LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Field	Value
LICENSEE CODE (2)	G A E I H 2
LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
LICENSE TYPE (4)	4 1 1 1 1
CAT (5)	
REPORT SOURCE (6)	L
DOCKET NUMBER (7)	0 5 0 0 0 3 6 6
EVENT DATE (8)	0 5 2 3 8 0
REPORT DATE (9)	0 6 1 0 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During a power increase, at 1750 MWT, P.S.W. flow was throttled to reduce dilution flow. The Reactor Building Chiller tripped reducing the cooling capacity to the D.W. coolers. The average D.W. temp. exceeded 145 degrees F. violating Tech. Specs. 3.6.1.7. There were no effects upon public health and safety due to this event.

SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
A A	A	A	H T E X C H	G	Z

LER/RO REPORT NUMBER (17)

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 0	—	0 8 6	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
H	Z	Z	Z	0 0 0 0	Y	N	A	C 1 4 7

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Operators throttled service water flow through the plant causing Rx.Bldg. chillers to trip on high head pressure. This loss of cooling from chill water system to D.W. cooling units caused D.W. temp. to increase to 145.62.°F. P.S.W. flow was increased, Rx. Bldg. chiller restarted and reduced temp. to less than 145°F. within 15 minutes.

FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
C	0 7 1	NA	A	Operator Observation

ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
Z	Z	NA	NA

PERSONNEL EXPOSURES

NUMBER (37)	TYPE (38)	DESCRIPTION (39)
0 0 0		NA

PERSONNEL INJURIES

NUMBER (40)	DESCRIPTION (41)
0 0 0	NA

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE (42)	DESCRIPTION
Z	NA

PUBLICITY (45)

ISSUED (44)	DESCRIPTION	NRC USE ONLY
N	NA	

8006200 444

NAME OF PREPARER S. X. Baxley, Supt. Operations PHONE: 912-367-7781

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia

NARRATIVE REPORT

Reportable Occurrence Report No. 50-366/1980-086

During a power increase, the P.S.W. plant outlet valves 2N71-F012 (make-up to the circulating water flume) and 2N71-F013 (direct discharge to the river) were being realigned to make-up to the flume after a previous alignment for Radwaste dillution flow discharge. During the realignment to flume make-up, the two outlet valves were inadvertantly throttled partially closed simultaneously reducing the total P.S.W. flow. The Reactor Building chiller compressor head pressure increased to the point of a trip due to the lack of cooling. Upon investigation of chiller operation, it was determined that there wasn't enough P.S.W. flow to the chiller. The flume make-up isolation was opened fully and the chiller was restarted and D.W. temperature was returned to < 145° F. within 15 minutes.

Operators have been instructed to insure that one of the outlet valves are full open before closing or adjusting the opposite outlet valve.

This event is not a reoccurring problem and is not applicable to the other unit.