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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

April 23, 1980

Mr. James A. Kay Senior Engineer-Licensing Yankee Atomic Electric Company 25 Research Drive Westborough, Massachusetts 01581

Dear Mr. Kay:

We have reviewed your submittals dated July 2, October 9 and November 13, 1979, relating to the incomplete fire protection program items for Yankee-Rowe, identified in our Safety Evaluation (SER) dated March 15, 1979.

Based on our review, the status of the incomplete items is presented in Enclosure 1. As indicated in Enclosure 1 we find the water suppression system for the auxiliary boiler room to be acceptable. Enclosure 1 also identifies specific items for which we need additional information. We advised you of this need by telephone. Enclosure 2 summarizes our requirements to resolve the open issues relating to specific SER, 3.1 items. Our consultant, Brookhaven National Laboratory (BNL) has assisted us in the review. BNL's March 24, 1980, letter with their Yankee-Rowe Fire Protection Review report are included as Enclosure 3.

You are requested, within 30 days from receipt of this letter, to provide the needed information indicated in Enclosure 1 and to respond regarding your intentions to meet our requirements identified in Enclosure 2.

Sincerely,

Dennis L. Ziemann, Chief Operating Reactors Branch #2 Division of Operating Reactors

Enclosures: As stated

THIS DOCUMENT CONTAINS
POOR QUALITY PAGES

Mr. James E. Tribble, President Yankee Atomic Electric Company 25 Research Drive Westborough, Massachusetts 01581

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Chairman Board of Selectmen Town of Rowe Rowe, Massachusetts 01367

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U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR JFK Federal Building Boston, Massachusetts 02203

STATUS OF RESOLUTION OF INCOMPLETE ITEMS

FIRE PROTECTION PROGRAM FOR

YANKEE-ROWE

	SER Item	Staff Evaluation	Licensee Response Due
3.1.1	Fire Detection Systems (c) Containment	Requirement*	30 days
3.1.5	Water Suppression Systems (b) Diesel Generator Room (c) Hydrogen Seal Oil Unit (d) Turbine Building (e) Auxiliary Boiler Room	Requirement Requirement Requirement Complete	30 days 30 days 30 days
3.1.6	Foam Suppression System	Information	30 days
3.1.7	Gas Suppression System	Requirement	30 days
3.1.12	Control of Combustibles (c) Diesel Fuel Line (d) Structural Steal Beams	Requirement Requirement	30 days 30 days
3.2.1	Smoke Detection Systems Tests (1) In-Situ (2) Bench Tests	Deferred to BNL** Information	30 days
3.2.2	Fire Water Supply	Information	30 days
3.2.3	Shutdown Capability	Deferred to SEP	

^{*} All requirements are summarized in Enclosure 2.
** Criteria being developed by ENL.

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SUMMARY OF REQUIREMENTS TO RESOLVE SER 3.1 ITEMS OF FIRE PROTECTION PROGRAM FOR YANKEE-ROWE

3.1.1 Fire Detection Systems

(c) Containment

 We will require early warning fire detection capability to be provided over in-situ and transient combustibles.

3.1.5 Water Suppression Systems

(b) Diesel Generator Room Sprinkler System

 We will require the use of 1/4 turn fire protection valves for use with the reach rods for remote actuation capability on the fire protection valves.

(c) Hydrogen Seal Oil Unit

 We will require that the special hazards system be supplied from a separate connection to the looped plant fire protection header and that appropriate isolation valves be provided to assure that a single failure will not impair both the special hazard and turbine building sprinkler system.

(d) Turbine Building

- *1. In reviewing the drawings submitted by the licensee, we were not able to determine whether there was a cross connection between the special hazards system and the turbine building sprinkler system. Therefore, we will require that the special hazard system (column water sprays and hydrogen seal and turbine oil cooler deluge system) be isolated from the turbine building sprinkler systems by removal of any cross connections to the zone 1 sprinkler system and by providing an independent connection to the looped fire protection supply header, with adequate valves installed to isolate the connection from the sprinkler system connection.
- We will require that the standbipe hose stations be supplied from an independent connection to the looped fire protection supply header and valves added so that a single failure of the fire protection system will not impair both sprinklers and standbipe hose stations.
- We will require that the turbine building sprinkler systems be expanded to provide complete area protection for the area under the turbine building operating floor.

3.1.12 Control of Combustibles

(c) Diesel Fuel Dil Line

(1) We will require that the diesel fuel oil line outside the diesel generator rooms be rerouted to preclude exposure of the 480V switchgear and the high and low pressure safety injection pumps.

(d) Diesel Generator Rooms

(1) We will require a one-hour rated fire retardant coating in accordance with the provisions of ASTME-119 for the structural steel beams in the diesel generator rooms.

3.1.17 Gas Suppression System

(1) We will require that the detection system be of the early warning type, i.e. ionization or photoelectric. Actuation of the Halon System shall be either a cross-zoned or matrix pattern, but in either case no more than two detector alarms shall be required for system actuation.

BROCKHAVEN, NATIONAL LABORATORY

ASSOCIATED UNIVERSITIES A.C.

Upton, New York 11973

Department of Nuclear Energy

(515) 345- 2144

March 24, 1980

Mr. Robert L. Ferguson Plant Systems Branch U.S. No ear Regulatory Commission Washington, D.C. 20555

RE: Yankee Rowe, Fire Protection Review, Items 3.1.5 and 3.1.12(d).

Dear Bob:

Enclosed are items 3.1.5, Water Suppression Systems, and 3.1.12(d), Control of Combustibles (d - exposed structural steel D.G. room).

We do not have sufficient information on items 3.1.1, 3.1.6, 3.1.7, 3.1.12(c), 3.2.1, or 3.2.3. Item 3.2.3 is not assigned to us.

This completes the present Brookhaven National Laboratory input to Yankee Rowe.

Sincerely yours.

Robert E. Hall, Group Leader Reactor Engineering Analysis

REH: EAM: sd anclosure

cc.: L. Derderian

D. Eisenhut

W. Kato wo/enc.

M. Levine

E. MacDougall

V. Panciera

E. Sylvester

DUPLICATE DOCUMENT

Entire document previously entered into system under:

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