# PHILADELPHIA PLECTRIC COMPANY Peach Bottom Atomic Power Station Optom. Peachtriania 17314

December 4, 1979

Mr. Boyce H. Grier Office of Inspection and Enforcement Region ( United States Nuclear Regulatory Commission 631 Park Avenue King of Prussia, PA 19406



#### SUBJECT: REPORTABLE OCCURRENCE - PROMPT NOTIFICATION - UPDATE

Confirming the notification of Mr. Groomman, Region I, United States Nuclear Regulatory Commission on December 4, 1979

Reference: Docket No. 50-278
Peach Dottom Unit 3
Technical Specification Reference: 6.9.2.A(9)

Report No. 3-79-39/IP (Update)
Occurrence Date: November 30, 1979 Update: December 4, 1979

#### Identification of Occurrence:

Initial prompt notification concerned four selsmic supports associated with the Unit 3 one-inch control red drive insert and withdraw piping outside of primary containment which are not seismically qualified. Subsequent analysis of hangers inside primary containment on Unit 3 associated with the same control red drive piping lines indicates that one member of each of eight hangers would be overstressed in the event of a Design Basis Earthquake.

# Apparent Cause of Occurrence:

Engineering design deficiency.

### Analysis of Occurrence:

An engineering review of vendor design of seismic supports associated with small piping has revealed that four hangers outside primary containment on Unit 3 may not be capable of withstanding a seismic event. Additional analysis by the architect-engineer has indicated that one member of each of eight hangers inside primary containment associated with the above control rod drive piping would be overstressed in the case of a Design Basis Earthquake (DBE). Postulating the DBE, failure of these hangers and subsequent failure of the supporting piping would not prevent the control rods from scramming. Additionally, our review of the control rod drive system design related to seismic inadequacies for certain hangers indicates that no drive insert and/or withdrawal line would break under a seismic event.

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# Corraction Action.

Failure to implement corrective action for the above four hangers (outside of containment) within seven days of the occurrence date will require Unit 3 to be placed in the cold shutdown condition (reference letter from R. H. Grier, Director, NRC, Region 1, to S. L. Daltroff, Vice President, Electric Production, dated October 24, ment will be completed during the Unit 3 outage scheduled to begin 12-7-79.

# Previous Failures:

2-79-13/10	3-79-19/11
2-79-35/19	3-79-23/10
2-79-40/12	3-79-25/10
2-79-49/11	3-79-26/10
2-79-50/10	3-79-29/10
	3-79-30/10
	3-79-31/17
	3-79-32/19

POOR ORIGINAL

Very truly yours,

W. T. Ullrich

Station Superintendent

WTU: 11m