

get: chart of made authorizations
make chart

Schultz
10/25/79 / 1

~~There are~~

There are Generic
INCENTIVES to finish

Annual Report - earnings per share

Banding - % of AFDC

Zimmer

75% complete → CWIP (Ohio law)

AFDC - cr. for earnings over plant life

pressures on utility management cause
incentive

How much has proper program been wanted
to obtain incentives?

good faith

INCENTIVES → not Schultz focus



NRC involvement

OL

mode 6 - load fuel } last look in

mode 5 - } reactor

mode 4 - Cold shutdown

" 3 - Hot standby

" 2 - 5%

" 1 - power up > 15%

what physical inspection?

what criteria - procedure?

8002180 032

puzz

p

Schultz / 2

What is going on during mode process?

not inspections → [OL conditions letters]

↓
In fact, there are such letters

Stat. study for length of time — in mode changes

↓
Subsumed w/ i analysis of time from fuel load to com. op.

[After mode 1 authorization
ramping

10%
25%

Davis - Besse 25% commercial — 11

Util exec — committed to safety
PUC pressure can challenge

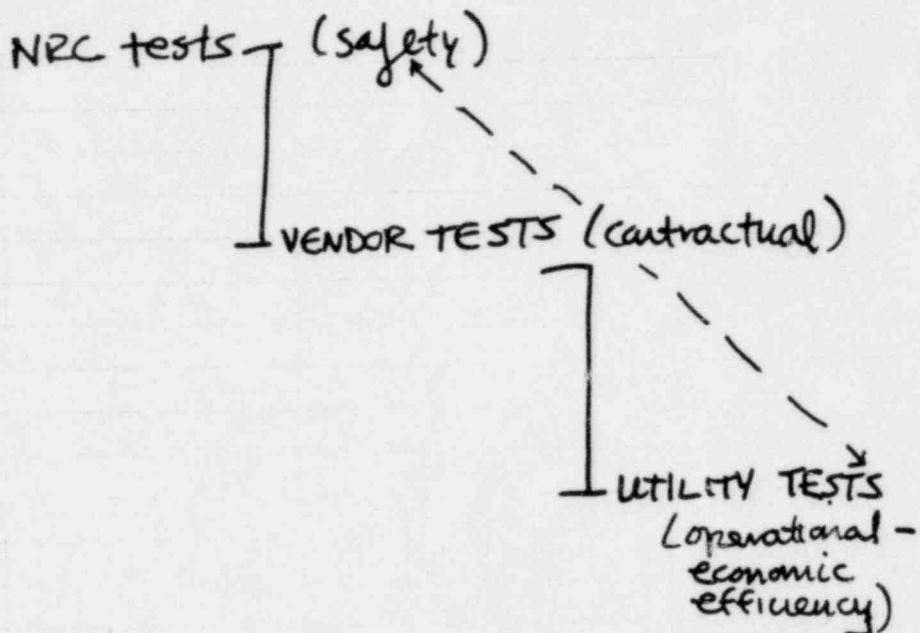
Why should util spend \$1 more than meeting NRC standards?

Util exec. driven by TI motive and PUC.

— power ascension test program
& requirement beyond deletion

Schutz/3

★ Mitch: have someone look at 7 tests
deleted (Ron Haines)



Unit acceptance test - generally after
commercial operation

↙ VT. YANKEE - NRC requested shut-down
+ did not order

Beyond safety. \$2m.

Plant reliability; ↔ safety

★ Davis-Besse - } : away of
what other utilities did to
go commercial

IOUs use calendar yr. T.P.

Schultz/4

VT. YANKEE - joint venture - inc. new util
S/ks are op. util
(stock in preparation to
annulship)

Sold V.Y. bonds - not required to pay
interests until can.
Upper limit - 12/1/72 (?) had to
have paid

11/20 - went commercial
shutdown 15 days later

NRC needs → more outside auditing from
date of com. license

fuel power trip test - test on all system

PJM Pool K - Schultz has read +
is familiar

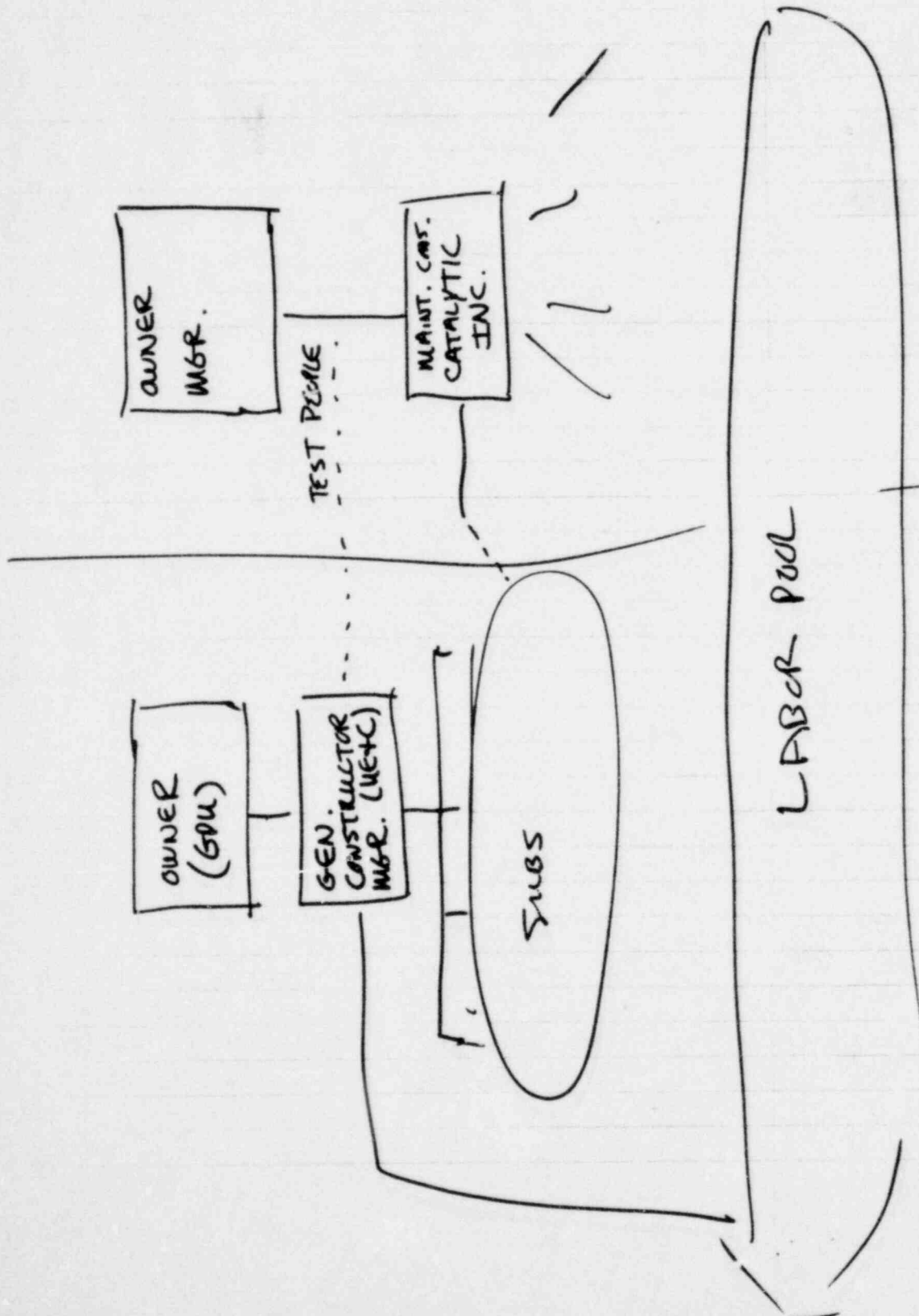
2 capacity - unavailability
use

800 MW x \$23 = n \$20

→ 4 days at fuel power

Doesn't look ~~at~~ bad

Should NRC require holding at
fuel power for longer
period of time?



Schultz/5

Rush to 5/31/78 → re: Pool \$20m?

★ Get letter of acceptance?

★ Shift of UETC → Catalytic

Something can fall through
Crack

Repeat seed test?

1-2:30 pm

(LUNCH - gone)

★ PaPUC commitment - give Allan
1 hrs for greater analysis

★ get list of 7 tests —

★ How many other tests were seed-imposed.

Mention of Can. cp. in JCP&L letter
to reference future law suit in
Lovergan.

77-78-79

Lovergan situation need have
been same.

Try to do something which is unique —

Schultz/6

possible penalty.

CONB - not good procedure

Th: paper following decision

D 2.5 - statistical survey difficult because

look at OT records

talk to maintenance people

Should there be limits on amount of OT per different type of workers

→ get OT records for 6 Plus Test Engrs.
Δ isve measurer

- OT records for CROs
9-12/78

Schultz / 7

Soelinger - by phone?

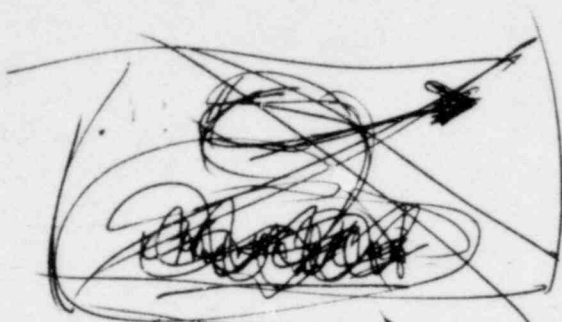
If adjustment is expensive - + will be challenged - NRC requirements are both min + max.

↓
PUCs will enforce

↙
If minor improvements, no one will challenge + hence min requirements =

Danks
John Hopkins - D-B decision
Steve Allison

no with ~~state~~ decision



① telcan
9/21/79 ??
 (got package from
 Schultz postmarked
 9-28)

[Schultz] Alan

worked for A/T + A2

→ do stat. study → find where Thu-2 fits in

- not much construct. experience

- whether or not "~~was~~" created construct. program or whether "was" is area

[VT. Yankee]

Separate corp. - Separate financing

Indenture card - 12/1/72 had to start paying on bonds

no cash flow until after construction

went out of series two weeks thereafter

Davis-Bosch I

prim. inv. interest - Carson office

(2)

"no q. that util that has to meet
pa. condition will file rate case
as soon as they know its going to
come on."

once they get node 1, that's it
avg. time between
initial cut - } 6 mo.
& can op - }
↓
72 plants

could hold us look at record
But I laid out

will send Toledo Edison
testimony

was also? no one.
other ppl are w/ util's
or long-term issues

any time you have 10 min
give a call

open invitation

Schwartz
Comments

Grand job

"marginal" comments

editorial comments → clearer

agreement w/ Mitch R.

slud date
earlier - ZMO

Broad points:

→ Better description of startup prices generally at 118

note 6-1 + what is necessary

→ Oregon's not **FORV** explain what

W.S. Kelly

→ **Specs.**

other agencies have expense for failure

ind practice
check bal.

Subs will not cut-carriers

→ implication that **NRC** standards shouldn't allow State to set standards

→ State PUCs should talk to State PUCs.

→ public units have financing problems as well →

bonds

pressure to keep rates low, too

Schultz/p. 2

CRB
NOSS

Suggests:

→ GLOSSARY of abbrev. at end.
INDEX at front

→ Deprec. → return ~~of~~ of capital
(add concept) to answer

- deprec v expense / to be worked into
value treatment

→ normalization (?) - CPA nitpicking

- check RCP → Steam

- 101 - ramifications of U.S. T.

MEMORANDUM
OF CALL

TO:

YOU WERE CALLED BY Evans YOU WERE VISITED BY—

OF (Organization) Shultz

PLEASE CALL → PHONE NO. 212/686-6374 FTS
CODE/EXT

WILL CALL AGAIN IS WAITING TO SEE YOU
 RETURNED YOUR CALL WISHES AN APPOINTMENT

MESSAGE

RECEIVED BY

63-109

*USGPO: 1978: 281-14/14

DATE 11/30/74 TIME 2:00

STANDARD FORM 63 (Rev. 8-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.6