NAC FORM 366 17.771

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CONTROL BLOCK: | - | | | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

X 28 ACTIVITY CONTEL

RELEASED OF RELEASE

NUMBER

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PUBLICITY

0 0 0 0 3 Z 38 PERSONNEL INJURIES

LOSS OF OR DAMAGE TO FACILITY 43

NAME OF PREPARER ___

P A T M I 2 2 0 0 - 10 0 0 0 0 - 10 0 3 4

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

N/A

S. D. Chaplin

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TLL 231 U. S. NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT 8 0052 00567
ROL BLOCK: -
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DURCE L 6 0 5 0 0 0 3 2 0 0 0 4 1 3 8 0 3 0 5 1 3 8 0 3 DURCE SO SI DOCKET NUMBER 58 69 EVENT DATE 74 75 REPORT DATE 30 DESCRIPTION AND PROBABLE CONSEQUENCES 10
During recovery mode operation (cold shutdown - decay heat removal) it was
determined that the exhaust flow of the Fuel Handling Bldg. HVAC System was
below the Recovery Operations Plan requirement of 46,000 CFM ± 10% (approx.
39,000 CFM). Although the system was functionally operable and was providing
adequate ventilation, it was considered technically inoperable insofares Tech.
Spec. 3.9.12 action (a) was concerned. The event had no effect on the plant
or its operation.
SYSTEM CAUSE SUBCODE S
It is believed that either a system imbalance exists or the Recovery Operations
Plan (ROP) flow rate may need to be revised based on system experience. Short
Term corrective action alteration of fan lineur to achieve ROP flow rate.
Long term action will include a ROP revision.
US POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32
TY CONTEL S AMOUNT OF ACTIVITY (35) SED OF RELEASE N/A LOCATION OF RELEASE (35) N/A 15
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
PERSONNEL INJURIES
10 0 0 0 E
OF OR DAMAGE TO FACILITY (43) DESCRIPTION N/A
NBC USE (NA)
DESCRIPTION (45)

NARRATIVE REPORT

LER 80-012/01L-0 EVENT DATE - April 13, 1980

I. EXPLANATION OF OCCURRENCE

It was determined, at 2030 hours on April 6, 1980 that the Fuel Handling Exhaust flow(approximately 39,000 CFM)did not meet the 46,000 CFM ± 10% value which is given in the Recovery Operations Plan Section 4.9.12. Although the system was functionally operable and providing adequate ventilation it was considered technically inoperable insofaras Technical Specification 3.9.12 action (a) was concarned.

On April 13, 1980 at 2030 the Tech. Spec. action period of 7 days expired resulting in a Technical Specification violation and prompt reportable event.

II. CAUSE OF THE OCCURRENCE

Efforts were initiated to determine the cause of the apparent low flow rate. At the end of the seven (7) day action period the condition has not been resolved. It is believed that either a system imbalance exists or the Recovery Operations Plan flow rate may need to be revised based on system experience.

III. CIRCUMSTANCE SURROUNDING THE OCCURRENCE

At the time of the occurrence, the Unit II facility was in a long term cold shutdown state.

IV. CORRECTIVE ACTIONS TAKEN OR TO BE TAKEN

As a temporary measure to meet the specified flow-rate, the line-up of Fuel Handling Exhaust fans and the Supplimentary Ventilation System fans was altered to achieve a flow-rate consistent with the Recovery Operations Plan.

A Tech. Spec. change will be submitted to redefine the correct criteria for OPERABILITY of the Fuel Handling Ventilation System.

V. COMPONENT FAILURE DAT'.

N/A