(7-77) LICENSEE EVENT REPORT UPDATE REPORT: PREVIOUS REPORT DATE 7-31-79
CONTROL BLOCK
0 1 N C B E P 2 2 0 0 - 0 0 0 - 0 0 3 4 1 1 1 1 0 5 57 CAT 58 5
CON'T 0 1 SOURCE L 6 0 5 0 - 0 3 2 4 0 0 7 0 2 7 9 8 0 5 1 2 8 0 9 2 8 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) While performing PT 1.1.4PC, Reactor Low Water Level #1 Channel Calibration,
0 3   B21-LIS-N017C, switch 1 was found to be out of tolerance low. The required
value is > 12.5 inches of water and the "as found" value was 7.07 inches of
0 5 water.
0 6
0 7
0 8 Technical Specifications 2.2.1, 6.9.1.9a
7 8 9 SYSTEM CAUSE CAUSE COMPONENT CODE COMP. VALVE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE [ ] ] ] ] ] ] ] ] ] ] ] ] ] ] ] ] ] ] ]
7 8 9 10 11 12 13 18 19 20 SEQUENTIAL OCCURRENCE REPORT REVISION (17) REPORT   7   9       0   5   4     0   3     T       1
NUMBER 21 22 23 24 26 27 28 29 30 31 32
TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
The only reason determined was instrument drift. The instrument was recalibrated
1 2 bi-stable switches with analog instrumentation during a future outage. This new
instrumentation is much more stable and should greatly reduce the drift problems
1 4 now being encountered.   7 8
FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DISCOVERY   1 5 G 28 0 0 0 29 N/A B 31 Periodic Test 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 1 6 2 33 2 34 N/A LOCATION OF RELEASE 36 N/A 45
PERSONNEL EXPOSURES NUMBER 1 7 2 8 9 11 12 38 N/A 80
7 8 9 PERSONNEL INJURIES 13   NUMBER DESCRIPTION (41)   1 - - -   1 - - - -   1 - - - -   1 - - - -   1 - - - -   1 - - - -   10 0 0 - -   12 - - - -
LOSS OF OH DAMAGE TO FACILITY (3) TYPE DESCRIPTION N/A
7     8     9     PUBLICITY     B0     NRC USE ONLY     NRC USE ONLY <td< td=""></td<>
NAME OF PREPARER     A. C. Tollisin, Jr.     PHONE     919-457-9521

Facility: BSEP Unit No. 2

Event Date: July 2, 1979

During the 1980 Unit No. 2 refueling outage, several instruments were scheduled to be replaced with more reliable analog-type instrumentation. Prior to the refueling outage, Carolina Power & Light Company contacted other utilities which had already made this conversion to learn of any problems they experienced. From these conversations, it was decided that a thorough bench-testing program should be implemented before actual installation. During this bench testing, several problems were identified which we feel make these instruments unsuitable for operation at this time. Upon completion of correcting these problems and thorough testing, this new analog instrumentation will be installed.