ROPES & GRAY 225 FRANKLIN STREET BOSTON O2110

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May 15, 1980

L. S. Rubenstein, Branch Chief Light Water Reactors, Branch #4 Division of Project Management United States Nuclear Regulatory Commission Washington, D. C. 20555

> Re: Public Service Company of New Hampshire, Docket Nos. 50-443 and 50-444; Request for Partial Transfer of Construction Permits.

Dear Mr. Rubenstein:

On April 30, 1980 Supplement 5 to the above Request for Partial Transfer was filed in the above dockets and contained the responses of the various applicants to the Staff's request for additional financial information as set forth in their letter of April 2, 1980. Omitted from that filing were the responses of two applicants and part of the response of a third. Enclosed herewith are twenty-five copies of the balance of the material for those applicants which includes the following:

- 1. On behalf of Taunton Municipal Lighting Plant Commission, a source of funds schedule, description of rate control and 1979 financial statements.
- 2. On behalf of Central Maine Power Company, a source of funds schedule with assumptions, an Annual Report to Stockholders for 1979, the Annual Report on Form 10-K for itself and for Maine Yankee Atomic Power Company, an officers' certificate re net earnings, a description of preferred stock coverage ratios, an explanation of constraints on securities issues, a description of rate action with testimony and exhibits from a pending proceeding, a schedule of construction expenditures and a summary of financial statistics.

THIS DOCUMENT CONTAINS
POOR QUALITY PAGES

ROPES & GRAY L. S. Rubenstein, Branch Chief -2-May 15, 1980 3. On behalf of Fitchburg Gas and Electric Light Company, a source of funds schedule, description of indenture coverage, description of restrictions on issuance of funded debt, description of constraints on issuance of securities and a summary of rate proceedings. Also enclosed are twenty-five copies of a certificate of service. This filing completes the response to the Staff request and on behalf of the Applicants I again reiterate their request for issuance of a prompt order with respect to these transfers. Very truly yours, JAR: vml Enclosures cc: Certificate of Service List

TAUNTON MUNICIPAL LIGHTING PLANT

The cost of Taunton Municipal Lighting Plant for participation in the project, based on its (.0043479) ownersh'p of Seabrook #1 and #2 nuclear plants and initial fuel is \$10,289,000.

The Sources of Funds Statement lists the estimated yearly expenditures for Taunton Municipal Lighting Plant's portion of the Seabrook #1 and #2 Plants construction or acquisition of property, plant and facilities, in addition to expenditures for all of Taunton Municipal Lighting Plant's construction or acquisition of property, plant and facilities.

The Source of Funds Statement also lists the various sources and estimated amounts of internal and external funds that will be employed by Taunton Municipal Light Plant to finance the above construction expenditures.

Net Income		1.296	1.465	1.615	1.741	1.992	2.134	2.296	2.458	1.907	
Depreciation Cash Fund		1.522	1.544	1.567	1.589	1.619	1.649	1.679	1.709	1.739	
Change in Working Capital		1.971	2.594	.782	.122	(.588)	(1.693)	(2.565)	(2.722)	(2.166)	
Total Funds		4.789	5,603	3.964	3,452	3,023	2,090	1.410	1.445	1.480	
CONSTRUCTION EXPENDITURES											
Nuclear Power Plants		.896	1.211	1.303	1.127	.968	.518				
Other		.500	.750	.750	.750	1,000	1.000	1.000	1.000	1.000	
Total Construction Expense		1.396	1.961	2.053	1.877	1,968	1.518	1.000	1.000	1.000	- Commonweal Com
Subject Nuclear Plant	.896	2.993	3.222	1.466	1.105	.560	.047	-	-		
OTHER CAPITAL REQUIREMENTS											
Redemption of Maturing Bonds		.400	.420	.445	.470	.495	.525	.410	.445	.480	
Total Capital Expenditures		4.789	5.603	3,964	3.452	3.023	2.090	1.410	1.445	1.480	
CAPITAL STRUCTURE											

.300

.135

.200

. 90

.100

. 45

22.815 22.515 22.190 21.840 21.460 21.050 20.605

.500

.225

22.090

3.0%

3.1%

7.9%

Long Term Debt:

.400

.180

20.125

RATE CONTROL

Rates charged by Taunton Municipal Lighting Plant are fixed by the Municipal Light Commission and may be changed not oftener than once in three months. Rates are filed with the Department of Public Utilities but are not subject to its approval except that such rates may not be less than production cost. Massachusetts municipal light boards are required to fix rates "to yield not more than eight per cent per annum on the cost of the plant as it may be determined from time to time by order of the Department of Public Utilities, after the payment of all allowable costs.

FINANCIAL STATEMENTS AND AUDITORS' REPORT

TAUNTON MUNICIPAL LIGHTING PLANT

December 31, 1979

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Municipal Light Commission of the City of Taunton Taunton, Massachusetts

We have examined the balance sheet of Taunton Municipal Lighting Plant, (a department of the City of Taunton) as of December 31, 1979, and the related statements of earnings, surplus and changes in financial position for the year then ended. Our examination was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

In our opinion, the financial statements referred to above present fairly the financial position of Taunton Municipal Lighting Plant at December 31, 1979, and the results of its operations and changes in its financial position for the year then ended, in conformity with generally accepted accounting principles applied on a basis consistent with that of the preceding year.

Boston, Massachusetts February 22, 1980 Alexander Grant & Compen

BALANCE SHEET

December 31, 1979

ASSETS

HITTI TITY DI AND AM COOM			
UTILITY PLANT - AT COST Plant in service		CE1 GOO 160	
		\$51,608,168	
Less accumulated depre-		20 027 205	
ciation (note A2)		20,937,325	
Net utility plant			
in service		30,670,843	
In Service		00,010,040	
Construction work in			
progress (note D)		3,000,734	
progress (mose s)			
Total utility plant			\$33,671,577
DEPRECIATION FUND			
Cash, including \$50,000 of			
certificates of deposit			
(note F)			2,975,508
OUDDENM ACCUMO			
CURRENT ASSETS			
Cash (note F)	A 070 000		
Operating fund	\$ 279,880	001 500	
Petty cash fund	1,700	281,580	
Special deposits (note F)	105 040		
Customer deposit fund	175,347		
Customer deposit interest	(400)	174 070	
fund	(469)	174,878	
Accounts receivable	4 050 044		
Customers	4,656,914		
Other	184,374		
Municipality	188,631		
	5,029,919		
Less allowance for	(040,000)	4 000 010	
doubtful receivables	(646,909)	4,383,010	
Inventory of materials			
Inventory of materials and supplies - at cost			
(average and first-in,			
first-out methods)		1,443,133	
Prepaid insurance		33,700	
riepara insurance		00,100	
Total current assets			6,316,301

The accompanying notes are an integral part of this statement.

\$12,963,386

LIABILITIES

Appropriated surplus Loans repayment Appropriation for construction repayment Unappropriated surplus Total surplus	\$ 8,902,000 32,434 8,934,434 6,742,889	\$15,677,323
LONG-TERM DEBT Bonds 3.00%, payable \$100,000 annually on January 1, 1980 to 1985 inclusive, plus interest 3.10%, payable \$45,000 annually on August 15, 1980 to 1985 inclusive, plus interest Electric loan, Act of 1969 (note C) Less current maturities	270,000 23,432,479 24,302,479 400,000	
Total long-term debt		23,902,479
CURRENT LIABILITIES Accounts payable Customer deposits Current maturities of bonds payable Accrued liabilities Payroll Interest Total current liabilities	1,959,844 175,347 400,000 69,088 779,305	3,383,584
COMMITMENTS AND CONTINGENCIES (notes D and	d E)	-

\$42,963,386

STATEMENT OF EARNINGS

Year ended December 31, 1979

Operating revenues Sales of electricity Residential Commercial and industrial Municipal Sales for resale (note D) Other operating revenues Sales of steam		\$ 7,250,913 9,021,099 1,423,361 11,737,464	\$29,432,837 <u>307,286</u>
m-1-1			29,740,123
Total operating revenues			29, 140, 123
Operating expenses Power production Operation Maintenance Purchased power Transmission	\$13,771,618 866,277 7,448,134	22,086,029	
Operation Maintenance Distribution	82,558 1,609	84,167	
Operation Maintenance Customer accounts expenses	421,648 344,992	766,640	
Operation		420,175	
Administrative and general Operation Maintenance Depreciation (note A2)	1,484,555 59,975	1,544,530 2,030,184	
Total operating expenses			26,931,725
Earnings from operations			2,808,398
Other income (deductions) Interest Other Abandoned construction work in progress (note D)		16,131 (18,845) (177,372)	
Interest charges Interest on bonds and notes Other		1,866,756 7,297	1,874,053
NET EARNINGS BEFORE PROVISION FOR PAYMENT IN LIEU OF TAXES			754,259
Provision for payment to the City o Taunton in lieu of taxes (note B)			789,891
EXCESS OF PAYMENTS TO CIT OF TAUNTON OVER NET EARNINGS	Y		\$ (35,632)

The accompanying notes are an integral part of this statement.

Taunton Municipal Lighting Plant STATEMENT OF SURPLUS

Year ended December 31, 1979

	Appropria	ted Surplus	
	Loans Repayment	Appropriation for Construction Repayment	Unappropriated Surplus
Balance at January 1, 1979	\$8,522,000	\$32,434	\$7,158,521
Add or (deduct) Transfer from unappropriated surplus of amount of bonds paid off during year	380,000		(380,000)
Excess of payments to City of Taunton over net earnings			(35,632)
Balance at December 31, 1979	\$8,902,000	\$ <u>32,434</u>	\$6,742,889

The accompanying notes are an integral part of this statement.

Taunton Municipal Lighting Plant STATEMENT OF CHANGES IN FINANCIAL POSITION

Year ended December 31, 1979

Sources of working capital	
From operations Net earnings before payment in lieu of taxes Charges (credits) to earnings not using (providing) working capital	\$ 754,259
Depreciation of utility plant (note A2) Amortization of bond premium	2,030,184 (3,354)
Funds from operations before payment in lieu of taxes	2,781,089
Provision for payment to City in lieu of taxes (note B)	789,891
Net working capital provided from operations	1,991,198
Applications of working capital Plant additions - net Increase in depreciation fund Current maturities of long-term debt (note C) DECREASE IN WORKING CAPITAL	1,041,379 1,049,422 400,000 2,490,801 (499,603)
Working capital at January 1, 1979	3,432,320
Working capital at December 31, 1979	\$2,932,717
Changes in components of working capital Increase (crease) in current assets Cash Special deposits Accounts receivable - net Inventories Prepaid insurance	\$ (534,421) 14,130 623,651 (126,063) (7,141) (29,844)
(Increase) decrease in current liabilities Accounts payable Customer deposits Current maturities of bonds payable Accrued liabilities	(459,645) $(20,880)$ $(20,000)$ $30,766$ $(469,759)$
DECREASE IN WORKING CAPITAL	\$ (499,603)

The accompanying notes are an integral part of this statement.

Taunton Municipal Lighting Plant NOTES TO FINANCIAL STATEMENTS

December 31, 1979

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A summary of the Plant's significant accounting policies consistently applied in the preparation of the accompanying financial statements follows.

1. Rates

Rates charged by the Plant are not subject to the approval of regulatory agencies. Pursuant to state laws, rates must be such that the resulting net earnings less bond payments do not exceed 8% of the cost of utility plant.

2. Depreciation

Pursuant to state laws, depreciation was computed at 4% of the cost of depreciable property at January 1, 1979.

The amount transferred from the operating fund to the depreciation fund during the year was \$4,100,184.

Depreciation Fund cash is used in accordance with state laws for replacements and additions to the electric plant in service.

3. Pension Plan

Substantially all employees of the Municipal Lighting Plant are covered by a contributory pension plan administered by the City of Taunton in conformity with State Retirement Board requirements. In addition, a number of retired employees, not eligible under the State Retirement Board plan, receive pension benefits directly from the Lighting Plant. During 1979, the pension benefits paid to these retirees and charged to plant operations amounted to \$25,511.

NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 1979

NOTE B - CONTRIBUTION TO THE CITY OF TAUNTON IN LIEU OF TAXES

By vote of the Municipal Light Commission in 1978 and 1979, the Plant agreed to contribute \$789,891 in 1979 to the City of Taunton in lieu of taxes. All contributions to the City are voted by the Municipal Light Commission and are voluntary.

NOTE C - LONG-TERM DEBT

Pursuant to Chapter 857 of the Electric Loan Act of 1969, the City of Taunton issued \$24,000,000 of general obligation bonds dated February 1, 1976. The bonds vary in principal amount and mature annually each February 1 from 1977 to 2006. Interest is payable semi-annually on February 1 and August 1 at rates which vary from 7% to 8.5%. The bonds are not callable prior to maturity.

The bonds were sold at a premium of \$100,615, which is being amortized over the life of the bond issue. The unamortized balance of \$87,479 is included in bond principal.

NOTE D - COMMITMENTS

Interconnection Agreement

The City of Taunton, acting by vote of its Municipal Lighting Plant Commission, has entered into an agreement with Montaup Electric Company, dated July 31, 1970, as amended, concerning interconnection of electrical operations, purchase and sale of kilowatt capacity, and construction by Taunton of a generating unit of approximately 110 megawatt capability. The agreement is for a period of twelve years following the commencement of operations of Unit No. 9 on December 1, 1975. Under the interconnection agreement, the City agrees to sell and Montaup agrees to purchase all capacity of Unit No. 9 not utilized by the City with a maximum not to exceed 95 megawatts in the first year of operation and on a declining scale in subsequent years. It is estimated that by the twelfth year following commencing of regular operations, Taunton will recapture all of Unit No. 9 capacity. The Plant credited to sales for resale approximately \$10,663,000 of capacity and energy charges billed to Montaup Electric Company in 1979 for its share of power under the interconnection agreement. This agreement includes a provision which provides that Taunton will purchase 8.2163% of the capacity and associated energy from Montaup's Somerset No. 6 generating unit for the period November 1, 1978 through October 31, 1984 and 1.7123% of the capacity and associated energy from the Canal No. 2 generating unit, 50% of which is owned by Montaup, for the period November 1, 1978 through October 31, 1982.

Taunton Municipal Lighting Plant NOTES TO FINANCIAL STATEMENTS - CONTINUED

December 31, 1979

NOTE D - COMMITMENTS - Continued

Entitlements

The Plant has entered into agreements to participate as a joint owner in two nuclear generating units as follows:

Unit	Ownership Share	Lead Iarticipant	Location	Expenditures as of December 31, 1979
Pilgrim Unit No. 2	.6%	Boston Edison	Plymouth, Mass.	\$1,778,123
Seabrook Units No. 1 and No. 2	.10034%	Public Service Company of New Hampshire	Seabrook, N.H.	896,162
				\$2,674,285

The expenditures of \$2,674,285 are included in construction work in progress as of December 31, 1979. Due to delays in obtaining required regulatory approvals, it is not possible to estimate when the nuclear generating units will be completed or the total expenditures to be incurred by the Plant for its share of construction costs.

As the result of an adverse court decision upholding the General Services Administration's decision to preclude nuclear development of the Charlestown, Rhode Island site, New England Power Company, as lead participant of Charlestown Units No. 1 and No. 2 has cancelled construction of the units pursuant to Section 23 of the Joint Ownership Agreement NEPCO Nuclear Units, as amended. Costs to date, amounting to \$177,372, were charged to operations in 1979. The Plant will be billed for its share (.5%) of all costs resulting from the cancellation. Such costs are not deemed to be material.

Leases

The Plant leases data processing equipment under operating leases expiring during the next three years. The annual rental, charged to operations, is \$40,428.

Taunton Municipal Lighting Plant NOTES TO FINANCIAL STATEMENTS - CONTINUED

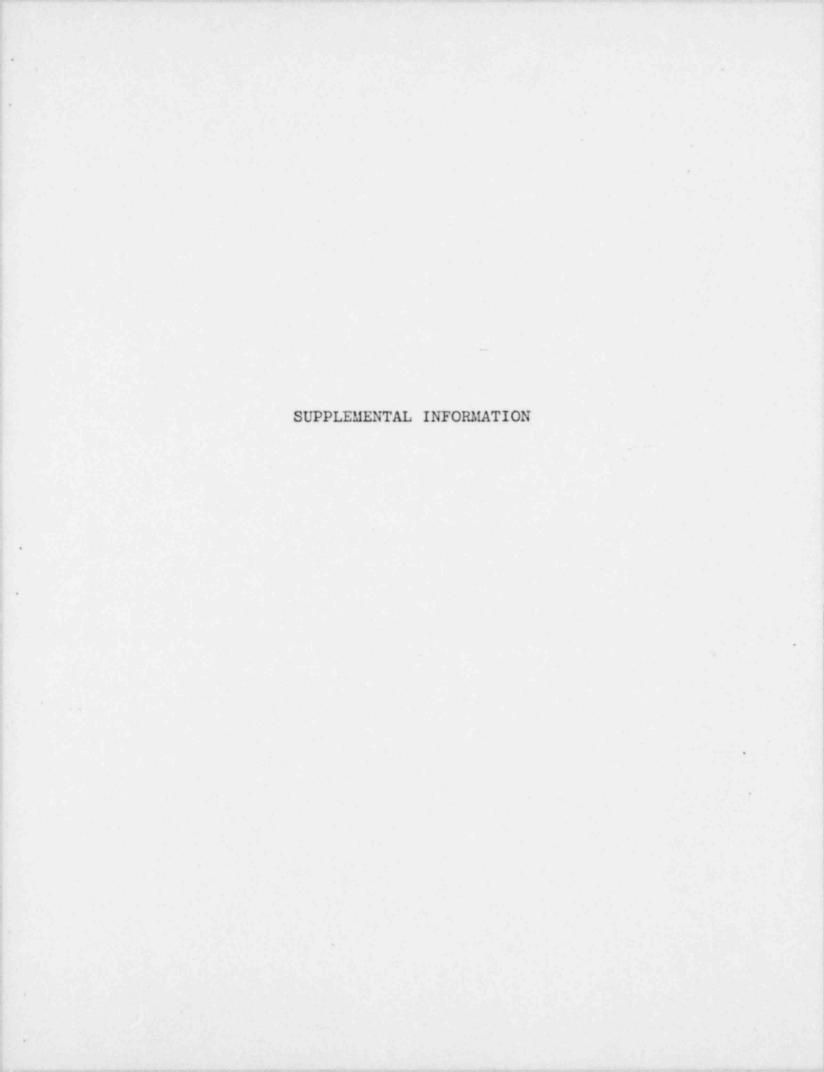
December 31, 1979

NOTE E - CONTINGENCIES

Several contractors have initiated litigation to recover additional costs alleged to have been incurred during the construction of Unit No. 9. The Lighting Plant has disputed these claims which total approximately \$282,000. Although it is not possible to determine the outcome of this litigation, management of the Lighting Plant does not anticipate that the ultimate disposition of these suits, even if adversely decided, will have a material adverse effect on earnings or financial position of the Plant since such amounts would be capitalized to the cost of Utility Plant.

NOTE F - CASH

Municipal Lighting Plant cash is in the custody of the City of Taunton Treasurer and is commingled with other city funds.



AUDITORS' REPORT ON SUPPLEMENTAL INFORMATION

Taunton Municipal Lighting Plant

Our examination was made primarily to enable us to express an overall opinion on the basic financial statements of Taunton Municipal Lighting Plant for the year ended December 31, 1979, which are presented in the preceding section of this report. The supplemental information presented hereinafter, although not considered essential for a fair presentation of financial position, results of operations and changes in financial position, has been subjected to the audit procedures applied in the examination of the basic financial statements. In our cpinion, the supplemental information is fairly presented in all material respects in relation to the basic financial statements taken as a whole.

Boston, Massachusetts February 22, 1980 Alexander Frant Lomponey

UTILITY PLANT

	Balance December 31, 1978
Utility plant in service	
Steam production plant Land and land rights Structures and improvements Boiler plant equipment Turbo-generator units Accessory electric equipment	\$ 245,509 5,577,902 13,795,282 12,403,854 2,504,210
Miscellaneous power plant equipment	171,798
Total steam production plant	34,698,555
Other production plant Fuel holders, producers, and accessories Generators Accessory electric equipment	519,864 82,607 402,423
Total other production plant	1,004,894
Transmission plant Land and land rights Clearing land and rights of way Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduit Underground conductors	209,298 22,601 129,128 1,822,316 849,092 271,802 213,154 3,104 2,009
Total transmission plant	3,522,504
Distribution plant Land and land rights Structures and improvements Station equipment Poles, towers and fixtures Overhead conductors and devices Underground conduit Electric Steam	189,056 101,704 1,658,260 1,781,637 1,677,362 1,359,083 98,072
Underground conductors and devices Electric Steam Line transformers Services Meters - electric Meters - steam Street lighting and signal systems	1,448,490 129,727 1,072,230 249,013 913,462 34,760 562,568
Total distribution plant	11,275,424
Forward	50,501,377
그런데 그 아무지 않는데 이렇게 하는 아무리를 하는데 하는데 하는데 하는데 하는데 하는데 하는데 되었다.	

Ado	litions	Retirements	Balance December 31, 1979
\$	1,459 31,930		\$ 245,509 5,579,361 13,827,212
	20,813		12,424,667
	155		2,504,365
-	25,935		197,733
-	80,292		34,778,847
		\$ 12,700	507,164
			82,607 402,423
_		12,700	992,194
	7,000		216,298
	.,		22,601
	40 040		129,128
	49,213		1,871,529 849,092
			271,802
	76		213,230
	4,104		3,104 6,113
	60,393		3,582,897
			189,056
	4,350		101,704 1,662,610
	44,148	1,410	1,824,375
	117,195	1,738	1,792,819
	10,196		1,369,279
		98,072	
	6,016	100 707	1,454,506
	32,134	129,727 1,500	1,102,864
	15,397	2,000	264,410
	31,957		945,419
	00.005	34,760	FOD 000
-	20,635		583,203
	282,028	267,207	11,290,245
-	422,713	279,907	50,644,183

Taunton Municipal Lighting Plant UTILITY PLANT - CONTINUED

	December 31,
Forwarded	\$50,501,377
General plant	
Land and land rights	35,691
Structures and improvements	280,191
Office furniture and equipment	100,205
Transportation equipment	419,048
Stores equipment	1,740
Tools, shop and garage equipment	13,313
Laboratory equipment	14,888
Power operated equipment	14,538
Communication equipment	67,668
Miscellaneous equipment	8,085
Total general plant	955,367
Total utility plant in service	51,456,744
Construction work in progress	2,395,385
	\$53,852,129

Ad	ditions	Retirements	Balance December 31, 1979
\$_	422,713	\$279,907	\$50,644,183
	1,774		35,691 281,965
	8,731	21,437	87,499
	21,165	8,339	431,874
			1,740
		220	13,093
			14,888
			14,538
	5,424		73,092
-	1,520		9,605
	38,614	29,996	963,985
-	461,327	309,903	51,608,168
-	782,720	177,371	3,000,734
\$1	,244,047	\$487,274	\$54,608,902

Taunton Municipal Lighting Plant UTILITY PLANT - ACCUMULATED DEPRECIATION

	Balance De ember 31, 1978
Utility plant in service	
Steam production plant	
Structures and improvements	\$ 2,056,129
Boiler plant equipment	4,399,475
Turbo-generator units	3,832,524
Accessory electric equipment	1,331,946
Miscellaneous power plant equipment	45,536
Total steam production plant	11,665,610
Other production plant	
Fuel holders, producers and accessories	51,386
Generators	8,257
Accessory electric equipment	40,042
Total other production plant	99,685
Transmission plant	
Structures and improvements	2,211
Station equipment	121,305
Towers and fixtures	81,904
Poles and fixtures	17,663
Overhead conductors and devices	14,940
Underground conduit	98
Underground conductors - electric	-
Total transmission plant	238,121
Distribution plant	
Structures and improvements	91,848
Station equipment	1,128,221
Poles, towers and fixtures	1,377,683
Overhead conductors and devices	695,506
Underground conduit	
Electric	802,160
Steam	98,072
Underground conductors and devices	
Electric	717,097
Steam	129,727
Line transformers	622,415
Services	59,600
Meters - electric	566,333
Meters - steam	34,760
Street lighting and signal systems	254,886
Total distribution plant	6,578,308
Forward	18,581,724

Current		Balance
Year		December 31,
Provision	Retirements	1979
210715251	rectif emerce	10.0
		0.0.011.000
\$ 255,850		\$ 2,311,979
601,468		5,000,943
398,978		4,231,502
117,713		1,449,659
7,350		52,886
1,381,359		13,046,969
20,794	\$ 1 808	70,372
	Ψ 1 000	11,561
3,304		
16,096		56,138
40,194	1,808	138,071
5,165		7,376
72,892		194,197
		115,867
33,963		
10,872		28,535
8,526		23,466
124		222
80		80
131,622		369,743
		01 000
20		91,868
66,330		1,194,551
71,265	440	1,448,508
67,094	444	762,156
54,363		856,523
	98,072	
57,939		775,036
	129,727	
42,889	390	664,914
9,960		69,560
36,538		602,871
22,502	34,760	277,388
428,900	263,833	6,743,375
1,982,075	265,641	20,298,158

UTILITY PLANT - ACCUMULATED DEPRECIATION - CONTINUED

	Balance December 31, 1978		
Forwarded	\$18,581,724		
General plant			
Structures and improvements	213,765		
Office furniture and equipment	45,836		
Transportation equipment	294,129		
Stores equipment	1,669		
Tools, shop and garage equipment	13,313		
Laboratory equipment	7,100		
Power coerated equipment	8,940		
Communi ation equipment	18,181		
Miscellaneous equipment	7,090		
Total general plant	610,023		
	\$19,191,747		

Current Year Provision	Retirements	Balance December 31, 1979
\$1,982,075	\$265,641	\$20,298,158
5,603		219,368
4,008	10,404	39,440
33,523	8,339	319,313
4		1,673
	220	13,093
893		7,993
872		9,812
2,706		20,887
500	2	7,588
48,109	18,965	639,167
\$2,030,184	\$284,606	\$20,937,325

OPERATING EXPENSES

Power production expenses			
Steam power generation			
Operation			
	\$ 215,618		
Supervision and engineering Fuel	12,858,003		
		\$13,771,618	
Labor and expenses	091,991	\$13,771,010	
Maintenance	45,745		
Supervision and engineering			
Structures	22,674		
Boiler plant	611,649		
Electric plant	185,050	966 277	
Miscellaneous steam plant	1,159	866,277	
Other power supply expenses		7 449 124	
Purchased power		7,448,134	
m-t-1dt			
Total power production			enn 000 000
expenses			\$22,086,029
m			
Transmission expenses		00 550	
Operation - rents		82,558	
Maintenance		1,609	
Matal tuansmission annone			04 167
Total transmission expens	es		84,167
Distribution expenses			
Distribution expenses			
Operation	93,290		
Supervision and engineering Labor	178,641		
	39,227		
Supplies and expenses	00,221		
Street lighting and signal	161		
system expenses Meter expenses - electric	42,805		
	2,531		
Meter expenses - steam Miscellaneous distribution	2,001		
	64,993	421,648	
expenses	04,555	421,040	
Maintenance Lines - electric	262,042		
	11,718		
Lines - steam	11,710		
Street lighting and signal	39,142		
system Meters - electric	22,481		
Meters - electric	35		
	5,636		
Structures and equipment Line transformers	735		
Miscellaneous distribution plan		344,992	
miscerianeous distribution plan	0,203	011,002	
Total distribution			
expenses			766,640
caponaea			100,010
Forward			22,936,836
101111111			

OPERATING EXPENSES - CONTINUED

Forwarded			\$22,936,836
Customer accounts expenses Operation Meter reading labor and expenses Accounting and collecting labor and expenses Uncollectible accounts Miscellaneous customer accounts		\$ 84,699 287,928 42,000 5,548	
Total customer accounts expenses			420,175
Administrative and general expenses Operation Administrative and general salaries Office supplies and expenses Outside services employed Property insurance Injuries and damages Employee pensions and benefits Regulatory commission expenses Miscellaneous general expenses Transportation expenses	\$ 136,093 61,722 319,366 167,419 179,066 534,862 2,901 16,232 66,894	1,484,555	
Maintenance General plant		59,975	
Total administrative and general expenses			1,544,530
Depreciation expense			2,030,184
			\$26,931,725