m. M. WINSUN E. R. Kane

G. M. Olds

J. D. Phinney

Babcock & Wilcox

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505 Telephone: (804) 384-5111

February 2, 1979 TMI-79-16

Mr. J. F. Hilbish Manager, Licensing Metropolitan Edison Company Post Office Box 542 Reading, PA 19603

Subject: Three Mile Island Nuclear Station

Loss of Pressurizer Level Indication

Reference: NRC Letter, J. E. Foster to J. H. Taylor, dated 1/31/79

Dear Mr. Hilbish:

B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control, which states, "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operation, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety,..."

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant(s), it would be desirable for the information to be in our hands by February 8, 1979, so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting on Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979, meeting.

Please contact us by February 8 if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly

Service Manager

JTJ/web Attachment

cc: R. M. Klingaman

G. P. Miller

J. B. Logan

L. C. Rogers

S. L. Smith

J. L. Scelinger C. R. Montgomery

L. L. Lawyer

The Babcock & Wilcox Company / Established 1867

8001170 863

DONINA FKYE

Babcock & Wilcox

Power Generation Group

P.O. Box 1260, Lynchburg, Va. 24505 Telephone: (804) 384-5111

February 2, 1979 ANO-79-13

Mr. D. H. Williams
Manager, Licensing
Arkansas Power & Light Company
P.O. Box 551
Little Rock, Arkansas 72203

Subject: Arkansas Nuclear One - Unit 1

Pressurizer Level Meeting With NRC

Dear Mr. Williams:

As discussed with you in a telecon on February 2, 1979, B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety...".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant, it would be desirable for the information to be in our hands by 2/8/79 so we can compile the information and develop the proper strategy.

Present plans call for a strategy meeting on Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

We understand you plan to attend both of these meetings.

If you have any questions in this matter, please advise.

Very truly yours,

R. C. Luken Service Manager

RCL/dsv Attach.

cc: J.P. O'Hanlon

D.R. Sikes

G.H. Miller T.F. Scott

R.P. Lockett, Jr.

bcc: J.T. Willse
J.D. Phinney

Licensine

The Outrook & Wilson Company / Established 10

P.O. Box 1260, Lynchburg, Va. 24505 Telephone: (804) 384-5111

February 2, 1979

Mr. D.G. Raasch
Manager Generation Engineering
Sacramento Municipal Utility District
Rancho Seco Nuclear Station
Route 1, Box 550
Herald, California 95638

Subject: Rancho Seco Nuclear Generating Station - Unit No. 1 Loss of Pressurizer

Level Indication

Ref: NRC Letter, J.E. Foster to J.H. Taylor dated 1/31/79

Dear Mr. Raasch:

B&W has recieved the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Intrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety, - - -".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant (s) it would be desirable for the information to be in our hands by 2/8/79 so we can compile the information and develope the proper strategy.

Present plans call for a strategy meeting Tuesday February 13, 1979 in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

Please contact us by February 8 if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly yours,

J.T. Jamis

Service Manager

bcc: R. Berchin

GM Olds
JD Phinney

Record Ctr. NSS-11/T1.2

JTJ/krd

CC: R.P. Dubre'

R.J. Rodriguez

C.A. Creacy

J.H. Johnston

P.O. Box 1260, Lynchburg, Va. 24505

Telephone: (804) 384-5111

bcc: CD Russell
JD Phinney
RC Luken
JH Taylor
Record Ctr. NSS-3/4/9/T1.2

February 2, 1979 ONS-79-35

Mr. K. S. Canady Manager, Projects & Licensing Duke Power Company P.O. Box 33189 Charlotte. NC

Subject: Oconee Nuclear Station

Loss of Pressurizer Level During Transients

Reference: Letter, James E. Foster (NRC) to J. H. Taylor (B&W),

January 31, 1979 (attached).

Dear Mr. Canady:

B&W has received the attached request for information concerning the loss of pressurizer level indication at B&W plants from the NRC Region III office. The Region III office is requesting this information based on their feeling that a loss of pressurizer level indication violates Criterion 13 - Instrumentation and Control which states "Instrumentation shall be provided to monitor variables and systems over their anticipated range for normal operations, for anticipated operational occurrences, and for accident conditions as appropriate to ensure adequate safety...".

Because of the tight schedule of their request, we would appreciate your prompt response to this request. If you choose to supply the requested information for your plant(s), it would be desirable for the information to be in our hands by February 8, 1979 so we can compile the information and develop the proper startegy.

Present plans call for a strategy meeting Tuesday, February 13, 1979, in Lynchburg to discuss the concern for utilities that plan to attend the February 14, 1979 meeting.

Please notify CD Russell or myself if you plan to attend and indicate whether you will investigate past occurrences at your plant.

Very truly yours,

provilleauxon

R. P. Williamson Associate Service Manager

RPW/hh

cc: RL G111