

February 7, 1979

CR-79-24

Ms. P. Y. Baynard  
Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, Florida 33733

Subject: Loss of Pressurizer Level Indication

Dear Patsy:

B&W has received the attached request for information concerning the loss of pressurizer level indication at the B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety.....".

Because of the tight schedule of this request, we would appreciate your prompt response to this request. If you choose to supply the requested information for Crystal River Unit 3, it would be desirable for the information to be in our hands by February 8, 1979 so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting on February 13, 1979 in Lynchburg to discuss the concern for those utilities that plan to attend the February 14, 1979 meeting. Please advise us of your plans

If you have any questions, please advise.

Very truly yours,

*CT Fairburn*

G. T. Fairburn  
Service Manager

GTF/hh  
Attachment

cc: w/attachment  
JS Laing  
GP Beatty, Jr.  
EC Simpson  
WP Ellsberry

bcc: JD Phinney  
RJ Finnin  
JT Janis  
Record Ctr. NSS-7/T1.2

POOR ORIGINAL

8001170 883

# Babcock & Wilcox

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505

Telephone: (804) 384-5111

bcc: CD Russell  
JD Phinney  
RC Luken  
JH Taylor

Record Ctr. NSS-3/4/9/T1.2

February 2, 1979  
ONS-79-35

Mr. K. S. Canady  
Manager, Projects & Licensing  
Duke Power Company  
P.O. Box 33189  
Charlotte, NC

Subject: Oconee Nuclear Station  
Loss of Pressurizer Level During Transients

Reference: Letter, James E. Foster (NRC) to J. H. Taylor (B&W),  
January 31, 1979 (attached).

Dear Mr. Canady:

B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety...".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant(s), it would be desirable for the information to be in our hands by February 8, 1979 so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

Please notify CD Russell or myself if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly yours,

*R. P. Williamson*

R. P. Williamson  
Associate Service Manager

RPW/hh

cc: RL G111

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# Babcock & Wilcox

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505

Telephone: (804) 384-5111

February 2, 1979  
RS -79-12

Mr. D.G. Raasch  
Manager Generation Engineering  
Sacramento Municipal Utility District  
Rancho Seco Nuclear Station  
Route 1, Box 550  
Herald, California 95638

Subject: Rancho Seco Nuclear Generating Station - Unit No. 1 Loss of Pressurizer Level Indication

Ref: NRC Letter, J.E. Foster to J.H. Taylor dated 1/31/79

Dear Mr. Raasch:

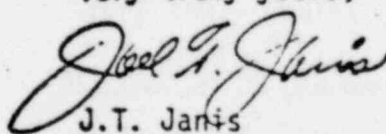
B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety, - - -".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant (s) it would be desirable for the information to be in our hands by 2/8/79 so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting Tuesday February 13, 1979 in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

Please contact us by February 8 if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly yours,



J.T. Janis  
Service Manager

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bcc: R. Berchin  
ER Kane  
GM Olds  
JD Phinney

JTJ/krd

CC: R.P. Dubre' C.A. Creacy  
R.J. Rodriguez J.H. Johnston

Record Ctr. NSS-11/T1.2

DOIVIA FKJL

Babcock & Wilcox

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505

Telephone: (804) 384-5111

February 2, 1979

ANO-79-13

Mr. D. H. Williams  
Manager, Licensing  
Arkansas Power & Light Company  
P.O. Box 551  
Little Rock, Arkansas 72203

Subject: Arkansas Nuclear One - Unit 1  
Pressurizer Level Meeting With NRC

Dear Mr. Williams:

As discussed with you in a telecon on February 2, 1979, B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety...".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant, it would be desirable for the information to be in our hands by 2/8/79 so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting on Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

We understand you plan to attend both of these meetings.

If you have any questions in this matter, please advise.

Very truly yours,

*R. C. Luken*

R. C. Luken  
Service Manager

RCL/dsv  
Attach.

cc: J.P. O'Hanlon  
D.R. Sikes  
R.P. Lockett, Jr.

G.H. Miller  
T.F. Scott

bcc:

Licensing  
J.T. Willse  
J.D. Phinney

# Babcock & Wilcox

W. R. Gibson  
E. R. Kane  
G. M. Olds  
J. D. Phinney

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505

Telephone: (804) 384-5111

February 2, 1979  
TMI-79-16

Mr. J. F. Hilbish  
Manager, Licensing  
Metropolitan Edison Company  
Post Office Box 542  
Reading, PA 19603

Subject: Three Mile Island Nuclear Station  
Loss of Pressurizer Level Indication

Reference: NRC Letter, J. E. Foster to J. H. Taylor, dated 1/31/79

Dear Mr. Hilbish:

B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control, which states, "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operation, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety,...."

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant(s), it would be desirable for the information to be in our hands by February 8, 1979, so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting on Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979, meeting.

Please contact us by February 8 if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly yours,

  
Joel T. Janis  
Service Manager

JTJ/web

Attachment

cc: R. M. Klingaman  
G. P. Miller  
J. B. Logan  
L. C. Rogers  
S. L. Smith

L. L. Lawyer  
J. L. Seelinger  
C. R. Montgomery

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