



GENERAL
PUBLIC
UTILITIES
CORPORATION

UNIFORM STATISTICAL REPORT, 1979

GPU and Subsidiary Companies

This report should be read in conjunction with GPU's 1979 Annual Report to stockholders.

8004280 638

UNIFORM STATISTICAL REPORT – YEAR ENDED DECEMBER 31, 1979

(To American Gas Association, Edison Electric Institute and Financial Analysts)

Please submit the required pages to the American Gas Association and/or the Edison Electric Institute. Also furnish a copy of the Company's Annual Report to Stockholders with the USR or as soon as the annual report becomes available.

All Energy and Dollar Amounts should be reported in Thousands. Because this report is frequently used in conjunction with the Company's Annual Report to Stockholders, the data included herein should agree with the comparable information in such Annual Report. To assure accuracy and consistency, numerous cross-ties and footnotes have been appended to the schedules so that the statistics for the same item shown on more than one schedule will be identical.

Name and Address of Company

General Public Utilities Corporation
and Subsidiary Companies
100 Interpace Parkway
Parsippany, NJ 07054

List Affiliated Companies, Indicate Relationship (Parent, Subsidiary, Associate, etc.) and Identify Nature of Business

General Public Utilities Corporation
GPU Service Corporation (Subsidiary)
Jersey Central Power & Light Company (Subsidiary)
Metropolitan Edison Company (Subsidiary)
Pennsylvania Electric Company (Subsidiary)
Cherry Hill Fuels Corporation (Subsidiary)

Individual Furnishing Information

Name E. J. Holcombe
Title Comptroller
Telephone No. (201) 263-6051

Information Release

Yes, individual company data may be released.
 No, individual company data may not be released.
Authorizer E. J. Holcombe

March 26, 1980

Date This Report Released

THIS REPORT HAS BEEN PREPARED FOR THE PURPOSE OF PROVIDING GENERAL AND STATISTICAL INFORMATION CONCERNING THE COMPANY AND NOT IN CONNECTION WITH ANY SALE, OFFER FOR SALE OR SOLICITATION OF AN OFFER TO BUY ANY SECURITIES.

UNIFORM STATISTICAL REPORT – YEAR ENDED DECEMBER 31, 1979

General Public Utilities Corporation and Subsidiary Companies

Company _____

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Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE I—GENERAL STATISTICS

1. State(s) in which company operates and percent of operating revenue in each state Pennsylvania 56%
New Jersey 44%

2. Name(s) of subsidiaries and leased companies included in Line 16, Schedule II, Page 2 of report (if data are included for less than full year, please indicate)
GPU Service Corporation
Cherry Hills Fuels Corporation
Jersey Central Power & Light ("JCP&L")
Metropolitan Edison Company ("Met-Ed")
Pennsylvania Electric Company ("Penelec")

3. Utility systems acquired, sold or otherwise disposed of:

Indicate the period for which these acquisitions or sales are reflected in this report.

ACQUIRED DURING YEAR		SOLD OR OTHERWISE DISPOSED OF DURING YEAR	
Name of System & Date	Number of Customers	Name of System & Date	Number of Customers
None		None	

4. Changes in Communities Served (Group separately for Electric and Gas)

Indicate whether community is or was served at wholesale or retail level by inserting a (w) or an (r) after name of community.

Communities ADDED During Year		Communities TRANSFERRED or LOST During Year	
Name of Community & State	Previously Served By	Name of Community & State	Now Served By
None		None	

5. Population and Square Miles of Territory Served:

		POPULATION SERVED		SQUARE MILES OF TERRITORY SERVED	
		Electric	Gas	Electric	Gas
Retail	1.1.	3,950,000			
Wholesale	1.2.	50,000			
Total	1.3.	4,000,000		24,200	
Estimated as of		1970 Census		12/31/79	

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE II—STATEMENTS OF INCOME AND RETAINED EARNINGS (Thousands of \$)

FOR NOTES – SEE SCHEDULE III – PAGES 3, 4, & 5

INCOME

		Total	Electric	Gas	Steam Heat & Water
1. Operating Revenues (a) (b)	2.1.	1,490,154	1,487,710		2,444
Operating Expenses:					
2. Operation (c) (d)	2.2.	764,590	762,239		2,351
3. Maintenance (d)	2.3.	90,520	90,319		201
4. Depreciation (e)	2.4.	141,224	141,135		89
5. Depletion (e)	2.5.				
6. Amort. Charged to Operation (f) (g)	2.6.	1,168	1,168		
7. Property Losses Charged to Operation	2.7.				
8. Taxes Other Than Income Taxes	2.8.	149,445	149,415		30
9. Federal Income Taxes (e) (h) (i)	2.9.	3,004	3,057		(53)
10. State Income Taxes (e) (f) (i)	2.10.	6,849	6,863		(14)
11. Deferred Income Taxes—Charges	2.11.	101,784	101,845		(61)
12. Deferred Income Taxes—Credits	2.12.	(33,902)	(33,901)		1
13. Investment Tax Credit Adjusts. (Net) (h)	2.13.	(11,830)	(11,830)		
14.	2.14.				
15. Total Operating Expenses	2.15.	1,212,852	1,210,310		2,542
16. Operating Income	2.16.	277,302	277,400		(98)
17. Other Operating Income (j)	2.17.				
18. Total Operating Income	2.18.	277,302	277,400		(98)
19. Allow. for Other Funds Used During Constr. (k)	2.19.	24,744			
20. Other Income Less Deductions – Net (a) (i)	2.20.	3,791			
21. Income Before Interest Charges	2.21.	305,837			
Interest Charges:					
22. Interest on Long-Term Debt (l)	2.22.	168,325			
23. Interest on Short-Term Debt	2.23.	21,819			
24. Amort. of Debt Disc. Exp. and Prem. (Net)	2.24.	(132)			
25. Other Interest Expense	2.25.	2,699			
26. Allow. for Borrowed Funds – Credit Income Taxes – ABF	2.26.	(7,977)			
27. Net Interest Charges	2.27.	166,439			
28. Income Before Extraordinary Items	2.28.	139,398			
29. Preferred Dividend	2.29.	43,615			
30. Net Income	2.30.	95,783			
31. Pfd and Pfc Dividend Requirement (l)	2.31.				
32. Minority Interest	2.32.				
33. Available for Common Stock	2.33.	95,783			
34. Common Dividends	2.34.	73,385			
35. Net Income after Dividends	2.35.	22,398			

Earnings Per Share of Common Stock
 \$ 1.56 per share based on 61,218,123 average number of shares outstanding during year
 \$ 1.56 per share based on 61,263,654 shares outstanding December 31
 Report earnings per share on any other basis, if applicable, and explain _____

RETAINED EARNINGS

36. Balance, January 1	2.36.	463,173
37. Net Income During Year (Line 30)	2.37.	95,783
38. Less Minority Interest	2.38.	
39. Pfd and Pfc Dividends Declared	2.39.	
40. Common Dividends Declared – Cash	2.40.	73,385
41. Common Dividends Declared – Other (m)	2.41.	
42. Adjustments (n)	2.42.	
43. Balance, December 31	2.43.	485,571

Dividends per Common Share
 Paid \$ 1.20
 Declared \$ 1.20

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE III - NOTES TO STATEMENTS OF INCOME AND RETAINED EARNINGS (Thousands of \$)

INCOME — SCHEDULE II — PAGE 2

(a) If sales of by-products are handled as operating revenue, report here the amount of by-product revenue (included on Line 1) \$ _____ and product extraction expense (included on Lines 2 and 3) \$ _____

(b) Includes: Revenues collected under bond or subject to refund: Electric \$ 3,478 Gas \$ _____
 Unbilled revenues: Electric \$ _____ Gas \$ _____

Increase in revenue over the prior year resulting from base rate increases granted and/or billed:

	Effective Date	Electric	
		Annualized	Included in Current year
Penelec	1/27/79	\$56,200*	\$33,947
JCP&L	2/1/79	33,817**	30,428

*Reduced by \$25,000 by order of Pennsylvania Utility Commission, effective for service rendered on and after April 25, 1979.
 **On 6/18/79 effective with revenues collected after July 6, 1979, the NJBPU issued an order reducing rates by \$29,000 (\$13,139 included in current year) to give effect to the elimination of TMI-2 in Base Rates. See GPU Annual Report Page 25.

Note: Amounts collected on an interim basis should be shown as a rate increase in the year authorized and not as a part of the total increase granted with the final rate order.

(c) Operating Expenses — Operation includes:

Amounts subject to refund — Electric \$ _____ Gas \$ _____
 Charge or (credit) for deferred fuel costs—Electric \$ (69,978) Steam Heat \$ 146
 Net of merchandising — Electric \$ _____ Gas \$ _____ Other \$ _____

Significant amount of rents \$ _____ for "See Individual Subsidiary reports for additional info."
 \$ _____ for _____
 \$ _____ for _____
 \$ _____ for _____
 \$ _____ for _____

(d) Salaries, Wages and Employee Pensions, Benefits charged to Operating Expenses (Lines 2 and 3, page 2):

Electric \$ _____ Gas \$ _____ Other \$ _____

(e) Deprec., Accel. Amort. and Depletion to be

claimed on Fed. & State Inc. Tax Returns:		FEDERAL			STATE		
		Electric	Gas	Other	Electric	Gas	Other
Liberalized Depreciation	3,1.	<u>241,354</u>		99	<u>241,354</u>		99
Accelerated Amortization	3,2.						
Straight-Line Depreciation	3,3.	<u>10,086</u>		18	<u>10,086</u>		18
Depletion	3,4.						
Other (specify)	3,5.						
Total	3,6.	<u>251,440</u>		117	<u>251,440</u>		117
Est. tax deprec. that would have been taken if straight-line tax rates were used.	3,7.	<u>172,715</u>		85			

Give a general description of the method or methods used in computing book and tax depreciation with respect to major classes of depreciable assets: See GPU Annual Report Page 30.

(f) Includes amortization of adjustments to appliances for gas conversions \$ _____

(g) Amortization of Plant Acquisition Adjustments Included on Line _____ page 2:

Electric \$ _____ Gas \$ _____ Other \$ _____

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE III – NOTES TO STATEMENTS OF INCOME AND RETAINED EARNINGS

(Thousands of \$) (continued)

(n) Investment Tax Credit		Electric			Gas	Other	Total
Normalized	3.8.	(7,380)				(7,380)	
Less Amortized (Over <u>**</u> Years)	3.9.	4,450				4,450	
Net*	3.10.	(11,830)				(11,830)	
Flowed-Through	3.11.						

* Should agree with line 13, page 2

** See Annual Report Page 30.

(i) Net Reduction in Inc. Taxes (Not Normalized)		FEDERAL			STATE		
		Electric	Gas	Other	Electric	Gas	Other
Accelerated Amortization Property	3.12.						
Other Property	3.13.	1,769			1,173		
Other (specify) *	3.14.	2,919			295		
Total	3.15.	4,688			1,468		

* Principally pensions & taxes capitalized.

(j) Detail major items and amounts and all income taxes included in:

Other Operating Income (Including Income Taxes of \$ _____)

Other Income Less Deductions—Net (Including Income Taxes of \$ 5,146)

(If net merchandising included, give amount)

Extraordinary Items (Including Income Taxes of \$ _____)

(k) Give description of method used to determine Allowance for Funds Used During Construction (including rate applied, type of construction or size of job covered, and period of time used to exclude jobs of short duration)

See Annual Report Page 30.

(l) Annual Interest and Preferred and Preference Dividend Requirement calculated on amounts (including due within 1 year) outstanding at Dec. 31:

Long-Term Debt \$ 176,022 Preferred and Preference Stock \$ 43,272

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE III—NOTES TO STATEMENTS OF INCOME AND RETAINED EARNINGS

(Thousands of \$) (continued)

RETAINED EARNINGS—SCHEDULE II—PAGE 2

(m) Details of Common Dividends Declared – Other than Cash None

(n) Details of major items and amounts included in Adjustments to Retained Earnings _____

NOTES & REMARKS:

SCHEDULE IV—FUNCTIONAL DETAILS OF OPERATION AND MAINTENANCE EXPENSES (Thousands of \$)

	ELECTRIC			Steam Heat and Water		
	Total	Operation	Maintenance	Total	Operation	Maintenance
Production:						
1. Fuel (a)	345,438	345,438	(b) XXXXXXXXXXXX	1,641	1,641	(c) XXXXXXXXXXXX
2. Purchased Power (Net) (a)	268,210	268,210	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
3. Purchased Gas (Net) (a)	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	498	487	XXXXXXXXXXXX
4. Other Prod. Expenses (a)	47,317	(2,030)	49,347	2,139	2,128	11 (d)
5. Total Production	660,965	611,618	49,347			11 (d)
6. Storage & Liquefied						
Natural Gas	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
7. Transmission	28,555	23,629	4,926			
8. Distribution	63,809	31,449	32,360	288	98	190
9. Customer Accounts	28,244	28,244	-	12	12	
10. Cust. Service & Info.	3,215	3,215	-			
11. Sales	5	5	-			
12. Administrative & Gen'l	67,765	64,079	3,686	113	113	
13. Total	852,558	762,239	90,319	2,552	2,351	201

14. Credit for Residuals included in line 4,14

(a) Includes charges or (credits) for deferred fuel costs in line 4; Electric \$ (69,978) Steam Heat \$146

(b) See Note (d), Schedule XIX – page E-19.

(c) Include only fuel used in production of steam heat.

(d) Includes exploration and development costs of prospective gas producing fields 4,15 \$ _____

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE V—TAXES (Thousands of \$)

		ACCRUALS CHARGED TO:				ALL OTHER ACCOUNTS (a)	
		OPERATING EXPENSES – TAXES					
		Total	Electric	Gas	Other Depts.		
Taxes Other Than Income Taxes:							
State and Local:							
1.	Property, Ad Valorem, etc.	5,1.	11,820	11,813		7	319
2.	Franchise	5,2.	20,146	20,146			
3.	Gross Receipts	5,3.	95,984	95,984			
4.	Capital Stock	5,6.	11,229	11,218		11	
5.	Miscellaneous	5,7.	2,976	2,971		5	2,466
6.	Total State and Local Taxes	5,8.	142,155	142,132		23	2,785
Miscellaneous Federal Taxes:							
7.	Payroll	5,9.	7,290	7,283		7	6,120
8.	5,10.					
9.	Total Miscellaneous Federal Taxes	5,12.	7,290	7,283		7	6,120
10.	Total Taxes Other Than Income Taxes	5,13.	149,445	149,415		30	8,905
Income Taxes—Current:							
11.	Federal Income Taxes	5,14.	3,004	3,057		(53)	4,024
12.	State Income Taxes	5,15.	6,849	6,863		(14)	879
13.	Total Income Taxes Current	5,16.	9,853	9,920		(67)	4,903
Deferred Income Tax—Charges:							
Federal:							
14.	Accelerated Amortization Property	5,17.					
15.	Other Property ^(b)	5,18.	50,020	50,003		17	
16.	Energy Costs	5,19.	32,612	32,674		(62)	
17.	Other		18,591	18,591			219
18.	Total Federal Provision	5,20.	101,223	101,268		(45)	219
State:							
19.	Accelerated Amortization Property	5,21.					
20.	Other Property ^(b)	5,22.	1,302	1,302			
21.	Energy Costs	5,23.	(2,006)	(1,990)		(16)	
22.	Other		1,265	1,265			24
23.	Total State Provision	5,24.	561	577		(16)	24
Deferred Income Tax—Credits:							
Federal:							
24.	Accelerated Amortization Property	5,25.	[402]	[402]	[]	[]	[]
25.	Other Property ^(b)	5,26.	[141]	[140]	[]	[1]	[]
26.	Other	5,27.	[30,444]	[30,444]	[]	[]	[]
27.		[]	[]	[]	[]	[]
28.	Total Federal Portion	5,28.	[30,987]	[30,986]	[]	[1]	[]
State:							
29.	Accelerated Amortization Property	5,29.	[38]	[38]	[]	[]	[]
30.	Other Property ^(b)	5,30.	[844]	[844]	[]	[]	[]
31.	Other	5,31.	[2,033]	[2,033]	[]	[]	[]
32.		[]	[]	[]	[]	[]
33.	Total State Portion	5,32.	[2,915]	[2,915]	[]	[]	[]
34.	Investment Tax Credit Adjustment ^(d)	5,33.	(11,830)	(11,830)			
35.	Job Tax Credits	5,34.					
36.	Total Taxes	5,35.	215,350 (c)	215,449 (c)	(c)	(99) (c)	14,051

(a) Such as Utility Plant, Other Income Deductions, Extraordinary Items, Clearing Accounts, Retained Earnings, etc.

(b) Report amount due to Liberalized Depreciation (FERC System of Accounts 282).

(c) Should equal Total of Lines 10, 13, 18, 23, 28, 33, 34, and 35; and Total of Lines 8, 9, 10, 11, 12 and 13, Schedule II – Page 2.

(d) Amount of investment subject to Investment Tax Credit, Electric * _____; Gas _____; Other Departments _____

Notes & Remarks (Please explain any unusual items affecting taxes)

* Redetermination of prior years' investment credits of \$7,939 resulting from 1979 net operating loss. The \$7,939 redetermination of investment credits carries an investment value of \$149,980.

UNIFORM STATISTICAL REPORT – YEAR ENDED DECEMBER 31, 1979

General Public Utilities Corporation and Subsidiary Companies

Company _____

SCHEDULE VI—BALANCE SHEET (Thousands of \$) FOR NOTES—SEE SCHEDULE VII – PAGE 8

ASSETS		LIABILITIES	
Utility Plant:		Capitalization (excluding reacquired securities):	153,159
1. Electric exclud. Nuclear Fuel (J)	6.1, 5,053,460	38. Common Stock (b)	6.38, 153,159
2. Less Accum. Prov. for Depr. & Amort.	6.2, 973,217	39. Capital Stock Expense	6.39, (17,983)
3. Net Electric Utility Plant excl. Nuclear Fuel	6.3, 4,080,243	40. Premium on Common Stock (if not in line 41)	6.40, 772,538
4. Nuclear Fuel	6.4, 232,032	41. Other Paid-In Capital (c)	6.41, 485,571
5. Less Accum. Prov. for Amort. Nuclear Fuel	6.5, 47,241	42. Retained Earnings	6.42, 485,571
6. Net Nuclear Fuel	6.6, 184,791	43. _____	6.43, 485,571
7. Net Electric Utility Plant	6.7, 4,265,034	44. Total Retained Earnings	6.44, 1,393,285
8. Gas	6.8, _____	45. Total Common Stock Equity	6.45, _____
9. Less Accum. Prov. for Depr. & Amort.	6.9, _____	46. Minority Interest	6.46, _____
10. Net Gas Utility Plant	6.10, _____	47. Accum. Credits for Deferred Inc. Taxes (a)	6.47, 513,791
11. Other steam heat & water	6.11, 3,681	48. Preferred Stock (b)	6.48, (3,319)
12. Less Accum. Prov. for Depr. & Amort.	6.12, 273	49. Premium on Pfd and Pfc (if not in line 41)	6.49, 510,472
13. Net Other Utility Plant	6.13, 3,408	50. Total Pfd and Pfc Equity (lines 48 and 49)	6.50, _____
14. Common	6.14, _____	Long Term Debt: (exclud. amt. due within one yr.)	
15. Less Accum. Prov. for Depr. & Amort.	6.15, _____	51. Mortgage Bonds	6.51, 1,868,733
16. Net Common Utility Plant	6.16, 5,289,173	52. Debentures (e)	6.52, 230,580
17. Total Utility Plant	6.17, 1,020,731	53. Other (f)	6.53, 49,659
18. Less Accum. Prov. for Deprec. and Amort.	6.18, 4,268,442	54. Total Long-Term Debt	6.54, 2,148,972
19. Net Utility Plant (Total)	6.19, 51,931	55. Total Capitalization (exclud. amt. due within one yr.)	6.55, 4,052,729
20. Other Property and Investments (Net) (a)	6.20, 90,428	56. _____	6.56, _____
Current and Accrued Assets:		Current and Accrued Liabilities:	
21. Cash, Spec. Dep., Wkg. Funds & Temp. Cash Inv.	6.21, _____	57. Securities Due within one year	6.57, 44,164
22. Gas Stored Underground (Current)	6.22, _____	58. Short-Term Debt (g)	6.58, 171,000
23. LNG Stored & Held for Processing	6.23, _____	59. Accts. Payable (excl. amt. in line 60)	6.59, 162,162
24. Notes and Accts. Receivable (Net)	6.24, 124,348	60. Payables to Investor Owned Elec. Cos.	6.60, 40,560
25. Receivables from Investor Owned Elec. Cos.	6.25, _____	61. Taxes Accrued (a)	6.61, 86,186
26. Accrued Unbilled Revenues	6.26, _____	62. Other and Misc. Current and Accrued Liabilities	6.62, 504,072
27. Materials and Supplies	6.27, 122,761	63. Total Current and Accrued Liabilities	6.63, _____
28. Prepayments and Other Current and Accrued Assets	6.28, 12,439	Deferred Credits and Operating Reserves:	
29. _____	6.29, 349,976	64. _____	6.64, _____
Total Current and Accrued Assets	6.29, 349,976	65. Customer Advances for Construction	6.65, 2,937
30. Deferred Debits:	6.30, _____	66. Other Deferred Credits	6.66, 17,380
31. Unamortized Debt Expense	6.31, 7,229	67. Accumulated Deferred Income Taxes (a)	6.67, 294,510
32. Unamortized Mine Development Cost	6.32, 7,631	68. Accumulated Deferred Investment Tax Credits (n)	6.68, 115,212
33. Extraordinary Property Losses	6.33, 9,602	69. Operating Reserves (i)	6.69, 5,154
34. Deferred Fuel Costs	6.34, 172,770	70. Total Deferred Credits and Operating Reserves	6.70, 435,193
35. Other Deferred Debits (J)	6.35, 124,413	71. _____	6.71, _____
36. Total Deferred Debits	6.36, 321,645	72. Reserve for Deferred or Future Income Taxes (a)	6.72, _____
37. Total Assets	6.37, 4,991,994	73. _____	6.73, _____
		74. Total Liabilities	6.74, 4,991,994

Company General Public Utilities Corporation and Subsidiary Companies**SCHEDULE VIa — DETAIL OF CAPITAL STOCK AND LONG TERM DEBT OUTSTANDING BY ISSUES**

For Stock: show rate, par value, shares and amount. List separately, amounts applicable to redeemable preferred stocks, as defined by the Securities and Exchange Commission, other preferred stocks, and common stock. For Debt: show series, rate, maturity date and amount. Group by type and show totals for each type.

Description of issuesAmount
(Thousands of \$)

See "Long-Term Debt of the System" on Page 7b and "Cumulative Preferred Stock of Subsidiary Companies" on Page 7c.

Long-Term Debt of the System

(excluding debt due within one year)

(in thousands)

December 31, 1979

Jersey Central Power & Light Company:

First Mortgage Bonds — Series as noted:

10.4% due 1983	\$35,000	4.5% due 1994	\$15,403	8.1% due 2001	\$33,902
3.4% due 1984	5,868	4.7% due 1995	17,525	8 % due 2001	24,593
3.1% due 1984*	8,700	6.1% due 1996	25,743	8 % due 2002	23,569
3.2% due 1985	17,916	6 % due 1997*	10,000	8.5% due 2003	48,279
10.4% due 1985	35,000	6.5% due 1997	27,094	8.7% due 2003	29,840
4.1% due 1986	9,456	7.1% due 1998*	8,000	9.5% due 2006	59,748
5 % due 1987	13,806	7.4% due 1998	24,191	9.4% due 2006	35,000
4.1% due 1988*	7,500	12 % due 1999	50,000	8.4% due 2007	59,899
5.4% due 1989	4,625	8.2% due 1999	8,047	9 % due 2008	50,000
4.7% due 1990*	5,000	11.5% due 1999	47,500	7.1% due 2009	6,300
4.3% due 1992	10,213	10 % due 2000	11,995	Balance of sinking fund	
4.2% due 1993	16,847	8.4% due 2000	15,701	requirements	(2,254)\$ 800,006

Debentures — Series as noted:

4.5% due 1988	\$5,940	5 % due 1990	\$3,500	9.1% due 1996	\$20,500
4.3% due 1989*	4,080	5.1% due 1990	6,300	8.3% due 1998	25,800
4.5% due 1989	3,400	6 % due 1992	11,100		80,620

Other long-term debt

Unamortized net discount on long-term debt					10,465
Total					<u>(2,181)</u>
					888,910

Metropolitan Edison Company

First Mortgage Bonds — Series as noted:

1 % due 1980/84	\$ 962	4.3% due 1992	\$15,000	8.2% due 2003	\$20,000
3.4% due 1982	7,800	4.5% due 1995	12,000	9 % due 2006	50,000
9.4% due 1983	50,000	5.4% due 1996	15,000	8.3% due 2007	35,000
3.1% due 1984	15,000	7 % due 1998	26,000	6 % due 2008	8,700
9.5% due 1985	45,000	8.1% due 1999	25,000	9 % due 2008	50,000
4.7% due 1987	19,000	7.7% due 2001	15,000		
5 % due 1990	15,000	7.7% due 2002	26,000		450,462

Debentures — Series as noted:

4.3% due 1990	\$ 4,200	8.1% due 1997	\$44,520	8.3% due 1998	17,200
6.7% due 1992	14,800				80,720

Unamortized net discount on long-term debt

Total					<u>(1,586)</u>
					529,596

Pennsylvania Electric Company:

First Mortgage Bonds — Series as noted:

1 % due 1980/84	\$ 345	5 % due 1990	\$12,000	7.7% due 2001	\$30,000
3.3% due 1981	5,000	4.5% due 1991	10,000	8.3% due 2003	30,000
3.3% due 1982	9,500	4.5% due 1994	20,000	10.3% due 2004	50,000
4.1% due 1983	12,500	6.4% due 1996	25,000	9.4% due 2006	60,000
3.1% due 1984	12,000	6.4% due 1997	26,000	7.3% due 2006	12,000
10.3% due 1984	45,000	6.5% due 1998	38,000	6.1% due 2007	16,420
3.7% due 1986	12,500	8 % due 1999	28,000	9.2% due 2008	45,000
4 % due 1988	29,000	11.3% due 1999	50,000		
5 % due 1989	15,000	9.3% due 2000	25,000		618,265

Debentures — Series as noted:

5.4% due 1986	\$ 7,440	7 % due 1992	\$ 7,400	8.4% due 1996	\$16,400
5 % due 1990	14,000	8.1% due 1996	24,000		69,240

Unamortized net discount on long-term debt

Total					<u>(639)</u>
					686,866

General Public Utilities Corporation:

Other long-term debt (16.2%)					39,000
------------------------------	--	--	--	--	--------

GPU Service Corporation:

Other long-term debt (8.1%)					4,600
-----------------------------	--	--	--	--	-------

System Total					<u>\$2,148,972</u>
---------------------	--	--	--	--	--------------------

*Issued by NJP&L and assumed by JCP&L

Cumulative Preferred Stock of Subsidiary Companies

December 31, 1979	Shares		Current Call Price	Total Stated Value (In Thousands)
	Authorized	Outstanding		
Cumulative Preferred Stock — Mandatory Redemption				
Jersey Central Power & Light Company:				
Cumulative preferred stock — mandatory redemption (no par value)				
13.50% Series F		175,000(1)	113.50(3)	\$ 17,500
11 % Series G		237,500(1)	111.00(3)	23,750
Total				<u>41,250</u>
Pennsylvania Electric Company:				
Cumulative preferred stock — mandatory redemption (no par value)				
11.72% Series J		187,500(1)	111.72(3)	18,750
10.88% Series K		304,000(2)	110.88(3)	30,400
Total				<u>49,150</u>
Total				<u>\$ 90,400</u>
Cumulative Preferred Stock — No Mandatory Redemption				
Jersey Central Power & Light Company:				
Cumulative preferred stock — no mandatory redemption (no par value)				
	15,600,000			
4 % Series		125,000	\$106.50	\$ 12,500
9.36% Series		250,000	108.76	25,000
8.12% Series		250,000	107.59	25,000
8 % Series		250,000	107.91	25,000
7.88% Series E		250,000	107.59	25,000
8.75% Series H		2,000,000	27.19(3)	50,000
Total				<u>162,500</u>
Metropolitan Edison Company:				
Cumulative preferred stock — no mandatory redemption (no par value)				
	10,000,000			
3.90% Series		117,729	105.625	11,773
4.35% Series		33,249	104.25	3,325
3.85% Series		29,175	104.00	2,917
3.80% Series		18,122	104.70	1,812
4.45% Series		35,637	104.25	3,564
8.12% Series		160,000	107.59	16,000
7.68% Series G		350,000	107.48	35,000
8.32% Series H		250,000	108.24	25,000
8.12% Series I		250,000	107.59	25,000
8.32% Series J		150,000	107.70	15,000
Total				<u>139,391</u>
Pennsylvania Electric Company:				
Cumulative preferred stock — no mandatory redemption (no par value)				
	11,435,000			
4.40% Series B		56,810	108.25	5,681
3.70% Series C		97,054	105.00	9,705
4.05% Series D		63,696	104.53	6,370
4.70% Series E		28,739	105.2	2,874
4.50% Series F		42,969	104.27	4,297
4.60% Series G		75,732	104.25	7,573
8.36% Series H		250,000	108.27	25,000
8.12% Series I		250,000	107.59	25,000
9.00% Series L		1,400,000	27.25(3)	35,000
Total				<u>121,500</u>
Total				<u>\$ 423,391</u>

(1) Excludes 12,500 shares due within one year.

(2) Includes 16,000 shares due within one year.

(3) Initially, subject to certain limitations.

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE VII - NOTES TO BALANCE SHEET (Thousands of \$)

(a) Detail major items and amounts including Excess Cost of Investments in Subsidiaries consolidated over Book Value at Date Acquisition _____

Excess of investments in subsidiaries over related net assets	- \$30,805
Loans to non-affiliated coal companies	- \$19,375

(b) Number of Stockholders as of 12/31/79 : Preferred _____ Common 169,038 Other _____

Preference _____

(c) Includes Premiums on Capital Stock: Preferred \$ _____ Common \$ _____ Other \$ _____

Preference \$ _____

(d) Deferred Federal and State Income Tax Balances:

		FEDERAL			STATE		
		Electric	Gas	Other	Electric	Gas	Other
Accel. Amort. Prop.—Line No. <u>6-67</u>	7.1,	1,011			141		
Liberalized Depr. Prop.—Line No. <u>6-67</u>	7.2,	174,645		78	19,286		15
Def'd Fuel Costs—Line No. <u>6-67</u>	7.3,	78,563		(11)	3,111		(3)
Other*—Line No. <u>6-67</u>	7.4,	16,290			1,384		
Total	7.5,	270,509		67	23,922		12

*Elaborate in 'Notes & Remarks' if significant.

(e) Includes convertible securities (specify) _____

(f) Includes Unamortized Premium and Discount (Net) \$ (4,406)
 Other (Describe) Bank Loan \$39,000; Note payable to Bank \$4,600; other long-term \$10,465.

(g) Includes Commercial Paper \$ _____, Gas storage loans \$ _____
 Average short-term debt during year, based on number of days outstanding \$ 157,200

(h) Accumulated Deferred Investment Tax Credits:

Electric	7.6,	115,212
Gas	7.7,	
Other	7.8,	
	7.9,	
Total	7.10,	115,212

(i) Detail major items and amounts: Pensions \$3,062

NOTES & REMARKS: See GPU Annual Report Page 23.

(J) Deferred cost-nuclear accident - net of insurance proceeds	\$61,171
TMI-2 Gross Investments	\$704,992

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE VIII—UTILITY PLANT BY FUNCTIONAL ACCOUNTS (Thousands of \$)

FOR NOTES – SEE SCHEDULE IX – PAGE 10

		UTILITY PLANT (a)	ACCUM. PROV. FOR DEPREC., AMORT AND DEPL.	CONSTRUCTION EXPENDITURES (b) (c)		
				For Reported Year (d)	ESTIMATE AS OF For Next Year	Jan. 1, 1980 For 2nd Yr. Foll.
				1979	1980	1981
ELECTRIC						
1. Intangible Plant	8.1.	747				
Production Plant:						
2. Steam	8.2.	812,416	272,938	35,215	30,000	43,000
3. Nuclear	8.3.	1,275,098	120,462	120,801	70,000	75,000
4. Hydro	8.4.	14,383	7,273	312	5,000	7,000
5. Pumped Storage	8.5.	29,051	3,881	75		
6. Combined Cycle	8.6.	86,881	13,530	3,102	2,000	
7. Combustion Turbine	8.7.	124,842	37,111	3,355	3,000	
8. Total Production Plant	8.8.	2,342,671	455,195	162,860	110,000	125,000
9. Transmission Plant	8.9.	583,670	139,799	29,125	30,000	45,000
10. Distribution Plant	8.10.	1,398,999	339,952	74,043	85,000	100,000
11. General Plant	8.11.	149,710	37,552	15,393	10,000	70,000
12. Subtotal	8.12.	4,475,797	972,498	281,421	235,000	280,000
13. Miscellaneous Plant (e)	8.13.	24,568	719	17		
14. Construction Work in Progress	8.14.	553,095	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
15. Plant Acq. Adj. & Other Adj.	8.15.			XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
16. Elec. Plant Excl. Nuclear Fuel	8.16.	5,053,460 (f)	973,217 (f)	281,438 (g)	235,000	280,000
17. Nuclear Fuel	8.17.	232,032	47,241	69,114	40,000	40,000
18. TOTAL ELECTRIC PLANT	8.18.	5,285,492 (f)	1,020,458 (f)	350,552 (g)	275,000	320,000
GAS						
19. Intangible Plant	8.19.					
20. Production	8.20.					
21. Underground Storage (h)	8.21.					
22. Other Storage	8.22.					
23. LNG Terminating & Processing	8.23.					
24. Transmission	8.24.					
25. Distribution	8.25.					
26. General	8.26.					
27. Subtotal (i)	8.27.					
28. Miscellaneous Plant (e)	8.28.		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
29. Construction Work in Progress	8.29.			XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
30. Plant Acq. Adj. & Other Adj.	8.30.		(f)	(f)	(g)	
31. TOTAL GAS PLANT	8.31.					
OTHER UTILITY PLANT						
32. Steam Heat & Water	8.32.	3,681 (j)	273	474		
33.	8.33.		(j)			
34. Total Other Utility Plant	8.34.	3,681 (f)	273 (f)	474 (g)		
35. Common Plant (k)	8.35.		(f)(j)	(f)	(g)	
36. TOTAL UTILITY PLANT	8.36.	5,289,173 (f)	1,020,731 (f)	351,026 (g)	275,000	320,000

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE IX—NOTES TO UTILITY PLANT BY FUNCTIONAL ACCOUNTS (Thousands of \$)

(a) Depreciable Property as of December 31:

ELECTRIC:			GAS:		
Production	9.1.	2,330,908	Production and Local Storage	9.11.	
Transmission	9.2.	576,906	Underground Storage	9.12.	
Distribution	9.3.	1,393,185	Transmission	9.13.	
General	9.4.	118,420	Distribution	9.14.	
Miscellaneous	9.5.	2,526	General	9.15.	
Total Electric	9.6.	4,421,945	Miscellaneous	9.16.	
COMMON:			Total Gas	9.17.	
Electric	9.7.		OTHER:		
Gas	9.8.		Steam Heat & Water	9.18.	2,954
Other	9.9.			9.19.	
Total Common	9.10.			9.20.	
			Total Other	9.21.	2,954

- (b) Estimated construction expenditures for third (3rd) year following:
 9.22. Electric \$ 350,000 ; Gas \$ _____ ; Other \$ _____ ; Common \$ Nuclear Fuel \$105,000
- (c) Estimated Construction Expenditures include Allowance for Funds Used During Construction—Yes or No _____ Indicate in total the AFUDC amounts included (excluded) in estimates: Next year \$ _____, 2nd year \$ _____, 3rd year \$ _____.
- (d) Excludes Purchased Property. Report expenditures, rather than transfers to utility plant.
- (e) Includes Experimental Plant Unclassified; Leased to Others; Held for Future Use; Completed Construction Not Classified.
- (f) Should agree with amounts shown in Balance Sheet (Schedule VI – Page 7).
- (g) Should agree with Construction Expenditures shown on Lines 1 through 8, Schedule X below. See Note (b) Schedule X for amounts of Allowance for Funds Used During Construction.
- (h) Includes non-current gas "For Reported Year" \$ _____
- (i) Estimated expenditures for compressor facilities included in
- | | | |
|---------------|-------|----------|
| Reported Year | 9.23. | \$ _____ |
| Next Year | 9.24. | \$ _____ |
| 2nd Year | 9.25. | \$ _____ |
- (j) Includes Intangibles \$ 1 , Line No. 32 ; \$ _____ ; Line No. _____
- (k) Estimated amount applicable to Utility Plant: Electric \$ _____ ; Gas \$ _____ ; Other \$ _____
 Estimated amount applicable to Accum. Prov. for Depreciation: Electric \$ _____ ; Gas \$ _____ ; Other \$ _____

SCHEDULE X—ADDITIONS AND RETIREMENTS TO UTILITY PLANT—CURRENT YEAR

(Thousands of \$)

		Construction	Purchases & Acquisitions	Gross	Retirements	Other Entries	Net Additions
		Expenditures (a) (b)		Additions (c)			
1. Elec. Excl. Nuclear Fuel	10.1.	28,438		281,438	18,878	(3,989)	258,571
2. Nuclear Fuel	10.2.	69,114		69,114	61,511		7,603
3. Gas	10.3.						
4. Steam Heat & Water	10.4.	474		474	30	(1)	443
5.	10.5.						
6.	10.6.						
7.	10.7.						
8. Total	10.8.	351,026		351,026	80,419	(3,990)	266,617(d)

- (a) Should agree with Column — "Construction Expenditures—for Reported Year" in Schedule VIII — page 9.
- (b) Includes Allowance for Funds Used During Construction: Electric excluding Nuclear Fuel \$ 35,334 ;
 10.9. Nuclear Fuel \$ 7,702 ; Gas \$ _____ ; Other \$ 4 ;
 Total \$ 43,040 . should agree with Line 19 and 26, Schedule II — Page 2.
- (c) Gross Additions should be the sum of the Construction Expenditures and the Purchases and Acquisition columns.
- (d) The Total Net Additions should agree with the net change in Total Utility Plant over last year (Line 17, Schedule VI — page 7), and should be the sum of Gross Additions (Construction Expenditures plus Purchases and Acquisitions), less Retirements and plus or minus Other Entries.

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XI—NEW SECURITIES ISSUED DURING YEAR

Description of Issue (a)	Number of Shares (Thousands)	Amount (b) (Thousands of \$)	Unit Prices				Type of Sale		Date Mo/Day
			To Company		To Public		(e)	(f)	
			Proceeds (c) \$ or % of Par	Cost (d) %	Price \$ or % of Par	Yield %			
Common Issues (g) (h)									
1. GPU Corp.	273	4,570	(See Note 1 Below)				Dividend Reinvest.		
2. GPU Corp.	20	349	(See Note 1 Below)				TRAESOP		
3.									
4.									
Preferred and Preference Stock (g) (h)									
5.									
6.									
7.									
8.									
9.									
Bonds and Debentures									
10. JCP&L 7 1/8% due on 1-01-09		6,300	98.83%	7.21%	N.A.	N.A.	Pc	C	1-17
11. JCP&L 12% due 6-01-99		50,000	99.50%	12.06%	100%	12%	Pvt.	N	6-28
12. JCP&L 11 5/8% due 10-01-99		47,500	99.50%	11.68%	100%	11.625%	Pvt.	N	10-19
13. Met-Ed 11% due 10-01-81		40,000	-	-	-	-	(2)	-	-
14. Penelec 11 3/4% due 6-1-99		50,000	100%	11.75%	100%	11.75%	Pvt.	N	6-29
15.									
16.									
17.									
Notes (1 year or longer based on original maturity)									
18.									
19.									
20.									
21.									

22. Security Reclassifications and Conversions (Describe and report amount) (Thousands of \$)

23. Note (1) Common Stock was sold at various stock prices. (See Annual Rpt. Page 30.)

24. (2) Issued and pledged to banks as security for borrowing under revolving credit agreement.

25.

26.

27.

28. Securities Reacquired and/or Retired

29. JCP&L (Preferred Stock)	\$1,250 (Redeemed)
30. (Bonds)	2,071 (Reacquired for Sinking Fund)
31. (Debentures)	2,322 (Reacquired for Sinking Fund)
32. (Bonds)	28,500 (Redeemed)
33. (Notes)	3,971 (Redeemed)
34. Met-Ed (Bonds)	242 (Redeemed)
35. (Debentures)	1,860 (Reacquired for Sinking Fund)
36. Penelec (Preferred Stock)	1,250 (Redeemed)
37. (Bonds)	11,157 (Redeemed)
38. (Debentures)	1,840 (Reacquired for Sinking Fund)
39.	

40. See individual subsidiary reports for additional information

(a) Report each individual issue separately (including securities issued as dividends, as well as new placements, using additional sheet if necessary. Specify maturity date, rate, par value, convertibility, new or refunding. If convertible, briefly describe terms of conversion _____

(b) Show principal amounts for Bonds, Debentures and Notes, show stated values for Preferred and Preference Stock, and offering price for Common Stock.

(c) Proceeds should be synonymous with price paid by underwriters.

(d) After underwriter commissions.

(e) Insert symbols: Pvt – Private, Pub – Public, and Prr – Parent, Pc – Pollution Control

(f) Insert symbols: C – Competitive and N – Negotiated.

(g) If sold on a rights basis, indicate offering ratio. . . Common _____ Other _____

(h) Price range of rights during offering period _____

Company General Public Utilities Corporation and Subsidiary Companies**SCHEDULE XII - STATEMENT OF CHANGES IN FINANCIAL POSITION (Thousands of \$)**

(Detail Material Items Not Shown On Form)

SOURCE OF FUNDS

Funds from Operations:

1. Net Income (a)	12.1,	95,783
Principal Non-Cash Charges and Credits to Income:		
2. Depreciation and Depletion (b)	12.2,	141,224
3. Amortization of Nuclear Fuel	12.3,	21,314
4. Deferred Income Taxes - Net (d)	12.4,	67,882
5. Investment Tax Credit Adjustments (e)	12.5,	(11,830)
6. Allowance for Other Funds Used During Construction	12.6,	[24,744]
7. _____	12.7,	_____
8. Other Internal Sources - Net	12.8,	_____
9. Changes in - Accounts Payable	12.9,	67,709
10. _____ - Accounts Receivable	12.10,	26,441
11. _____ - Taxes Accrued	12.11,	19,903
12. Total Funds from Operations	12.12,	<u>403,682</u>
Funds from Outside Sources (New Money):		
13. Long-Term Debt (g) (h)	12.13,	153,800
14. Preferred and Preference Stock (h)	12.14,	_____
15. Common Stock (h)	12.15,	4,771
16. Net Increase in Short-Term Debt (i)	12.16,	87,400
17. _____	12.17,	_____
18. _____	12.18,	_____
19. Total Funds from Outside Sources	12.19,	<u>245,971</u>
20. Total Sources of Funds	12.20,	<u>649,653</u>

APPLICATION OF FUNDS

21. Gross Additions to Utility Plant (incl. land) (j)	12.21,	<u>351,026</u>
22. Allowance for Other Funds Used During Construction (f)	12.22,	[<u>24,744</u>]
23. Dividends on Preferred and Preference Stock (k)	12.23,	<u>73,385</u>
24. Cash Dividends on Common Stock (l)	12.24,	<u>_____</u>
Funds for Retirement of Securities and Short-Term Debt:		
25. Long-Term Debt (g) (h)	12.25,	51,963
26. Preferred and Preference Stock (h)	12.26,	2,500
27. _____	12.27,	_____
28. Net Decrease in Short-Term Debt (i)	12.28,	_____
29. Total Funds for Retirement of Securities and Short-Term Debt	12.29,	<u>54,463</u>
30. Deferred Energy Costs, net	12.30,	69,832
31. Temporary Cash Investments	12.31,	60,711
32. Miscellaneous Applications, net	12.32,	64,980(m)
33. Total Other Applications - Net	12.33,	<u>195,523</u>
34. Total Application of Funds	12.34,	<u>649,653</u>

- (a) Should agree with Schedule II, Line 30*
 (b) Includes \$ _____ charged to clearing and other accounts not included in Schedule II, Lines 4 & 5*
 (c) Should agree with Schedule II, Lines 6, 7 & 24*
 (d) Should agree with Schedule II, Lines 11 & 12*
 (e) Should agree with Schedule II, Line 13*
 (f) Should agree with Schedule II, Lines 19 & 26*

* If not, explain below:

- (g) Bonds, Debentures and Other Long-Term Debt
 (h) Net proceeds or payments
 (i) Includes Commercial Paper \$ _____
 (j) Should agree with Schedule X, Line 8*
 (k) Should agree with Schedule II, Line 39*
 (l) Should agree with Schedule II, Lines 40 & 41*
 (m) Includes Deferred cost-nuclear accident net of insurance recoveries of \$24,373

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XIII—EMPLOYEE DATA

NUMBER OF EMPLOYEES—(Average For Year)

Allocate to Electric, Gas, and Other Utility Departments common employees who devote part of their time to Electric and part to Gas, and/or Other Utility Departments. Estimate splits on basis of payroll dollars or any other reasonable basis.

		<u>ELECTRIC</u>	<u>GAS</u>	<u>OTHER UTILITY DEPTS.</u>	<u>TOTAL</u>
1. Operation and Maintenance	13,1,				
2. Construction	13,2,				
3. Other (Describe) _____	13,3,				
4. Total	13,4,	11,379 (A)		7	11,386

SALARIES AND WAGES (Thousands of \$)^a

5. Operation and Maintenance	13,6,	153,420(A)		180	153,608
6. Construction	13,7,	45,733(A)		53	45,786
7. Other (Describe) (Note B) _____	13,8,	58,613		43	58,656
8. Total	13,9,	257,766		284	258,050

Payroll, commissions and bonuses applicable to Merchandising only (included in line _____)

Plant Removal Costs included in line 6	13,11,	2,900		10	2,910
	13,12,				

PENSIONS AND BENEFITS (Thousands Of \$)^{a, b}

9. Operations and Maintenance	13,13	See Subsidiary Reports		
10. Construction	13,14,			
11. Other (Describe) _____	13,15,			
12. Total	13,16,			

Enumerate the types or Benefits included—such as Pensions, Life Insurance, Hospitalization, etc.

Pension, life insurance, hospitalization, medical plan, and other miscellaneous benefits.

a. Should agree with note "d", page 3.

b. Do not include in lines 5 through 8.

NOTES & REMARKS:

(A) Includes 820 Service Company employees whose salaries are charged to operation and maintenance and construction accounts and not directly to the payroll account. Direct salary and wages of the operating subsidiaries excluding the service company were \$133,148 - operation and maintenance-electric and \$40,981 construction electric. Average employees were not allocated because the GPU System employees are not always assigned solely to operation, maintenance and construction.

(B) Includes Fuel Stock Expense Undistributed, Stores Expense Undistributed, Transportation Expense Clearing Accounts, Miscellaneous Deferred Debits and Accounts Receivable.

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XIV - CLASSIFICATION OF ELECTRIC ENERGY SALES, REVENUES AND CUSTOMERS

	KILOWATTHOURS (thousands) (a)	OPER. REVENUES (thousands of \$) (a)	CUSTOMERS	
			AT YEAR END.	AVERAGE-12 MOS.
Sales to Ultimate Customers				
1. Residential (b) *	10,754,484	\$ 597,757	1,386,976	1,379,445
2. Commercial	7,359,109	369,859	157,591	156,552
3. Industrial	11,974,366	431,104	9,673	9,605
4. Public Street & Highway Lighting	174,793	17,822	2,452	2,497
5. Other Sales to Public Authorities	201,068	8,865	1,374	1,534
6. Sales to Railroads and Railways				
7. Interdepartmental Sales				
8. Other Sales (Specify)				
9. Total Sales to Ultimate Customers	<u>30,463,820</u>	<u>1,416,407</u>	<u>1,558,066</u>	<u>1,549,633</u> (d)
Sales for Resale				
10. Investor Owned Electric Utilities	364,428	12,411	9	9
11. Cooperatively Owned Electric Systems	804,720	26,983	3	3
12. Municipally Owned Electric Systems	362,481	11,431	16	16
13. Federal & State Electric Agencies				
14. Total for Resale	<u>1,531,629</u>	<u>50,825</u>	<u>28</u>	<u>28</u>
15. GRAND TOTAL	<u>31,995,449</u>	<u>1,467,232</u>	<u>1,558,094</u>	<u>1,549,661</u>
16. OTHER ELECTRIC REVENUES		20,479		
17. TOTAL ELECTRIC OPERATING REVENUES		<u>\$ 1,487,711</u>		

*Customers with Electric Space Heating: (e) (f)

Residential	2,733,990	\$ 127,636	146,674	142,352
Commercial				
Apt. Bldgs. Master Metered	N/A	\$ N/A	89 (g)	88 (g)
All Other	N/A	\$ N/A	10,350	10,181

(a) State percentage of Kilowatthours or Operating Revenues for each class of sales (indicate which subject to fuel rate adjustment: Residential _____%; Commercial _____%; Industrial _____%; Other (Specify): _____
 See subsidiaries' EEI Reports for explanation _____; or indicate by symbol (#) those classes of sales fully covered.

Total dollars recovered through automatic rate adjustment Fuel and Tax Clauses in Current Year
 Fuel Clauses \$ 168,851 Tax Clauses \$ 28,333 Other (Define) _____
 Unbilled Revenue \$ _____ for _____ Kwhr on line(s) _____

(b) Residential - Annual Kwhr Use, Annual Electric Bill and Revenue Per Kwhr:

	Space Heating Customers	All Resid. Customers
Average Annual Kwhr Use Per Customer	19,206 Kwhr	7,800 Kwhr
Average Annual Electric Bill	\$ 896.62	\$ 433.54
Average Revenue Per Kwhr	4.67 cents	5.56 cents

(c) Indicate classification by striking out the inappropriate parts of captions of Lines 2 and 3. Give the criteria used by Company in classifying the customers into the respective groups, also break point between Large and Small Light and Power. _____

- (d) Excludes _____ (at year end) _____ (average-12 mos.) Ultimate customers counted more than once because of special services, such as water heating, etc.
- (e) Report Total Kwhr sales (all uses) and Total Revenue for those Customers who use electricity as their principal source for space heating (included in lines 1 and 2 respectively). Report customers even though other data is not available.
- (f) Report here what is considered to be the average annual heating and cooling degree-day for the territory served with electricity by your company, on a calendar year basis. If other than 65 degree base. Specify _____
 Heating Degree-Day - 1. Latest Year: _____ degree-days. 2. Average Year, based on _____ years experience: _____ degree-days.
 Cooling Degree-Day - 1. Latest Year: _____ degree-days. 2. Average Year, based on _____ years experience: _____ degree-days.
- (g) Includes _____ (at year end) _____ (average-12 mos.) dwelling units in apartment buildings master metered.

Notes & Remarks:

Company General Public Utilities Corporation and Subsidiary Companies**SCHEDULE XV - CLASSIFICATION OF INDUSTRIAL (OR LARGE LIGHT AND POWER)
KILOWATT HOUR SALES AND REVENUES**

If practical, please give a breakdown of your Industrial (or Large Light & Power) Sales and Revenues by type of industry, preferably by the Major Mining and Manufacturing Groups of the Standard Industrial Classification (a). If not coded strictly by Standard Industrial Classification, please give comparable information by any similar grouping you may have adopted. If you cannot furnish the information on a comprehensive basis, data for your largest industries would be useful (ten if possible).

Where a customer or establishment has operations pertaining to more than one industry, the principal type would determine the classification.

TYPE OF INDUSTRY	S.I.C. NO. (a)	KILOWATT HOUR SALES (thousands)	REVENUES (thousands of \$)
MINING			
Metal Mining	10	73,721	\$ 2,591
Coal Mining	11 & 12	761,033	27,447
Oil & Gas Extraction	13	32,240	1,393
Mining & Quarrying of Nonmetallic Min. (except fuels).	14	188,441	8,175
Total Mining		1,055,435	39,606
MANUFACTURING			
Food and Kindred Products	20	615,590	23,458
Tobacco Manufacturers	21	9,661	420
Textile Mill Products	22	151,342	5,996
Apparel & Other Finished Products made from fabrics & similar materials	23	76,042	3,826
Lumber & Wood Products except furniture	24	192,543	7,639
Furniture and Fixtures	25	61,989	2,743
Paper & Allied Products	26	1,265,817	40,004
Printing, Publishing & Allied Industries	27	139,350	5,759
Chemicals & Allied Products	28	1,098,441	38,058
Petroleum Refining and Related Industries	29	247,142	8,713
Rubber and Miscellaneous Plastic Products	30	590,678	21,646
Leather & Leather Products	31	52,956	2,236
Stone, Clay, Glass and Concrete Products	32	1,026,991	32,609
Primary Metal Industries including production of coke. Fabricated Metal Products except machinery & transportation equipment	33	1,844,499	62,116
Machinery, except Electrical	34	590,795	24,438
Electrical and Electronic Machinery, Equipment & Supplies	35	749,694	27,456
Transportation Equipment	36	773,244	28,782
Measuring, Analyzing & Controlling Instruments; Photographic, Medical & Optical Goods; Watches & Clocks	37	200,836	7,774
Miscellaneous Manufacturing Industries	38	167,470	6,831
	39	249,535	10,823
Total Manufacturing		10,104,615	361,327
Total Mining & Manufacturing		11,160,050	400,933
Military Establishments		258,437	9,273
"Industrial Customers" with demands below _____ Kw			
Other "Industrial Customers" not classified			
Non-manufacturing "Industrial Customers"		555,879	20,898
Adjust. for Differences in SIC Coding (-) (+)			
Total Industrial or Large Light & Power (b)		11,974,366	\$ 431,104

(a) The Standard Industrial Classification is published in manual form by the U.S. Government Printing Office and is available through the Superintendent of Documents. It is used primarily as an aid in securing uniformity and comparability in the presentation of statistical data collected by various agencies of the U.S. Government, State Agencies, Trade Associations, and Private Research Agencies.

(b) Amounts should agree with line 3 (columns 1 and 2) of Schedule XIV - page E-14.

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XVI - SOURCE AND DISPOSAL OF ENERGY (thousands of Kwhr and \$)

Source of Energy

Net Generation:		KILOWATTHOURS	COST
1.	Steam, Conventional	19,386,775	\$ 346,556
2.	Steam, Geothermal		
3.	Steam, Nuclear	6,663,149	68,906
4.	Hydro	273,478	1,354
5.	Pumped Storage	411,493	464 (a)
6.	Gas Turbine		
7.	Other (Specify) Comb. Turbine & Internal Combustion	504,945	26,837
8.	Other (Specify) Combined Cycle	264,041	13,098
9.	Less: Energy Input for Pumped Storage	612,486	XXXXXXXXXXXX
10.	Total Net Generation	26,891,395	457,215
Purchased Power, incl. Net Interchange (Account 555): (b) (c)			
11.	Investor Owned Electric Utilities	7,774,478	262,239
12.	Cooperatively Owned Elect. Systems		
13.	Public Agencies (incl. Municipals)	36,034	800
14.	Industrial Sources		
15.	International Imports (+)	171,001	5,171
16.	International Exports (-)		
17.	Less: Energy Input for Pumped Storage (if applicable)		XXXXXXXXXXXX
18.	Total Net Purchased Power-in, (out)	7,981,513	268,210
19.	Total Net Energy for Distribution	34,872,908	XXXXXXXXXXXX
20.	Energy Wheeled (for accounts of others) (d)	719,400	XXXXXXXXXXXX
21.	System Control and Load Dispatching		5,518
22.	Other Expenses (e)		(69,978)
23.	Total Production Expense (Electric)		\$ 660,965

Disposal of Energy

24.	Total Energy Sales (c) (f)	31,995,449	
25.	Used in Electric & Other Depts.	113,229	
26.	Furnished Without Charge		
27.	Total Lines 25 and 26	113,229	
28.	Total Energy Accounted for (24 and 27)	32,108,678	
29.	Energy Lost and Unaccounted for (f)	2,764,230	
30.	Total Disposed of (Lines 28 + 29 = line 19) (a)	34,872,908	
31.	Energy Wheeled (for accounts of others) (d)	719,400	
(a)	Exclusive of energy for pumping. If combination Hydro and Pumped Storage Station, allocate Station expenses to each source of generation.		
(b)	Purchased Power (from all sources)	4,278,327	126,106
	Interchange Received (Gross)	6,439,753	226,779
	Interchange Delivered (Gross)	(2,736,567)	(84,675)
	Total Net Purchased Power-in, (out) - Should agree with Line 18	7,981,513	268,210

If Company purchases all or most of its Kwhr supply from other utilities or agencies, give the names of such suppliers and the Kwhr purchased from each _____

(c) The Company will furnish upon written request copies of pages 412, 413, 422, 423 and 424 of its FPC No. 1 report which contains Kwhr and cost data by companies and systems for Purchased Power (including Net Interchange) and Deliveries of Energy for Resale.

(d) If Company transmits power of and for another system and such power is not included as both a receipt and delivery in Purchased Power account, show on Lines 20 and 31, the Kwhr wheeled.

(e) Includes charge or (credit) for deferred fuel costs of \$ (69,978)

(f) Includes effect of _____ unbilled kwhr.

Notes & Remarks

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XVIII-GENERATING STATION STATISTICS (a)

NAME AND LOCATION OF STATION (b)	TYPE (c)	RATING IN NET KILOWATTS FOR UNITS IN SERVICE DEC. 31		HEAT RATE (BTU per Kwhr net generation)	NET GENERATION Kwhr (thousands)
		Nameplate (d)	Capability (e)		
Homer City, Homer City, PA (Penelec interest)	SC	1,006,000	942,000	10,113	5,465,020
Shawville, Shawville, PA	SC	640,000	627,000	10,835	4,149,227
Seward, Seward, PA	SC	280,229	200,000	11,168	1,290,626
Front Street, Erie, PA	SC	118,800	110,000	13,526	533,407
Warren, Warren, PA	SC	84,600	86,000	13,053	547,618
Williamsburg, Williamsburg, PA	SC	25,000	34,000	13,133	221,332
Portland, Portland, PA	SC	426,700	399,000	10,448	1,647,868
Conemaugh, Huff, PA (Met-Ed interest)	SC	308,000	280,000	10,161	1,057,599
Titus, Reading, PA	SC	225,000	240,000	10,575	1,436,731
Saverville, Saverville, NJ	SC	346,800	339,000	11,045	945,628
Keystone, Elderton, PA (JCP&L interest)	SC	312,000	283,000	9,952	1,646,168
Gilbert, Holland Twp., NJ	SC	126,100	119,000	12,315	290,525
Werner, South Amboy, NJ	SC	60,000	60,000	11,402	155,026
Overser Creek, Lacey Twp., NJ	SN	550,000	650,000	10,351	4,563,223
Three Mile Island Dauphin County, PA	SN	1,832,200	1,706,000	11,246	2,099,926
3 Hydro Stations	H	67,600	66,000		273,478
20 Combustion Turbine and Internal Combustion	CT	1,144,200	1,490,000		504,945
Gilbert, Holland Twp., NJ	CC	340,200	390,000	10,872	264,041
Yards Creek, Blairstown, NJ (JCP&L interest)	PS	193,400	165,000		261,163
Sener, Warren, PA (Penelec interest)	PS	84,400	76,000		150,330
Sub-Total		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	27,503,881
Less: Energy Input for Pumped Storage		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	612,486
Total - All Stations Operated		8,171,229	8,262,000	(f) 10,764	26,891,395 (g)

(a) In addition to listing all stations operated, show separately below stations owned but leased to others.

(b) Group by type and show totals for each type. Indicate stations leased from others with (L) and indicate with (J) company portion only of stations jointly owned with others.

(c) Insert symbol: SC - Steam, Conventional; SN - Steam, Nuclear; H - Hydro; PS - Pumped Storage; I - Internal Combustion; GT - Gas Turbine; GEO - Geothermal; CC - Combined Cycle.

(d) Give manufacturers maximum nameplate rating of the turbine-generator set.

(e) Companies having summer peaks, use summer ratings; those having winter peaks, use winter ratings.

For Company's largest unit give capability 906,000; date of installation 12/30/78; and name of station Three Mile Island
Unit # 2

(f) Amount of firm capability (including net firm purchases from other companies) at December 31 8,262,000

(g) Should equal total net generation on Line 10, Schedule XVI - page E-16.

UNIFORM STATISTICAL REPORT – YEAR ENDED DECEMBER 31, 1979

Company General Public Utilities Corporation and Subsidiary Companies

SCHEDULE XIX – FUEL CONSUMED FOR ELECTRIC GENERATION

For EEI only – Furnish a separate page for each State in which Company owns generating units. TOTAL COMPANY X OR STATE OF _____

KIND OF FUEL	UNIT OF MEASURE	TOTAL UNITS CONSUMED	TOTAL COST	AVERAGE COST PER		AVERAGE BTU	NET GENERATION	BTU PER
		(thousands)	(thousands of \$)	Unit	Million Btu	CONTENT (a)	Kwhr (thousands) (b)	NET Kwhr
Under Boilers:								
1. Solid (c)	Tons	7,821	234,853	\$29.80	123.8c	12,033	17,828,435	10,638
2.								
3. Liquid . . Oil, (e)	Gallons	94,700	44,409	46.9c	325.5c	144,074	1,218,886	11,194
4.								
5. Gas	MCF	3,791	10,740	\$2.83	273.1c	1,037	339,454	11,586
6.								
7. Subtotal – Steam Conventional	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX	290,002	XXXXXXXXXX	139.9c	XXXXXXXXXXXXXX	19,386,775	10,690
Internal Combustion Engines and Gas Turbines:								
8. Oil – Gas Turbine								
9. Oil – Internal Combustion	Gallons	47,805	23,408	49.0c	358.3c	136,668	514,250	12,705
10. Gas – Gas Turbine								
11. Gas – Internal Combustion	MCF	3,967	10,517	\$2.65	259.4c	1,022	254,736	15,919
12. Subtotal (Lines 8, 9, 10, 11)	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX	33,925	XXXXXXXXXX		XXXXXXXXXXXXXX	768,986	13,770
Nuclear Generation:								
13. Nuclear	Kilograms	1,403	21,511	\$15,332	30.4c	50,500	6,663,149	10,633
14. TOTAL ALL FUELS	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX	345,438 (d)	XXXXXXXXXX	119.7c	XXXXXXXXXXXXXX	26,818,910	10,764

- (a) Express in units of lbs. of coal and coke, cubic feet of wood and gas, gallons of oil, and grams of nuclear fuel.
- (b) Estimate Net Generation by type of fuel if actual data is not available.
- (c) Include in solid fuels equivalent tons for oil and gas used in starting up coal fed boilers.
- (d) Should agree with Fuel in Schedule IV – page 5. If not explain.
- (e) Includes oil for starting coal-fed boilers

SCHEDULE XX – EFFICIENCY OF STEAM-ELECTRIC GENERATING UNITS

List the most efficient units (up to ten) which were operated at an annual capacity factor of 50% or better.

NAME OF STATION	UNIT NO.	NET CAPABILITY (KW)	AVERAGE ANNUAL HEAT RATE	FUEL COST PER NET KWHR GENERATED

Company General Public Utilities Corporation and Subsidiary Companies

TOTAL COMPANY X OR STATE OF _____

For EEI only – Furnish a separate page for each State in which Company has facilities.

SCHEDULE XXII – MILES OF ELECTRIC LINE OPERATED AND OTHER PHYSICAL DATA

MILES OF ELECTRIC LINE OPERATED

DESIGN LINE VOLTAGE – KV	OVERHEAD LINES		UNDERGROUND LINES	
	Pole Miles	Circuit Miles	Conduit Bank Miles	Cable Miles
Transmission				
22 Kv and over:				
500 Kv	421.0	421.0		
345 Kv	147.9	147.9		
230 Kv	1,191.24	1,425.32		
138 Kv	13.63	13.63		
115 Kv	1,757.53	1,881.48	.21	.21
69 Kv	397.89	469.00	.06	.18
46 Kv	370.3	370.3	.03	.03
34.5 Kv	1,432.84	1,688.52	13.83	51.83
Under 22 Kv				
Total Transmission	<u>5,732.33</u>	<u>6,417.15</u>	<u>14.13</u>	<u>52.25</u>
Distribution				
22 Kv and over:				
34.5 Kv	2,610.95	246.89	165.31	468.17
23 Kv	1,360.7		148.40	516.74
Under 22 Kv	40,046.74	XXXXXXXXXXXXXX	3,995.89	8,713.05
Total Distribution	<u>44,018.39</u>	XXXXXXXXXXXXXX	<u>4,309.6</u>	<u>9,697.96</u>
GRAND TOTAL (T&D)	<u>49,750.72</u>	XXXXXXXXXXXXXX	<u>4,323.73</u>	<u>9,750.21</u>

OTHER PHYSICAL DATA

	Number	Capacity (Kva)
1. Distribution Substations (Includes Utility Owned Industrial Substations)	1,355	13,609,386
2. Line Transformers (Includes Network Transformers)	409,431	16,297,680



GENERAL
PUBLIC
UTILITIES
CORPORATION

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