LICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 10 0 0 0 - 0 0 3 4 LICENSE NUMBER 25 26 LICENSE NUMBER 7 0 5 1 4 8 0 8 69 EVENT DATE L(6) 0 5 0 0 0 3 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [2] [While investigating tubing layout for a planned design change with the [3] junit in run mode, it was noted that a run of tubing that taps into the [14] Iprimary containment was not supported seismically as required. This is Since this line is 3/8" in diameter, a line, la nonrepetitive occurrence. 5 [6] [rupture would not interfere with an orderly reactor shutdown. This line [7] [had no redundant supports. The event posed no threat to public health jor safety. 3 6 SYSTEM VALVE CAUSE CAUSE COMPONENT CODE CODE REVISION OCCURRENCE SEQUENTIAL REFORT CODE EVENT YEAR REPORT NO. NO. LER/RO 10 1 0 15 11 REPORT NUMBER COMPONENT HOURS (22 0 10 10 Z (21) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [This event was caused by an installation error. This tubing will be [resupported per seismic specifications as soon as parts are available. 1 2 3 4 METHOD OF DISCOVERY OTHER STATUS (30) DISCOVERY DESCRIPTION (32) % POWER Inspection for design ACTIVITY LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) NA PERSONNEL EXPOSURES DESCRIPTION (39) NA PERSONNEL INJURIES DESCRIPTION (41) NUMBER NA LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA 8006190588 NRC USE ONLY PUBLICITY DESCRIPTION (45) LN

NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv.

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LER #: 50-321/1980-051
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-321

Narrative Report for LER 50-321/1980-051

During normal reactor startup, while investigating existing tubing layout for a planned design change, it was noted that an existing run of tubing that taps into the primary containment was not supported seismically, as required. This tubing taps directly into the torus and serves as the low side sensing line for drywell to torus differential pressure transmitter, f48-N022A. This transmitter serves an "indication only" function. The backup transmitter was found to have seismically supported sensing lines. Since this tubing is 3/8" in diameter, a line rupture would not interfere with an orderly reactor shutdown. This tubing run is located inside the secondary containment. This line has no redundant supports. No significant occurrence took place as a result of this event. This is a non-repetitive occurrence. This event posed no threat to public health or safety.

This event was caused by an installation error. This tubing was not supported in accordance with the typical seismic tubing designs supplied by the A/E. This tubing run and necessary supports are being redesigned per the A/E approved typicals. This change will be made upon receipt of the necessary parts. Completion is expected no later than the next refueling outage.