

UPDATE REPORT - PREVIOUS REPORT DATE 9/14/79

NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | R | A | N | O | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 14 15 25 26 30 31 32 33 34 35

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 56

CON'T

01 | L | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 3 | 7 | 0 | 8 | 2 | 7 | 7 | 9 | 8 | 0 | 5 | 2 | 2 | 8 | 0 | 9

7 8 60 61 68 69 74 75 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During the monthly surveillance test, Diesel Generator #2 tripped on low |

03 | oil pressure after approximately three (3) minutes of operation. Diesel |

04 | Generator #1 was demonstrated operable immediately per surveillance pro- |

05 | cedure. Unit power operation was continued based on meeting the require- |

06 | ments of T.S. 3.7.1.c. There have been no similar occurrences. Report- |

07 | able per T.S. 6.12.3.2.b. |

08 | _____ |

09 | E | E | 11 | E | 12 | D | 13 | H | T | E | X | C | H | 14 | C | 15 | Z | 16 |

7 8 9 10 11 12 13 14 15 16 17 18 19 20

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. NUMBER VALVE SUBCODE

17 | 7 | 9 | 21 | 22 | - | 23 | 0 | 1 | 6 | 24 | 25 | / | 26 | 0 | 3 | 27 | 28 | X | 29 | - | 30 | 1 | 31 |

18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | N | 23 | N | 24 | A | 25 | E | 1 | 4 | 7 | 26

27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 |

LER/NO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The diesel lube oil cooler was leaking coolant water into the oil system, |

11 | which vaporized on engine operation, creating a high crankcase pressure |

12 | and tripping the engine. Failure analysis indicates the cooler failure |

13 | was attributable to inadequate corrosion inhibitor causing exfoliation |

14 | type solder corrosion at the tube to tube sheet. Cooler was replaced with |

15 | rolled tube type and declared operable per T.S. 3.7.1.c. |

16 | E | 28 | 1 | 1 | 0 | 1 | 0 | 29 | NA | 30 | B | 31 | Surveillance Test | 32

17 | Z | 33 | Z | 34 | NA | 35 | NA | 36

18 | 0 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

19 | 0 | 0 | 0 | 40 | NA | 41

20 | Z | 42 | NA | 43

21 | N | 44 | NA | 45

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

ACTIVITY CONTENT RELEASED AMOUNT OF ACTIVITY LOCATION OF RELEASE

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

PERSONNEL INJURIES NUMBER DESCRIPTION

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

PUBLICITY ISSUED DESCRIPTION

NRC USE ONLY

NAME OF PREPARER Chris N. Shively PHONE 501/968-2519

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