

Appendix ANOTICE OF VIOLATION

Iowa Electric Light and
Power Company

Docket No. 50-331

Based on the inspection conducted on February 19-22, 1980, it appears that certain of your activities were in noncompliance with NRC requirements, as noted below. Items 1 and 2 are infractions, item 3 is a deficiency.

1. Technical specification section 6.4.2 states in part ". . . fire brigade training sessions. . . shall be held at least quarterly."

Contrary to the above fire brigade training had not been held during the period of July, 1978 to June, 1979.

2. Technical specification section 6.8 states in part "detailed written procedures involving nuclear safety. . . shall be prepared. . . all procedures shall be adhered to." Included in section 6.8.1 is "Fire Protection Plan Implementation."

Contrary to the above the monthly fire extinguisher inspections required by the DAEC Fire Plan and Inspection Procedure IP-013/IE-3 have not been performed from 1977 to date.

3. Technical specification section 6.8 states in part "detailed written procedures involving nuclear safety, including applicable check-off lists. . . shall be prepared. . ."

Operating instruction #53 "standby liquid control system" Appendix I indicated that air sparger, air inlet valve U-26-11 is to be locked closed.

Contrary to the above STP 44C01 "standby liquid control system Boron Concentration" does not contain sufficient direction and/or check sheets to prevent valve U-26-11 from being left unlocked at the conclusion of the procedure. This was the case when the inspector observed valve U-26-11 to be unlocked after the completion of STP 44C001.