



UNITED STATES
 NUCLEAR REGULATORY COMMISSION
 WASHINGTON, D. C. 20555

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APR 11 1980

MEMORANDUM FOR: Files

THRU: *WOM* William O. Miller, Chief, License Fee Management Branch, ADM

FROM: C. James Holloway, Jr., Assistant Chief, License Fee Management Branch, ADM

SUBJECT: FISCAL YEAR 1980 REVENUES (FOUR MONTHS)

FY 1980 revenues for the period October 1, 1979, through January 31, 1980 have been reconciled with the Controller's office, and are as follows:

<u>Fees</u>	<u>Materials</u>	<u>Facilities</u>	<u>Total</u>
Application	\$ 41,496	\$ -	\$ 41,496
Special Projects	5,510	35,178	40,688
Construction Permit	-	1,510,187	1,510,187
Operating License	-	2,312,900	2,312,900
Amendment	86,705	602,200	688,905
Renewal	34,000	-	34,000
Inspection	<u>1,269,190</u>	<u>(27,598)</u>	<u>1,241,592</u>
TOTAL	\$1,436,901	\$4,432,867	\$5,869,768
Indemnity			<u>411,042</u>
TOTAL REVENUE			\$6,280,810

Details of materials and facilities license fee and inspection fee revenues are enclosed.

Collections of fees made in FY 78, FY 79 and FY 80 but held in a deferred account pending actual cost computation per the 3/78 revised fee schedule are:

	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>Total</u>
Materials Program	\$ 189,500	\$ 371,030	\$250,400	\$ 810,930
Facilities Program	<u>1,016,100</u>	<u>1,991,900</u>	-	<u>3,008,000</u>
TOTAL	\$1,205,600	\$2,362,930	\$250,400	\$3,818,930

Collections in FY 1980 amounted to \$3.0 million. This is reconciled to revenue as follows:

FY 1980 Revenue (above) \$5,869,768

Less: FY 1978 AND FY 1979 Collections held in deferred account and recognized as revenue in FY 1980

Facilities \$3,085,987

Materials 44,815

\$3,130,802

-3,130,802

Subtotal

\$2,738,966

Plus: FY 1980 Collections held in deferred account

Facilities \$ -0-

Materials 250,400

\$ 250,400

\$ 250,400

FY 1980 Collections (4 months)

\$2,989,366

During FY 1980 the following adjustments were made to the FY 1978 and FY 1979 collections held in the deferred account:

	Facilities	Materials	Total
Balance as of 9/30/79	<u>\$6,296,700</u>	<u>\$ 815,130</u>	<u>\$7,111,830</u>
Refunds to licensees	(202,713)	(209,785)	(412,498)
Transfers to revenue	<u>(3,085,987)</u>	<u>(44,815)</u>	<u>(3,130,802)</u>
Balance of FY 1978 and FY 1979 Collections Deferred as of 1/31/80	\$3,008,000	\$ 560,530	\$3,568,530

C. James Holloway, Jr., Assistant Chief
License Fee Management Branch
Office of Administration

Enclosures:

1. Details of Materials Revenues
2. Details of Facility Revenues
3. Details of Inspection Fees
4. Details of No Charge Inspections

FACILITY AMENDMENTS THROUGH JANUARY 31, 1980

<u>Type of Amendment</u>	<u>Collections</u>	<u>No. of Amendments</u>	
		<u>Power</u>	<u>Test & Research</u>
Class I	\$ 20,000	50	-
Class II	51,000	42	1
Class III	482,000	120	1
Class IV	49,200	4	-
Class V	-	-	-
Class VI	<u>-0-</u>	<u>-</u>	<u>-</u>
TOTAL	\$602,200	216	2

FACILITY COLLECTIONS HELD IN DEFERRED REVENUE (A/C 1129) AS OF
JANUARY 31, 1980

<u>Owner/Operator</u>	<u>Unit</u>	<u>Type of Review</u>	<u>Issue Date</u>	<u>Amount</u>
Washington Public Power Supply System	WPPSS 3	CP	4/11/78	\$ 853,600
Washington Public Power Supply System	WPPSS 5	CP	4/11/78	162,500
Tennessee Valley Authority	Yellow Creek 1	CP	11/29/78	853,600
Tennessee Valley Authority	Yellow Creek 2	CP	11/29/78	162,500
Long Island Lighting Co.	Jamesport 1	CP	1/4/79	811,600
Long Island Lighting Co.	Jamesport 1	CP	1/4/79	<u>164,200</u>
TOTAL FACILITY COLLECTIONS HELD IN DEFERRED REVENUE				\$3,008,000

FY 1980

Facilities CP & OL Revenue
as of January 1980

<u>Month Transferred to Revenue</u>	<u>Construction Permits</u>	<u>Revenue</u>	<u>Collected in Fiscal Year*</u>
1/80	Public Service of Indiana- Marble Hill 1 & 2	\$ 773,087	1978
1/80	Public Service Electric and Gas-Atlantic 1 & 2	<u>737,100</u>	-
		\$1,510,187	
	<u>Operating Licenses</u>		
11/79	Georgia Power Co. Hatch 2	\$1,024,500	1978
11/79	Arkansas Power & Light Arkansas 2	1,024,500	1978
11/79	Power Authority of the State of New York Indian Point 3	<u>263,900</u>	1978
	Total OL Revenue	\$2,312,900	
	Total CP & OL Revenue	\$3,823,087	

*Held in deferred revenue A/C 1129 pending actual manpower. Recognized as revenue in month indicated.

FY 1980

Special Projects
as of January 1980

Materials

<u>Licensee</u>	<u>Invoice #</u>	<u>Amount</u>
Nuclear Fuel Services	110-80	<u>\$5,510</u>
Total Materials		\$5,510

Facilities

Westinghouse	032-80	\$3,471
Yankee Atomic	033-80	702
Anaconda Company	034-80	273
C. F. Braun & Co.	035-80	195
Babcock & Wilcox	036-80	5,226
General Atomic	042-80	9,048
Babcock & Wilcox	143-80	8,736
Commonwealth Edison	230-80	585
Consumers Power	299-80	663
TVA	300-80	2,379
Commonwealth Edison	302-80	1,755
General Atomic	303-80	<u>2,145</u>
Total Facilities		\$35,178

Total Special Projects \$40,688

FY - 1980

MATERIALS LICENSE FEE DATA DETAIL

THRU JANUARY 1980

FEE Category	APPLICATIONS		AMENDMENTS		RENEWALS		TOTALS	
	Collections	Actions	Collections	Actions	Collections	Actions	Collections	Actions
1A			\$ 25,527	25			\$ 25,527	25
1B			15,541	12			15,541	12
1C	\$ 2,440	1	4,989	9			7,429	10
1D								
1E			2,584	2			2,584	2
1F								
1G			228	1			228	1
1H								
1I	550	5	120	3	550	5	1,220	13
1J			220	2	1,380	3	1,600	5
Subtotal	\$ 2,990	6	\$ 49,209	54	1,930	8	\$ 54,129	68
2A			\$ 802	3			\$ 802	3
2B			760	1			760	1
2C			834	2			834	2
2D	\$ 1,200	9	240	6	\$ 560	8	2,000	23
Subtotal	\$ 1,200	9	\$ 2,636	12	\$ 560	8	\$ 4,396	29
3A	\$ 2,760	6	\$ 2,490	22	\$ 2,190	4	\$ 7,440	32
3B	380	2	440	11			820	13
3C	190	1	320	8	1,350	9	1,860	18
3D	1,380	3	2,320	23	4,290	10	7,990	36
3E	380	2	80	2			460	4
3F			110	1	460	1	570	2
3G	2,850	3	840	2	335	1	4,025	6
3H	950	1	2,530	11	2,050	3	5,530	15
3I	570	3	40	1	150	1	760	5
3J	190	1	120	3	150	1	460	5
3K	1,630	9	1,600	40	1,050	7	4,280	56
3L	13,440	122	5,640	141	4,005	36	23,085	299
4A								
4B								
4C	380	2	160	4			540	6
5A	3,220	7	1,100	10	1,380	3	5,700	20
6A			220	2			220	2
7A	1,200	4	1,280	32	3,780	14	6,260	50
7B	4,350	26	10,280	257	5,510	37	20,140	320
7C	950	5	320	8	450	3	1,720	16
8A								
9A	1,710	3					1,710	3
9B	550	5					550	5
10A					460	1	460	1
Subtotal	\$ 37,080	205	\$ 29,890	578	\$27,610	131	\$ 94,580	914

FY - 1980

MATERIALS LICENSE FEE DATA DETAIL

THRU JANUARY 1980

FEE Category	APPLICATIONS		AMENDMENTS		RENEWALS		TOTALS	
	Collections	Actions	Collections	Actions	Collections	Actions	Collections	Actions
11A					\$ 150	1	\$ 150	1
11B			\$ 1,050	7	1,650	11	2,700	18
11C			2,520	6	300	1	2,820	7
11D	\$ 700	1	1,250	7	1,350	9	3,300	17
11E	400	2	150	1	450	3	1,000	6
Subtotal	\$ 1,100	3	\$ 4,970	21	\$ 3,900	25	\$ 9,970	49
12								
13								
TOTAL	\$ 42,370	223	\$ 86,705	665	\$ 34,000	172	\$163,075	1,060

MATERIALS COLLECTIONS
Amendment Backup Information
Thru January 1980

FEE CATEGORY	S A F E T Y				S A F E G U A R D S				ADMINISTRATIVE		TOTAL		
	MAJOR		MINOR		MAJOR		MINOR		Collect.	Actions	Collect.	Actions	
	Collect.	Actions	Collect.	Actions	Collect.	Actions	Collect.	Actions					
1A					\$24,947	12	\$-1,220	1	\$1,800	12	\$25,527	25	
1B	\$11,943	2	\$ 608	2			2,090	2	900	6	15,541	12	
1C					2,223	4	2,166	1	600	4	4,989	9	
1D													
1E					2,584	2					2,584	2	
1F													
1G			228	1							228	1	
1H													
2A			502	1					300	2	802	3	
2B			760	1							760	1	
2C			684	1					150	1	834	2	
4A													
11A									1,050	7	1,050	7	
11B			2,070	3					450	3	2,520	6	
11C			350	1					900	6	1,250	7	
11D			150	1							150	1	
11E													
TOTAL	\$11,943	2	\$5,352	11	\$29,754	18	\$3,036	4	\$6,150	41	\$56,235	76	
											All Other Categories	30,470 ^{1/}	589
											Total Amendment Fees	\$86,705	665

^{1/} Summary - All Other Amendment Categories
 \$ 340 (1I 1J)
 240 (2D)
 29,890 (3A thru 10A less 4A)
 \$30,470 (TOTAL ALL OTHER CATEGORIES (ABOVE))

Mark IV Reconciliation (Safety)
 \$86,705 GRAND TOTAL AMD
 32,790 Safeguards
 6,150 AMD-A
 \$47,765 TOTAL Safety (To Mark IV)

NEW LICENSE/APPROVAL FEES
AND APPLICATION FEES
FY 1980

<u>Fee Category</u>	<u>Licensee</u>	<u>Application Fee</u>	<u>New License Fee</u>
2B	Cotter Corporation	\$ -874	
	Total New License/Approval/Application Fees	<u>\$ -874</u>	
	Other Applications	<u>42,370</u>	
	Total Applications, New License/Approval Fees	\$41,496	

ACCOUNT 1129

DEFERRED REVENUE
AS OF
JANUARY 1980

<u>Received</u>	<u>Licensee</u>	<u>Docket No.</u>	<u>Fee Paid</u>	<u>Category</u>	<u>Type Fee</u>
4/12 FY 78	C-E Power	70-36	\$34,600	1B	Major SE
6/30	Lucky Mc. Uranium	40-2259	20,800	2A	Major SE
6/26	Babcock & Wilcox	70-27	1,400	1A	Minor SE
6/30	Exxon	40-8102	100,800	2A	Renewal
7/6	Nuclear Fuel Services	70-143	1,400	1A	Minor SE
8/14	Babcock & Wilcox	70-27	1,400	1A	Minor SE
8/21	General Atomic	71-6346	5,500	11B	Major
9/4	Nuclear Fuel Services	70-143	1,400	1A	Minor SE
9/27	Rocky Mt. Energy	40-8452	20,800	2A	Major SE
9/28	Battelle	70-8	1,400	1A	Minor SE
10/17 FY 79	NL Industries	71-9023	6,900	11A	Major
10/17	General Electric	70-1308	6,200	1H	Major SFG
11/7	Rio Algom	40-8084	3,500	2A	Minor SE
11/15	Federal American Partners	40-4492	20,800	2A	Major SE
12/12	General Atomic	70-734	3,500	1A	Minor SFG
12/12	General Electric	70-754	13,800	1C	Major SFG
12/27	Pathfinder	40-6622	3,500	2A	Minor SE
12/14	Nuclear Assurance	71-9140	8,000	11A	APP
1/8	Babcock & Wilcox	70-824	30,330+	1B	Renewal
1/26	Babcock & Wilcox	70-27	1,400	1A	Minor SE
2/1	Chem Nuclear	71-5805	2,800	11B	Minor
2/1	Chem Nuclear	71-6801	2,800	11B	Minor
2/1	Chem Nuclear	71-6375	2,800	11B	Minor
2/14	Rocky Mt. Energy	40-8721	7,000	2B	APP
2/26	Texas Instruments	70-33	76,800	1A	Renewal
2/27	Westinghouse	71-5450	5,500	11B	Major
3/2	General Electric	70-1308	32,000	1H	Renewal
3/6	General Electric	70-1308	6,200	1H	Major SFG
3/14	Petrotomics	40-6659	3,500	2A	Minor SE
4/6	Union Carbide	40-299	3,500	2A	Minor SE
4/16	Nuclear Fuel Services	70-143	1,400	1A	Minor SE
6/4	Wyoming Mineral Corp.	40-8304	17,300	2B	Renewal
6/11	Battelle	70-984	11,100	1G	Renewal
6/15	Exxon Nuclear	70-1257	71,900	1B	Renewal
7/16	Wyoming Mineral Corp.	40-8502	4,200	2B	Major SE
7/18	Chem Nuclear	71-9081	5,500	11B	Major
8/3	Teton Exploration	40-8728	2,000	2B(R&D)	APP
8/6	Union Minerals	40-8584	3,500	2A	Minor SE
8/13	General Electric	70-1113	3,500	1B	Minor SFG
8/14	Ogle Petroleum	40-8745	7,000	2B	APP
9/26	Babcock & Wilcox	70-135	1,400	1B	Minor SE
9/26	Babcock & Wilcox	70-364	1,400	1B	Minor SE
10/1 FY 80	Kerr-McGee	70-925	1,400	1G	SE
10/2	General Electric	70-754	6,200	1C	Minor SFG
10/5	Pathfinder	40-2259	3,500	2A	Minor SE
10/16	General Electric	71-5980	2,800	11B	Minor
10/23	Texas Instruments	70-33	1,400	1A	Minor SE
11/29	Federal Am. Partners	40-4492	20,800	2A	Major SE

<u>Received</u>	<u>Licensee</u>	<u>Docket No.</u>	<u>Fee Paid</u>	<u>Category</u>	<u>Type Fee</u>
12/3	Exxon	70-1257	1,400	1B	Minor SE
12/13	Nuclear Packaging	71-9073	2,800	11B	Minor
12/17	General Electric	71-9044	2,800	11B	Minor
12/18	Exxon	70-1257	6,200	1C	Minor SFG
12/18	Teton Exploration	40-8728	7,500+	2B	NL
12/20	Westinghouse	70-2909	12,000	1B	APP
12/27	Chem Nuclear	46-13536-01	98,500	4A	REN
1/4	General Electric	70-1113	34,600	1B	Major SE
1/8	General Electric	70-1113	34,600	1B	Major SE
1/9	ANEFCE	71-9071	5,500	11B	Major
1/15	Westinghouse	71-5450	2,800	11B	Minor
1/22	Union Carbide	71-9081	2,800	11B	Minor
1/22	Union Carbide	71-9044	2,800	11B	Minor
		TOTAL	\$810,930		

Summary of the Inspection Fee Program
by Region for the Period of 10/1/78 to 9/30/79

January 1980

	<u>Region 1</u>	<u>Region 2</u>	<u>Region 3</u>	<u>Region 4</u>	<u>Region 5</u>	<u>Total</u>
Facilities Program						
Safety Ins.	\$ (18,617) (0)	\$ 8,400 (2)	\$ -	\$ -	\$ 8,700 (2)	\$ (1,517) (4)
Safeguards Ins.	<u>(29,981) (0)</u>	<u>1,300 (1)</u>	<u>1,300 (1)</u>	<u>-</u>	<u>1,300 (1)</u>	<u>(26,081) (3)</u>
Total Facilities Ins.	<u>\$ (48,598) (0)</u>	<u>\$ 9,700 (3)</u>	<u>\$ 1,300 (1)</u>	<u>\$ -</u>	<u>\$ 10,000 (3)</u>	<u>\$ (27,598) (7)</u>
Materials Program						
Safety Ins.	\$ 292,880 (396)	\$ 136,530 (101)	\$ 209,330 (353)	\$ 93,770 (129)	\$ 72,020 (55)	\$ 804,530 (1034)
Safeguards Ins.	<u>184,160 (19)</u>	<u>113,300 (11)</u>	<u>23,700 (4)</u>	<u>4,000 (1)</u>	<u>139,500 (13)</u>	<u>464,660 (48)</u>
Total Materials Ins.	<u>\$ 477,040 (415)</u>	<u>\$ 249,830 (112)</u>	<u>\$ 233,030 (357)</u>	<u>\$ 97,770 (130)</u>	<u>\$ 211,520 (68)</u>	<u>\$ 1,269,190 (1082)</u>
 Total Inspections	 <u>\$ 428,442 (415)</u>	 <u>\$ 259,530 (115)</u>	 <u>\$ 234,330 (358)</u>	 <u>\$ 97,770 (130)</u>	 <u>\$ 221,520 (71)</u>	 <u>\$ 1,241,592 (1089)</u>

Summary Data
Facilities Inspections by Region and Type Facility
 for the period of 10/1/78 to 9/30/79
 January 1980

	<u>Region 1</u>	<u>Region 2</u>	<u>Region 3</u>	<u>Region 4</u>	<u>Region 5</u>	<u>Total</u>
<u>Safety Inspections</u>						
Power Reactors	\$	\$	\$	\$	\$	\$
Test Reactors					4,500 (1)	4,500 (1)
Research Reactors		8,400 (2)			4,200 (1)	12,600 (3)
Other Production & Util. Fac. Possession Only	(18,617) (0)					(18,617) (0)
Total Safety	\$ <u>(18,617) (0)</u>	\$ <u>8,400 (2)</u>	\$ _____	\$ _____	\$ <u>8,700 (2)</u>	\$ <u>(1,517) (4)</u>
<u>Safeguards Inspections</u>						
Power Reactors	\$	\$	\$	\$	\$	\$
Test Reactors						
Research Reactors		1,300 (1)	1,300 (1)		1,300 (1)	3,900 (3)
Other Production & Util. Fac.	(29,981) (0)					(29,981) (0)
Total Safeguards	\$ <u>(29,981) (0)</u>	\$ <u>1,300 (1)</u>	\$ <u>1,300 (1)</u>	\$ _____	\$ <u>1,300 (1)</u>	\$ <u>(26,081) (3)</u>

Summary Data
Materials Inspection by Region & Fee Category
For the period of 10/1/78 to 9/30/79

January 1980.

Safety Inspections

<u>Fee Category</u>	<u>Region 1</u>	<u>Region 2</u>	<u>Region 3</u>	<u>Region 4</u>	<u>Region 5</u>	<u>Totals</u>
1A	\$ 68,900 (13)	\$ 21,200 (4)	\$	\$	\$ 47,700 (9)	\$137,800 (26)
1B	15,900 (3)	68,900 (13)	15,900 (3)			100,700 (19)
1C	4,600 (1)					4,600 (1)
1D			4,900 (1)			,900 (1)
1E						
1F						
1G	1,560 (2)			780 (1)	2,340 (3)	4,680 (6)
1H			780 (1)			780 (1)
1I	330 (1)		660 (2)			990 (3)
1J	1,560 (2)	780 (1)	3,120 (4)	3,120 (4)		8,580 (11)
2A				19,800 (11)		19,800 (11)
2B				3,600 (2)		3,600 (2)
2C			1,800 (1)	1,800 (1)		3,600 (2)
2D	1,840 (4)		2,760 (6)	2,760 (6)	1,380 (3)	8,740 (19)
3A (L)	6,400 (4)		11,200 (7)			17,600 (11)
3A (S)	21,840 (28)		7,020 (9)	780 (1)		29,640 (38)
3B	2,600 (4)	650 (1)	1,300 (2)	1,300 (2)	650 (1)	6,500 (10)
3C	16,560 (23)	2,880 (4)	23,040 (32)	7,200 (10)		49,680 (69)
3D	29,400 (30)	15,680 (16)	26,460 (27)	23,520 (24)	5,880 (6)	100,940 (103)
3E	1,170 (3)		390 (1)		390 (1)	1,950 (5)
3F	390 (1)		390 (1)			780 (2)
3G	780 (2)		780 (2)	390 (1)		1,950 (5)
3H	2,340 (6)		390 (1)	1,950 (5)	780 (2)	5,460 (14)
3I	1,560 (4)	390 (1)	780 (2)	390 (1)	1,170 (3)	4,290 (11)
3J		2,340 (6)	390 (1)			2,730 (7)
3K	12,480 (32)	780 (2)	7,020 (18)	780 (2)	1,560 (4)	22,620 (58)
3L	16,380 (42)	6,240 (16)	16,770 (43)	7,410 (19)	1,170 (3)	47,970 (123)
4A			980 (1)			980 (1)
4B						
4C	1,300 (2)		650 (1)		650 (1)	2,600 (4)

Safety Cont'd.

Fee Category	Region 1	Region 2	Region 3	Region 4	Region 5	Totals
5A	\$	\$ 520 (1)	\$ 1,040 (2)	\$ 7,800 (15)	\$	\$ 9,360 (18)
6A	1,180 (2)					1,180 (2)
7A	12,420 (27)	1,380 (3)	9,660 (21)	920 (2)	1,380 (3)	25,760 (56)
7B	65,780 (143)	13,800 (30)	60,260 (131)	7,820 (17)	5,980 (13)	153,640 (334)
7C	5,610 (17)	990 (3)	10,890 (33)	1,650 (5)	990 (3)	20,130 (61)
8A						
10A						
TOTALS	<u>\$292,880 (396)</u>	<u>\$136,530 (101)</u>	<u>\$209,330 (353)</u>	<u>\$93,770 (129)</u>	<u>\$72,020 (55)</u>	<u>\$804,530 (1034)</u>

Safeguards Inspections

January 1980

Fee Category	Region 1	Region 2	Region 3	Region 4	Region 5	Totals
1A	\$ 92,700 (9)	\$ 61,800 (6)	\$	\$	\$ 92,700 (9)	\$247,200 (24)
1B	20,600 (2)	51,500 (5)	10,300 (1)			82,400 (8)
1C	70,200 (6)				46,800 (4)	117,000 (10)
1D			7,600 (1)			7,600 (1)
1E						
1F						
1G	660 (2)*			4,000 (1)		4,660 (3)
1H			5,800 (2)			5,800 (2)
TOTALS	<u>\$184,160 (19)</u>	<u>\$113,300 (11)</u>	<u>\$ 23,700 (4)</u>	<u>\$ 4,000 (1)</u>	<u>\$139,500 (13)</u>	<u>\$464,660 (48)</u>

*A partial waiver of the safeguards inspection fees was granted to Teledyne and Westinghouse on 11/9/79

NO CHARGE INSPECTIONS

Summary Data
 Materials Inspection by Region & Fee Category
 For the period of 10/1/78 to 9/30/79
 January 1980

(Concurrent or
 Max inspections per
 year exceeded)

Safety Inspections

Fee Category	Region 1	Region 2	Region 3	Region 4	Region 5	Totals
1A	4	14				18
1B	6	18	3			27
1C						
1D			4			4
1E						
1F						
1G	2			1	1	4
1H			4			4
1I		1				1
1J	1			1		2
2A						
2B						
2C			1			1
2D				1		1
3A	6		2			8
3B	1		2			3
3C		1				1
3D	2		1			3
3E	2		3			5
3F	1		3			4
3G	7		3	1		11
3H	7		4			11
3I	4		2	1		7
3J						
3K	10		5			15
3L	17	1	10	6	1	35
4A						
4B		1				1
4C	1					1

Safety Cont'd.

Fee Category	Region 1	Region 2	Region 3	Region 4	Region 5	Totals
5A						
6A						
7A	2					2
7B	29	8	20		1	58
7C	1					1
8A						
10A						
TOTALS	<u>103</u>	<u>44</u>	<u>67</u>	<u>11</u>	<u>3</u>	<u>228</u>

NO CHARGE INSPECTIONS
(Concurrent & over max.
per year)

Safeguards Inspections

Fee Category	Region 1	Region 2	Region 3	Region 4	Region 5	Totals
1A	25	35			5	65
1B	22	31	3			56
1C	19				5	24
1D						
1E						
1F						
1G			1			1
1H						
TOTALS	<u>66</u>	<u>66</u>	<u>4</u>	<u>--</u>	<u>10</u>	<u>146</u>