MONTHLY NARRATIVE REPORT OF OPERATING AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of May 1980. This report was prepared by the Plant Staff and is submitted in accordance with Jection IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

OPERATING DATA REPORT

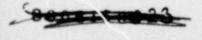
DOCKET NO. 50-/33

DATE 6-3-80

COMPLETED BY P.W. BAJM

TELEPHONE 707/413-2787

OPERATING STATUS	_		
1. Unit Name: HUMBOLDT BAY POW	IR PLANT #3	Notes	
2. May 198			
3. Licensed Thermal Power (MWt): 22			
4. Nameplate Rating (Gross MWe): 65			
5. Design Electrical Rating (Net MWe):	100		
6. Maximum Dependable Capacity (Gross MWe):	65		
7. Maximum Dependable Capacity (Net MWe):	53		
8. If Changes Occur in Capacity Ratings (Items No	umber 3 Through 7) Si	nce Last Report, Give R	leasons:
N	/A		
	-1:		
9. Power Level To Which Restricted. If Any (Net)			
). Reasons For Restrictions, if Any:	N/A		
	This Month	Yrto-Date	Cumulative
. Hours In Reporting Period	744	3647	147,525
. Number Of Hours Reactor Was Critical	0	0	98.171
. Reactor Reserve Shutdown Hours		0	0
. Hours Generator On-Line		0	97,252
. Unit Reserve St. Adown Hours			0
Gross Thermal Energy Generated (MWH)	_ 0		15,618456
Gross Electrical Energy Generated (MWH)		0	4739732
Net Electrical Energy Generated (MWH)	-213	-980	4,485,492
Unit Service Factor	0	_ 0	6597
Unit Availability Factor			65.9%
Unit Capacity Factor (Using MDC Net)	_ 0		4829
Unit Capacity Factor (Using DER Net)		_ 0	4687
Unit Forced Outage Rate			1.9170
Shutdowns Scheduled Over Next 6 Months (Typ	e, Date, and Duration	of Each):	
		بقر والنواحات	
If Shut Down At End Of Report Period, Estimate	ed Date of Street	INDETERMINA	TE
Units In Test Status (Prior to Commercial Operation	tion):	Forecast	Achieved
INITIAL CRITICAL CONTRACTOR			
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			



TELEPHONE	COMPLETED B	DATE	UNIT NAME	DOCKETN
E 707/43-1787				

F. F.	76-6	ž
F: Forced S: Scheduled	760702	Date
	S	Type1
Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction	744	Duration (Hours)
illure (E	± ,	Reason?
Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction	-	Method of Shutting Down Reactor ³
	Z	Licensee Event Report #
Method: I-Manual 2-Manual 3-Automa		System Code ⁴
Method: I-Manual 2-Manual Scram. 3-Automatic Scram.	2552	Component Cude ⁵
4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-	SEISMIC MODIFICATIONS	Cause & Corrective Action to Present Recurrence

(9/77)

F-Administrative

G Operational Error (Explain)

Exhibit I - Same Source

H-Other (Explain)

1 Operator Training & License Examination

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HBPP No. 3

DATE 6/3/80

COMPLETED BY P.W. BAVM

TELEPHONE 202/443-2282

MONTH APRIL, 1980

AY A	VERAGE DAILY POWER LEVEL (MWe-Net)	DAY
1	0	17
2		. 18
3		19
4		20
5		21
6	*	22
7		23
8		24
9		25
0		26
ı		27
2		28
3		29
4		30
5		31

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	*

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day to the reporting month. Compute to the nearest whole megawatt.