MONTHLY NARRATIVE REPORT OF OPERATING AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of April 1980. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

OPERATING DATA REPORT

DOCKET NO. 50 133

DATE 5-1-80

COMPLETED BY G 4.B.erbaum

TELEPHONE (707) 443 2787

OPERATING STATUS			
1. Unit Name: Humbold+ Bay Parer Pl	art hat his z	Notes	
2. Reporting Period: 40ril, 1930	an vall iv. 3		
3. Licensed Thermal Power (MWt): 220 4. Nameplate Rating (Gross MWe): 65 5. Design Electrical Rating (Net MWe): 65 6. Maximum Dependable Capacity (Gross MWe): 65			
8. If Changes Occur in Capacity Ratings (Items N	6.3	nea Last Passet Circ D	
s. It changes occur in capacity Katings (items it			
	N/A		
9. Power Level To Which Restricted. If Any (Net	MWe):	4	
10. Reasons For Restrictions, If Any:			
	This Month	Yrto-Date	Cumulative
11. Hours In Rer iod	719	2903	146831
12. Number Ofactor Was Critical	0	0	98171
13. Reactor Reserve Shutdown Hours	0	0	
14. Hours Generator On-Line	C)	0	97252
15. Unit Reserve Shutdown Hours	0	0	
16. Gross Thermal Energy Generated (MWH)	0	3	15618456
17. Gross Electrical Energy Generated (MWH)	0		4739732
18. Net Electrical Energy Generated (MWH)		-761	4485685
19. Unit Service Factor	0	0	66.2%
20. Unit Availability Factor		0	66.290
21. Unit Capacity Factor (Using MDC Net)		- 0	48 57
22. Unit Capacity Factor (Using DER Net)			47.0%
23. Unit Forced Outage Rate		(*)	1.91%
24. Shutdowns Scheduled Over Next 6 Months (Ty	pe, Date, and Duration	of Each):	
	N/A		
25. If Shut Down At End Of Report Period, Estima	ated Date of Startup:	Indeterminate	
26. Units In Test Status (Prior to Commercial Oper		Forecast	Achieved
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL ORERATION			

REPORT MONTH

TELEPHONE DOCKET NO. DATE (252)4432787 G. 4. Bierboum HBPP No. 3

F: Forced S: Scheduled	766	ž
	760702	Date
Reason: A-Equip:	N	Type1
Reason: A-Equipment Failure (Explain) B-Maintenance of Test C-Refueling	計	Duration (Hours)
ilure (E.	L'7	Reason?
xplain)		Method of Shutting Down Reactor ³
	4/2	Licensee Event Report #
Method: 1-Manual	20	System Code ⁴
Method: 1-Manual Scram. 2-Manual Scram.	. 222222	Component Code ⁵
	Scism	
4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee	Seismic Modifications	Cause & Corrective Action to Prevent Recurrence

G-Operational Error (Explain) H-Other (Explain)

F-Administrativ.

D-Regulatory Restriction
E-Operator Training & License Examination

3-Automatic Scram. 4-Other (Explain)

0161)

Exhibit I - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HBPP No. 3

DATE 5/1/80

COMPLETED BY 64.Bier bayon

TELEPHONE (707) 443 278

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
0	17	
0	18	0
0	19	0
<u> </u>	20	0
0	21	0
<u>C</u>)	22	. 0
0	23	
0	24	
0	25	0
0	26	
0	27	0
0	28	0
0	29	
0	30	
0	31	
0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.