p.m. the mescing was 13 14 adjourned.) 15 16 17 18 19 20 21 22 23 24 25

> Heritage Reporting Corporation (202) 628-4888

379

1 CERTIFICATE 2 3 This is to certify that the attached proceedings before the 4 United States Nuclear Regulatory Commission in the matter of: 5 14th ACNW Name : 6 7 Docket Number: 8 Bett sda, Md. 9 Place: 10-12-85 10 Date: 11 were held as herein appears, and that this is the original 12 transcript thereof for the file of the United States Nuclear 13 Regulatory Commission taken stanographically by me and, thereafter reduced to typewriting by me or under the 14 15 direction of the court reporting company, and that the 16 transcript is a true and accurate record of the foregoing 17 proceedings. 18 COFFERENCERRY 19 20 (Signature typed) : 21 Official Reporter 22 Heritage Reporting Corporation 23 24 25

Heritage Reporting Corporation (202) 628-4888

#### 14TH ACNW

#### SECOND DAY

#### INTRODUCTORY STATEMENT BY ACNW CHAIRMAN 13TH MEETING OF THE ADVISORY COMMITTEE ON NUCLEAR WASTE OCTOBER 11-13, 1989

THE MEETING WILL NOW COME TO ORDER. THIS IS THE SECOND DAY OF THE 14TH MEETING OF THE ADVISORY COMMITTEE ON NUCLEAR WASTE. DURING TODAY'S MEETING THE COMMITTEE WILL DISCUSS:

- THE PROPOSED RULE ON ANTICIPATED AND UNANTICIPATED PROCESSES AND EVENTS.
- 2. LLW MANIFEST PROPOSED RULE

THERE WILL BE A GENERAL ADMINISTRAT ON SESSION WHICH WILL INCLUDE CONSIDERATION AND PREPARATION OF DRAFT LETTERS.

THIS MEETING IS BEING CONDUCTED IN ACCORDANCE WITH THE PROVISIONS OF THE FEDERAL ADVISORY COMMITTEE ACT.

RICHARD MAJOR IS THE DESIGNATED FEDERAL OFFICIAL FOR THE INITIAL PORTION OF THE MEETING.

WE HAVE RECEIVED NO WRITTEN STATEMENTS OR REQUESTS TO MAKE ORAL STATE-MENTS FROM MEMBERS OF THE PUBLIC REGARDING T'DAY'S SESSIONS.

A TRANSCRIPT OF PORTIONS OF THE MEETING WILL BE KEPT, AND IT IS REQUEST-ED THAT EACH SPEAKER USE ONE OF THE MICROPHONES, IDENTIFY HIMSELF OR HERSELF, AND SPEAK WITH SUFFICIENT CLARITY AND VOLUME SO THAT HE OR SHE CAN BE READILY HEARD.

WE WILL NOW BEGIN WITH THE FIRST ITEM ON TODAY'S AGENDA,

#### TECHNICAL POSITION AND RULEMAKING ON LOW-LEVEL WASTE

.

#### SHIPMENT MANIFEST INFORMATION AND REPORTING

A BRIEFING TO:

#### ADVISORY COMMITTEE ON NUCLEAR WASTE

ON

OCTOBER 12, 1989

BY

G.W. ROLES

REGULATORY BRANCH

DIVISION OF LOW-LEVEL WASTE MANAGEMENT AND DECOMMISSIONING

OFFICE OF NUCLEAR MATERIAL SAFETY AND SAFEGUARDS

# URIEFING TOPICS

1

# BACKGROUND

# NEED

EXISTING SITUATION

STAFF ACTIONS

PRINCIPAL ISSUES





2



#### SEVERAL PARTIES INVOLVED

30 WASTE COLLECTORS (BROKERS)

#### 4 LARGE WASTE PROCESSORS

3 EXISTING DISPOSAL FACILITIES AND 2 OPERATORS

9 COMPACTS AND 9 UNAFFILIATED STATES

ALL LLW SHIPMENTS ARE ACCOMPANIED BY SHIPMENT MANIFESTS

SHIPMENT MANIFESTS ARE NUMEROUS AND VERY DETAILED (3700 SHIPMENTS IN 1987 - SEE ATTACHED MANIFEST) NEED

# COMPUTER SYSTEM AT EACH DISPOSAL FACILITY TO

STORE AND PROCESS MANIFEST DATA

NATIONAL COMPUTER SYSTEM CONTAINING MANIFEST

DATA FROM ALL DISPUSAL FACILITIES



#### NEED FOR SYSTEM AT A DISPOSAL FACILITY

4

## WASTE SHIPMENT INSPECTION AND VERIFICATION (61.12 (J))

## ASSESSMENTS FOR LICENSE RENEWAL AND CLOSURE (61.27)

TRACK DISPOSED RADIONUCLIDE INVENTORIES (61.7)

COMPLY WITH REPORTING REQUIREMENTS (61.80)

HELP ASSESS SIGNIFICANCE OF PROBLEMS

#### NEED FOR NATIONAL SYSTEM

5

•

#### NRC'S NATIONAL REGULATORY OVERSIGHT RESPONSIBILITY

#### ACCOUNTABILITY OF RADIOACTIVE MATERIAL

#### HELP NRC LICENSE NEW DISPOSAL FACILITIES

#### HELP NRC INSPECT WASTE GENERATORS

#### HELP NRC ASSESS SIGNIFICANCE OF PROBLEMS

PERFORM VARIOUS TECHNICAL STUDIES AND ANALYSES

#### EXISTING SITUATION

# NO PART 61 REQUIREMENT FOR A COMPUTER SYSTEM AT A DISPOSAL FACILITY; THEREFORE, EXISTING SYSTEMS ARE OF UNEVEN CAPABILITY

NO PART 61 REQUIREMENT TO REPORT MANIFEST DATA IN AN ELECTRONIC FORMAT

CURRENT DISPOSAL FACILITIES ARE LOCATED IN AGREEMENT STATES

PART 20 MANIFEST REGULATIONS DON'T GIVE CLEAR GUIDANCE ABOUT THE INFORMATION TO BE INCLUDED IN MANIFESTS

PART 20 AND THE AMENDMENTS ACT IMPOSE DIFFERENT REQUIREMENTS

EXISTING SITUATION (CONTINUED)

# NRC HAS LIMITED DATA CAPABILITY

NRC HAS ACCESS TO EXISTING, BUT LIMITED, DOE NATIONAL LLW DATA SYSTEM BASED ON DATA BOUGHT FROM DISPOSAL FACILITY OPERATORS

NRC BUYS MICROFICHE COPIES OF MANIFEST INFORMATION FROM OPERATORS

NRC BUYS LIMITED LLW SUMMARY INFORMATION FROM OPERATORS

THRU UDI, NRC BUYS LIMITED ACCESS TO U.S. F.COLOGY COMPUTER SYSTEM

A DETAILED KNOWLEDGE OF THE PHYSICAL, CHEMICAL, AND RADIOLOGICAL CHARACTERISTICS OF LLW WOULD REQUIRE LARGE RESOURCE EXPENDITURES

#### STAFF ACTIONS

#### A RULEMAKING TO:

#### AMEND AND CLARIFY PART 20

#### REQUIRE COMPUTER SYSTEMS AT PART 61 DISPOSAL FACILITIES TO STORE

#### AND PROCESS MANIFEST INFORMATION

#### REQUIRE THAT DISPOSAL FACILITY OPERATORS REPORT MANIFEST INFORMATION

IN AN ELECTRONIC FORMAT

MAKE DRAFT TECHNICAL POSITION AVAILABLE

IN ADVANCE OF COMPLETION OF THE RULEMAKING

.

PRINCIPAL ISSUES

#### DATA SYSTEM MANAGEMENT

## TECHNICAL - E.G., HOW TO GET THE MAXIMUM INFORMATION

#### ON THE MINIMUM MANIFEST SPACE

#### COMPATIBILITY OF AGREEMENT STATE REGULATONS

#### REPORT MANIFEST INFORMATION IN AN ELECTRONIC OR PAPER FORMAT?

UNIFORM LLW MANIFEST

EXTEND COMPUTER SYSTEM AND REPORTING REQUIREMENTS TO LLW STORAGE FACILITIES OPERATED BY COMPACTS UNDER THE AMENDMENTS ACT?

APPLICATION OF RULEMAKING TO EXISTING DISPOSAL FACILITIES

	(1) GENERATON NA ADDRESS		J-L		RACHOACTIVE WASTE	SHIPMENT &	NIN INSOLUTION	5	MED TO USEcology in DRED TO USEcology in DR. MA		TIVING ON SHILL	+ 1260	00 11
	OTV		STATE		P.O. BOX 7248 -	OUISVILLE, K	ENTUCKY 4020			- HOM	•	2	111
	USER PERMIT .		NINAS				<u></u>		-	-		ALVO DANAGA	11
	INSOLONO THE	HARDES TO			CITY	445	8 2		1				1
	NUM		PURCHASE OPEN		CONTACT	annen us	MON	5			- Line		1
	an		STATE							80	X SUMPACE EXPLIC	JE MIT	11
	TOTAL PO	REACH CLASS	REPORTABLE DOMN'TTY NAME	PROPER SUPPORT	A HALEMO CLAES	D MUNER	6	-	ON OUR STATE - THEM	MUTE IN SHADED AREA			
			(A= 1)	hadtoactive Metanel, ampty packages			A CIUNA	CONDES WATERIAL OF	88-11 B	SPECIAL NUCLEAR &	Internet (Journe)		
				Radiosctive Metanial, Saalle, n.o.s Redi	ber the Meneral	HEREN						MID	
				Reditactive Meteriel in the - Reditactive	n.o.e Redioective Meteriel Meteriel	0.000	-				-		
				Re "loactive haterial, smitted quantity, n.o	e - Redicective Meneriei	U 2010	ALTINUTY TOTALS	-		-	-	-	
				Redioactive Material apactal form, n.o.s.	- Redinactive Melerie	CHESKI			5			BOTOPES	
				Uranyi Acesse (RO-5000/2270) - Redio.	dan - Redoctive Manual dise Material	Cardina I							
								AT THE HEREIN MARED IN THE PORTATE A ACCORDING PROVIDENCE IN THE PERSIGNER AT THE PERSIGNER PART 21 CHR. PART	MITERALS ARE PROPER TO THE APPLICABLE RE WITED DISPOSAL SITE A UNTED DISPOSAL SITE A	LY CLASSIFED, DESCHIER MAATONS OF THE DEPART NO THAT THE MATERIALS A MATE RECOLATIONS	C PACHORD MAR	THE AND LANCIED AND THE AND	ill
	* me 4							1		1		8	1
Mile     Contract     Contract<	C. NORMANC	TON CUMMENT		a den entit en die Redenstra Berrie Lage 18. De Amerikaanse aander die State 18. De Amerikaanse die Sta							1	-	1
True to contraine to the contraine to th	1	1			FO	R USECOLOG	L'S USE ONLY						2
Distribution         Distribution<	CONTAINER	CONTAINER VOLUME CUL FT	• OK	CU FT PER DECK ALL PART APPLY 10 TH CONTAREEN DECK ALL PART APPLY 10 TH TYPE D ALL PART APPLY 10 TH	ILONG EVALUATION SELOND PRECIMICAL IN COM MANAGEMENT COMPANY	See and							1 Stra
BATES #     CONSIGNEE ORIGINAL COPY       010     010	OVERFACK	180	+++			8		ìì	-1001000# ED			;	
		401			WICH CROWN ADORT JAN 14 MERSON, AC					WOOD DATE			
Descent description of the second descriptio	BOXES						And the second	0.00 0.00 0.00	Concentration	1.1.1. cores	1.11.11	11.11	-
Other BATES # BATES # CONSIGNEE ORIGINAL COPY	The SIZE 3rd SIZE CARK LINERS					188	11						
	OTHER					1 00				ATES # CONSI	GNEE ORIG	INAL COPY	

\*

...

.

.

.

	Ĩ			1	1	1	l
		2	et:				
		11	e}ı				
	1	PROCESSED	e ]]]	T			-
	ER USE ON		14-11	T	-		-
	FOR BRO		e ]]]	T			
	L		einer St	+		-	-
			an 1	-			-
	I		<b>{</b> [[13				
-	In Ecology Con	Ħ	d)il	1			
	USEcology In America	ION SHE	11	Contract of the second			
	1	TINUAT	e <b>]</b>				
	USScology Nu	CON					
					1 1	1	
			-1-1	-	-	-	
	-		al 11	1	-	-	
			5				
		and a	E				
	ATOR N	ATOR N	eļs.				
	GENER	GENER	41				
			The second se		- 11 A	1000	

			-		1	1		1				Return -			-				f manie -								Telectra -				1	ORIGINAL COPY
1	•																															GNEE
•							He land							the second																		CONS
	e ]]]													-																-		
4	4-4	T	T	T	T																										ſ	11, 1
	e ]]]	T																														
1	1430 B1	+		-				-	-	-	-		-	-			-	-	-	-				-	-				-	-		1.1.
1	12 11					-	-							-														-				niiti
1	1									a la sur a sur						-										C. La Caller						1111111
1	)]]																								Contraction of the local distribution of the							hi,
1	11																															
1																-		-							-							
	hij		1 1	11	1.1	1 1	1 1	1 1	1 1	1 1	1 1	1 1	1 + 1	1 1	1 1	1 1	1 1	1 1 1	1 2	1 1 1		1 1	1 1 1	1 1	1	1 1	1 3	1 1	A DE CONTRACT	1.1		1
- House	1	1 1		1 1 1	1 1	1 1	1 1 1	1 1	11	1 1		1 1	1 1	1 1 1	1 + 1	1 1	1 1	11	1 1 1	1.1	1 1	1 1	1 1	1 1			1 1				TOTALS	h.
!								-										-											-		STAR ST	
																								-								
				-			-				-													-	-	-	-		-	-	The Come Cross	lines
32																						_			-	-	-			-	1 10 10	

WY USE OF OTHER AS A DESCRIPTION MUST INCLUDE A WRITTER AND SIGNED EXPLANATION ATTACHED TO THIS MANNEEST

B

----

....

•