

1) Meeting with  
B+R - Sept 17, 1979

## Introduction:

Questions by B+R lawyer to Allison as to what we would be driving at - us - to determine design basis for the Control Panel Design - including considerations of design + training.

Discussion of the role of B+R as an A+E (for our background info) (while waiting for their lawyer to get "agreement" with Rogovin re "ground rules" for this meeting?)  
The plant was changed from OC 2 to TMIR. The Units 1+2 at TMIR are much different. The intent was to make only those changes at TMIR to adapt to new site - not to optimize. (but built two more cooling towers. B+R are application engineers - they do not design equipment.

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We have a temporary agreement - Transcript will be held in confidence (at first, at least) and sent to Mr. Braxton.

Tech Memo 351 and Bottella Exhibit 9 made available to us. to look at.

8001220798

We gave them our list of documents still needed from B+R. \* Check on This. P

~~Butte~~

2)

Gottlieb gave us a list of people in his job, in chronological order (but without specific dates).

On the Record:

- 1) Discussion of who designed which Panels.
- 2) Any criteria by which they were judged - A - don't know? (over)
- 3) Any management reviews by BTR / A - No.
- 4) Did anyone make a detailed review of panel as panel layout in terms of panel operation.  
A: Yes but not a detailed review.
- 5) Were alternative panel concepts taken into consideration - <sup>A:</sup> yes
- 6) What were they? Separate bench board and vertical panel behind it? (as opposed to integral).
- 7) What were criteria for acceptance, by  
A: Client made decision.
- 8) Was the BTR design similar to other BTR panel?  
A: I don't know - I suspect they started with a standard from Square 1.

in choice of hardware

9) What criteria were used for panel?

A. Ruggedness; miniaturization; operator preference, Client preference.

10) Why was it OK for "one operator"?

A. I don't know - not in my area. The CR desk showed two chairs. ~~we did~~ The actual number of operators was not our concern. Bottels assumed Client would assign sufficient operators

11) What documentation was BTR supposed to supply?

A. No specific requirements.

12) Did you examine for any personnel selection or training problems with CR. A-No.

13) What role did precedent play? Experience?

A. We used conventional annunciators. ~~Everyone~~ All designers (e.g. Bakan) brought many years of experience to the job? Also, we had a computer. However, no feedback automation. (By automation, Ken meant computer automation.)

A. Initially, precedent played most important role in labelling. Then, client made changes during development. Also, industry standards re annunciator engravings, etc. - Red + green letters in accordance with industry standards

14 Q Was panel design devoted to minimizing likelihood of human error?  
A - yes -

15 Q, what steps did you take to ensure that A) we standardized lights, locations of devices on panel boards - gathered annunciator functions - kept controls near indicators - put vertical panels which were concerned with a subject directly behind related console section - "most concern" control + readouts were more convenient to the operator.

16) Any failure mode + effect analysis -  
A - yes, for plant & as a whole

was FEMA of control room <sup>on</sup> B + R scope?  
A - NO, However we evaluated consequences of error - also fire consideration. But

no formal facts FEMA

17) Q - Acceptance tests to ensure that the as built panels were compared to B+R specs

A. QA.

18) Q Interpretation of alarm philosophy  
A (Be more specific)

A. Field contacts were normally closed -

Q) Sequence of events?

A. If contact opened, alarm light flashed - horn sounded - acknowledge silence horn - light to steady bright. Control cords - like would flash - then ~~on~~ ack. (Return to normal).

Q Basis for frequency of annunciator flashes  
A. up to the mfgt? also ISA, 2A?  
for ~~the~~ their sequence, <sup>std</sup>  
(annunciator sequence std).

Q why was this annunciator selected?  
A. Uniformity.

Q See transcript for exact table of ISA std -

8

19) Anthropometric Range

A ~ 5-8" &amp; 5-9"

20) Q. Convention for lights -

A Red for open valves, operating pumps, etc  
Green for de-en equip - closed valves  
also - they proposed a system where in  
normal operation, white, (for coast  
iso) then other colors under normal  
operation. (apparently <sup>he</sup> did not go  
with his suggestion). (The color  
coding was still up in the air when  
he left -

21) Q. Basis for red + green

A Nema Std - <sup>open valves</sup> Red - closed - power on, (Red)  
Green for opposite - (e.g. closed valves  
ISA 5.2? Same.

22) Q. were the Stds available in 1967-68  
A Don't know

23) Q. who selected the Panel Color?

A (perhaps) I did. I had a hand in it  
It should not be the same as Unit  
1 to avoid operator confusion as to  
which unit he was in

24) Q. Any one look at Contrast?  
A In a general way -

25) Q Did anyone look at readability of displays?  
A yes.

26) Q Did you ever try to duplicate the visual environment?  
A no.

27) Q Basis for lighting level.  
A) (someone else did that). B+R selected indicating light intensity on basis of lighting level.  
A: 160 Ft candles in CR.

28) Q Rules + conventions for labeling  
A Used Back-Engroved ~~set~~ label (so as not to catch dust).

29) Q Any effort to duplicate readability codes (for labels)  
A No

30) Q Conventions to group controls + displays  
A To group the control with displays

31) Q Arrangement by systems  
yes (flow diagram of information)

32) use graphic panels?



A. Yes - in electrical (e.g. feeders) systems.  
and also in some infrequently used systems.  
also - for isolation valves.

33) - Q Boxes:

A frequently used - lack of familiarity of  
operator - convention.

(34)

(we were improved by a document  
at this time - we should get a  
copy of it)

34) Q Consider any other display than mimic?

A - yes - Non Mimic

Some mimic (yes Non graphed)

Non ~~finite~~ Mimic

Q

35) Conventions used for grouping annunciator  
windows

A Don't recall specifically - Believe that  
the alarms for a board would be  
above that board (in general).

36) Q Did auditory alarm come with the  
Ann's

A. yes.

37) Q Any conventions for orienting switches  
e.g. convention for O (to open - to  
close & positions).

A. The electrical dept would do that  
& we imposed no conventions

38) Q) Any consideration for operating with  
breathy & apparatus

A | No

Q) Any thought of shutting down from outside  
CR

A yes - we provided the capability.

39) Q Any consideration of how much \$  
operator must be able to recall?

A. No.

40) Q Any consideration of how much info  
he must process per unit time?

A No.

41) Q Consideration of maintainability

A yes.

42) Q Did you look at time you had  
available to respond to failures of plant  
equipment?

A. No - we should ask system designers

43) Q <sup>industry</sup> What AEC reqs + stds were used to guide panel design  
 A. Reg Guides, Nema stds, IEEE 279 is one of them. R.6 1.97, Guides on seismic qualification

~~43)~~

44) Q How (how do you guarantee accessibility) <sup>(readability)</sup> ~~for~~ redundant systems.

A) ~~for~~ Separation is sufficient to meet separation requirements. Don't you know how redundant stuff was grouped. <sup>(Sep is in elec control in document they referred us to)</sup>

45) Q Any walkthrough on a model  
 A A Mercury ~~the~~ company was asked to provide full scale photos

46) Q Is operator performance (experience) <sup>by B+R</sup> monitored  
 A) Yea. This info is fed back into B+R stds.

47) Q Any attempt made to optimize noise level in CR  
 A. No - (may be unnecessary)

48) Q Did BTR participate in preparing plant  
Operatory Procedures.

A BTR was asked to draft a certain  
number of procedures. (BTR has a  
complete set on file).

49) Q Were walkthroughs used re operatory  
procedures

A) I wasn't involved at that time.

50) Q Basis for assigning readouts to  
panels vs computer readouts.

A) Originally, panel was to ~~be~~ have all info  
with computer as backup. Concept  
changed to where computer was primary for  
operation and panel board was the  
adjunct - e.g. temp monitoring alarms  
become too many for panel board.  
In any event, the client purchased  
a separate computer for BOP functions.

51) Q) were any controls + displays for the  
protection of equipment - e.g. gas guarded  
switch.

~~A)~~

52) Q was value of controlled equipment taken into consideration of controls + Displays?

A yes

53) Q How did BTR remain current?

A Discussions with peers-

54) Q Can we get a copy of Gasser's letter?

A They will look for it

~~\*\*\*~~ Make a separate request for it

55) Q re ~~the~~ changes made from original design, when said it became TMT?

A) Some changes were made. Positions on panel were changed some

56) Q Is Golan with BTR

A yes

57) Q) To what extent were CR operators involved in design?

A. Discussion.

58) Q Can one operator operate the plant

A I can't say

59) Q What are "obvious reasons" the simulator is valuable if plant is decomed } the same

A. Useful for training

60) Q Are some lighter criteria applicable in TMI-1

A. I don't know

61) Q Communications Question

A. I don't know - will have to defer to electricals?

62) Discussion of control room size

63) Discussion of hypertension - too much will saturate the operator.

64) Hypothetical Question by BTK lawyer Does prioritization change in different accidents? A: Yes. (But the question that was asked is very broad).

65) Q Any stds re the "10 minute rule"

A. Yes. Thought was given to it. No immediate action required

66)

General Question - Anything else

He might want to say - to help us understand  
Objection by lawyer - too broad - (th exhibit)

Discussion -

Restated -

A. No.

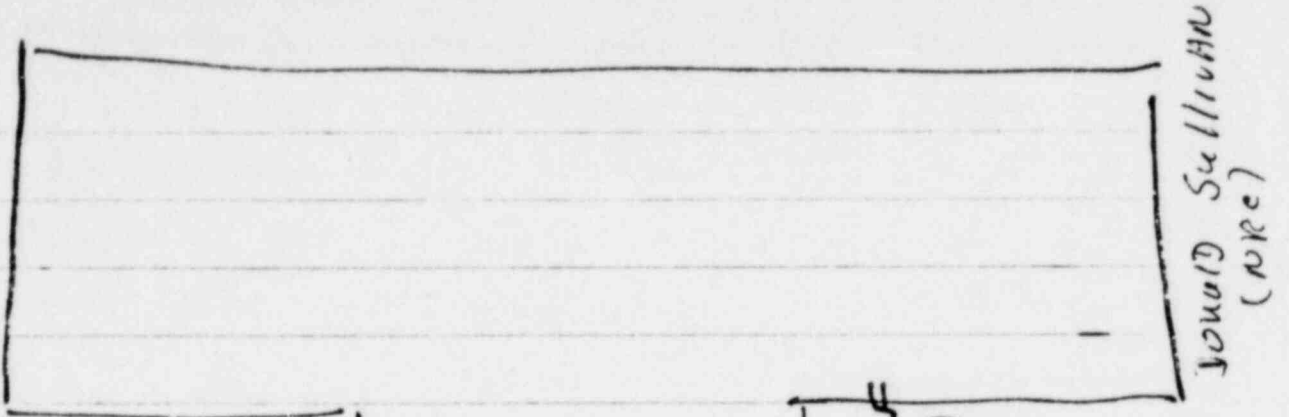
Q Do you have any recommendations on  
improving CR design?

A. Epi has some stuff - also, he  
attended a new ISA committee  
meeting, & the committee is  
making recommendations re ISA  
stds. vis a vis Tm 2, say more  
efficient interpos relationship  
between operators + annunciators

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Off Record

Allison compiled a list of documents,  
including all those mentioned in this  
deposition, that we need from B+R. B+R  
will provide them.



DOUG  
METCALF  
(ESSEX)

TOM HENDRICKSON  
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Bernie  
Boyle  
(CONSULTANT NRC)

Rich Di FEDELE  
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