U. S. NUCLEAR REGULATORY COMMISSION LIC FORM 366 (7:7) LICENSEE EVENT REPORT 80051604/2 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 5 CONTROL BLOCK: 2 2 0 0 - 0 0 0 0 -0 0 0 4 CON'I LO 0 5 0 0 0 3 6 6 7 0 4 1 1 8 0 8 0 5 0 7 8 0 9 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 REPORT 0 SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) With the unit in cold shutdown for a surveillance/vent header deflector 0 2 installation outage, the "B" standby gas treatment filter train (2T46-) 0 3 DOO1B) would not auto start. This was discovered during the performance 0 4 of HNP-2-3115, REACTOR BUILDING ISOLATION LSFT. There were no effects 0 5 upon public health or safety due to this event. This is a non-repeti-0 6 tive event. 0 7 80 COMP VALVE SYSTEM CAUSE SUBCODE SUBCODE SUBCODE COMPONENT CODE Z (15 A (13) (12 C (11 A 19 **REVISION** OCCURRENCE REPORT SEQUENTIAL NO. REPORT NO. CODE TYPE EVENT YEAR 0 101 6 0 ATTACHMENT SUBMIT CO NPRD-4 FORM SUB. PRIME COMP. SHUTDOWN ACTION FUTURE EFFECT ON PLANT MANUFACTURER HOURS (22) SUPPLIER 0 3 0 (26) 00 Y (23) Y (24) A (25 Z (21) 0 0 1 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Failure of the SBGT "B" train to auto start was due to it having been 1 0 previously tripped at the local control panel (possibly the day before during performance of HNP-2-3653, STANDBY GAS TREATMENT - SYSTEM OPERAB-ILITY). The train was reset, and it then functioned properly. The unit is now in full compliance, and no further reporting is required. 1.4 80 METHOD OF DISCOVERY OTHER STATUS (30) FACILITY DISCOVERY DESCRIPTION (32) S POWER B (31) MA 010101(29 NA 80 9 ACTIVITY CONTENT BOCATION OF RELEASE (36) AMOUNT OF ACTIVITY 35 OF RELEASE NA 80 EXPOSURES DESCRIPTION (39) NA 01 80 PERSONNEL INJURIES DESCRIPTION (41) NA 0 0 0 0 0 80 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA $Z_{(42)}$ 13 80 NRC USE ONLY PUBLICITY DESCRIPTION (45) N (04) NA 8.8 6.9 NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv. 912-367-7781 PHIONE:.

LER #: 50-366/1980-060 Licensee: Georgia Power Company Facility Name: Edwin I. Hatch Docket #: 50-366

Narrative Report for LER 50-366/1980-060

On 4-11-80, with the unit in cold shutdown for a surveillance/ vent header deflector installation outage, it was discovered that the standby gas treatment "B" filter train (2T46-D001B) would not auto start. This was determined during the performance of HNP-2-3115, REACTOR BUILDING ISOLATION LOGIC SYSTEM FUNCTIONAL TEST. Since the unit was in cold shutdown, there were no consequences of its failure to auto start - SBGT is not required to be operable in cold shutdown per Tech Specs section 3.6.6.1.

There were no effects upon public health or safety due to this event. This is a non-repetitive event.

The failure of the "B" SBGT filter train to auto start was due to the train having been previously tripped at the local control panel. The train was possibly tripped on 4-10-80, during the performance of HNP-2-3653, STANDBY GAS TREATMENT-SYSTEM OPERABILITY, which was aborted before completion. Corrective action consisted of resetting the train at the local panel. Subsequent to this action, the filt r train auto started as required and functioned properly.

The unit is now in full compliance, and no further reporting is required.