One LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 15 LICENSE NUMBER 25 26 LICENSE TYPE J0 5 IH 1 E REPORT L 6 0 5 0 0 0 3 2 1 0 0 5 1 4 8 0 8 0 6 0 5 8 0 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) With the reactor mode switch in the startup and hot standby position, while 2 performing reactor startup, the RCIC Turbine tripped while attempting a 3 manual start. RCIC was declared inoperable per Tech Specs 3.5.E.2. The 4 HPCI System was used to inject to the vessel. There were no effects upon 5 public health and safety due to this event. This was not a repetitive 6 7 event. 8 80 COMP VALVE 9 8 CAUSE SYSTEM CAUSE SUBCODE COMPONENT CODE SUBCODE SUBCODE CODE CODE Z (16) U N (14) D E (11 E 9 REVISION 10 REPORT OCCURRENCE SEQUENTIAL NO. CODE TYPE REPORT NO. EVENT YEAR LER RO 0 0 13 L 15 0 (17) 8 0 REPG NUMBER COMPONENT PRIME COMP. NPRD-4 ATTACHMENT SUBMITTED SHUTDOWN METHOD SUPPLIER MANUFACTURER ACTION FUTURE EFFECT ON PLANT FORM SUB. HOURS (22) W 2 9 0 26 0000 N (24) N (25) Y 23 0 Z (21) Z (20 X A (18) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The exact cause of the pump trip is not known at this time. It is believed 0 that the Turbine trip was due to overspeed. A special committee has since 1 been formed to perform an in-depth study of this incident. A follow-up 2 report will be submitted when the study is complete. 3 4 80 METHOD OF DISCOVERY DESCRIPTION (32) OTHER STATUS (30) FACILITY DISCOVERY % POWER Operational failure (31) A NA 0 0 80 10 CONTENT LOCATION OF RELEASE (36) ACTIVITY AMOUNT OF ACTIVITY (35) RELEASED\_OF RELEASE NA Z (34) NA 6 (33)80 44 45 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER NA (37) Z (38 7 10 0 83 PERSONNEL INJUHIES DESCRIPTION (41) NUMBER NA 0 0 0 (40) 18 80 11 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA (42) 10 NRC USE ONLY PUBLICITY DESCRIPTION (45) 111111 SULD NA N (14) 0 10 69 NAME OF PREPARER R. T. Nix 8006170680 6.8 912-367-7781 PHONE:.

## NARRATIVE REPORT

Georgia Power Company Plant E. I. Hatch Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1980-050.

While reactor startup was in progress, with the reactor mode switch in the startup and hot standby position, a low reactor level alarm and reactor half scram was received. The RCIC was manually started in the test mode to re-establish reactor level. The RCIC minimum flow valve opened and the RCIC injection valve to the vessel was open. When the RCIC turbine speed was increased, the turbine tripped. Per Tech Spec 3.5.E.2, the RCIC system was declared inoperable and the HPCI system was used to inject to the vessel. There were no effects upon public health and safety due to this event. This was not a repetitive occurrence. However, a similar incident occurred at Hatch, Unit II, as reported on Reportable Occurrence Report 50-366/1979-054.

The exact cause of the pump trip is not known at this time. A mechanical inspection was performed and no problems found. The calibration of the EGM Electronic Controller was checked and no problems found. It is believed that the turbine trip was due to overspeed. A special committee, including factory representation, was formed to perform an in-depth study of this incident. A follow up report will be submitted when the study has been completed.

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