TERA



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

80 051 20032 P

April 15, 1980

Mr. W. G. Counsil, Vice President Nuclear Engineering and Operations Northeast Nuclear Energy Company Post Office Box 270 Hartford, Connecticut 06101

Dear Mr. Counsil:

SUBJECT: SEP Topic III-6 (Millstone 1)

We are continuing our review of SEP Topic III-6, Seismic Review, and have determined that additional information described in the enclosures to this letter is needed. We request your response by June 1, 1980.

Sincerely.

Dennis L. Ziemann, Chief Operating Reactors Branch #2 Division of Operating Reactors

Enclosures: Request for Additional Information

cc w/enclosure: See next page Conselors at Law Cre Constitution Plaza Hartford, Connecticut C6103

Anthony Z. Roisman Natural Resources Defense Council 917 15th Street, N. W. Washington, D. C. 20005

Northeast Nuclear Energy Company ATTN: Superintendent Millstone Plant P. O. Box 128 Waterford, Connecticut 06385

Mr. James B. Himmelwright Northeast Utilities Service Company P. C. Box 270 Hartford, Connecticut 06101

Resident Inspector c/o U. S. MRC R. C. Box Grawer KK Whantro, Connecticut 06357

Waterford Public Library Rose Farry Road, Route 156 Waterford, Connecticut 06385

First Selectman of the Town of Waterford Hall of Records 200 Boston Post Road Waterford, Connecticut 06385

Connecticut Energy Agency
ATTN: Assistant Director
Research and Policy
Development
Department of Planning and
Energy Policy
20 Grand Street
Hartford, Connecticut 06106

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR JFK Federal Building Boston, Massachusetts 02203

ADDITIONAL INFORMATION REQUIRED TO DOCUMENT THE SEISMIC RESISTANCE CAPABILITY OF THE MILLSTONE UNIT NO. 1 FACILITY

We have reviewed the material on piping systems submitted to us on November 26, 1979. The following is the list of information needed to proceed with our review and evaluation of the Millstone Unit No. 1 piping systems.

- I. Engineering data needed on feedwater line inside containment
 - A. Design and operating temperature and pressure
 - B. Nominal pipe sizes of 18" and 12" are indicated on drawings; however, pipe materials and schedule specifications are not indicated.
 - C. Valve weights and eccentricities are needed. Some valve weights are unreadable on the furnished drawings and no eccentricities are given.
 - D. Seismic anchor movement data
- II. Piping systems requested in the August 29, 1979 meeting but not included in the November 26, 1979 submittal.
 - A. Underground lines to oil storage day tank and from day tank to diesel generator, compressed air inlet line to diesel.
 - 3. Condensate transfer line (portions run above isolation condenser) from reactor building penetration to the isolation condenser.
 - C. Shutdown cooling line (portion summarized in Table 12.1.2.8-3 of the FSAR).

To ensure that all necessary information will be furnished for the above lines, the required engineering data are summarized in the enclosure.

(REQUEST FOR SEISMIC RESISTANCE INFORMATION)

PIPING SYSTEM ENGINEERING DATA " Millstone 1

The following engineering data are required for ASME Class 2, 3, and ANSI 831.1 piping analyses.

- 1. List of design and operating temperatures and pressures
- List of load cases and their associated operating conditions [normal and upset (Level A and B), emergency (Level C), or faulted (Level D)]
- Detailed piping drawings and/or isometrics indicating the geometry of the piping system along with all necessary dimensions and weld locations
- 4. List of nominal pipe sizes, schedules, meights, and materials
- 5. List of pipe support types, locations, stiffnesses, and preloads
- List of valve locations, weights, and eccentricities (center of gravity locations)
- 7. List of any anchor movements (thermal, seismic, etc.) and locations
- 8. Response spectra, static acceleration levels, or time history information for dynamic analyses
- 9. Description of any special fittings or components present on the piping system
- If applicable, any imposed forces and moments due to relief valve discharge, connected lines and components, etc.
- The design specification. It is recognized that the design specification would include some of the above data.

Unless otherwise directed the following assumptions will be made:

- All components are butt welded (flush) and forged (no longitudinal components). Weld specifications would be needed if verification of this assumption is required.
- 2. All components meet ANSI B16.9 and ANSI B16.28 standards.
- 3. The requirements of ASME Code, Section III, Subsubarticle MC-3640 are satisfied.

This list is not necessarily all inclusive; thus, varietions may result due to special requirements made by certain projects or programs.

POOR ORIGINAL