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REPORT SOURCE

L	6	0	5	0	0	3	6	6	7	0	7	0	2	8	0	8	0	7	0	8	8	0	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE				80	

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

7 8 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

0 9 11 12 13 14 15 16

2 9 10 11 12 13 14 15 16 17 18 19 20

LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
17		8 0		1 0 0		0 1		T		0	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED	
E 18 F 19		Z 20		Z 21		0 0 0 0		22		Y 23	
25 26		27 28		29 30		31 32		33 34		35 36	
NPRB-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
N 24		N 25		B 0 6 9							
42		43		44							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the instruments being out of tolerance can be attributed
1 1 | to setpoint drift. All switches were recalibrated per HNP-2-5279, Barks-
1 2 | dale Pressure Switch Calibration Procedure. Surveillance procedures
1 3 | HNP-2-3002M and HNP-2-3172M was performed with satisfactory results.

1 4 7 8 9
FACILITY STATUS
1 5 8 9
% POWER
0 9 8 10 11 12
OTHER STATUS
NA 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
METHOD OF DISCOVERY
B 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
DISCOVERY DESCRIPTION
Surveillance Testing 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT
RELEASED OF RELEASE

1	6	2	33	3	34
7	8	9	10	11	12

AMOUNT OF ACTIVITY (35)

NA

44

45

LOCATION OF RELEASE (36)

NA

8

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION						
1	7	0	0	0	37	Z	38	NA		

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	NA

7 8 9 11 12
LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (47) NA

PUBICITY		ISSUED		DESCRIPTION		NA		NHC USE ONLY	
2	0	N	(44)						

NRC USE ONLY

8007170410

R. T. Nix

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NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-366/1980-100.

During the performance of surveillance procedures HNP-2-3002M, High Drywell Pressure (RPS) Functional Test and Calibration, and HNP-2-3172M, High Drywell Pressure (HPCI, RCIC, and CS) Functional Test and Calibration, it was found that switches, 2C71-N002A thru D and 2E11-N011A thru D, were above the Tech Spec limit of less than or equal to 2 psig increasing. Switch 2C71-N002A actuated at 2.16 psig, 2C71-N002B at 2.28 psig, 2C71-N002C at 2.28 psig and 2C71-N002D actuated at 2.18 psig. For HNP-2-3172M, switch 2E11-N011A, switch #1 actuated at 2.16 psig, switch #2 at 2.25 psig; for 2E11-N011B, switch #1 at 2.27 psig, switch #2 at 2.25 psig; for 2E11-N011C, switch #1 actuated at 2.15 psig and switch #2 at 2.16 psig; and for 2E11-N011D, switch #1 actuated at 2.2 psig and switch #2 actuated at 2.2 psig increasing.

The cause of the instruments being out of tolerance was attributed to setpoint drift. All switches involved were calibrated per HNP-2-5279, Barksdale Pressure Switch Calibration Procedure, and surveillance procedure HNP-2-3002M and HNP-2-3172M was performed with satisfactory results. To ensure that the same problem did not exist on Unit I's switches, HNP-1-3002 and HNP-1-3172 was performed and no problems were found. This is a repetitive event and was last reported on Reportable Occurrence Report No. 50-366/1980-007. These procedures are performed monthly on both units. Surveillance frequency will be increased to twice per month as part of an investigation to determine why the setpoint drifted outside the Tech Spec limit. A follow-up report will be submitted when the reason is determined.