OPERATING DATA REPORT

DOCKET NO. 50-244
DATE July 7, 1980
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1-315-524-4446,
Ext. 205, 293 at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: June 10, 1980
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The Reactor Power Level averaged 100% in the Report Period, with a few minor exceptions detailed on Page 4.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	3,027.25	68,983.88
12. Number of Hours Reactor Was Critical	720	3,066.25	70,746.02
13. Reactor Reserve Shutdown Hours	0	0	1,621.57 *
14. Hours Generator On-Line	720	3,027.25	68,983.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,084,200	4,441,800	92,717,602
17. Gross Electrical Energy Generated (MWH)	362,152	1,460,888 **	30,146,679
18. Net Electrical Energy Generated (MWH)	344,844	1,388,807	28,550,355
19. Unit Service Factor	100.00%	69.32%	74.27%
20. Unit Availability Factor	100.00%	69.32%	74.28%
21. Unit Capacity Factor (Using MDC Net)	101.90%	67.66%	67.74%
22. Unit Capacity Factor (Using DER Net)	101.90%	67.66%	67.74%
23. Unit Forced Outage Rate	0%	0%	9.52%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Scheduled - Steam Generator Inspection and Modifications - 10/24 thru 11/23

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Cumulative total commencing January 1, 1975
** Corrected figure to rectify error made in March, 1980 calculations.

49-88 (REV. 1/78)

8007150 590

AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE July 7, 1980
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MONTH June, 1980

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	483	17	477
2	483	18	478
3	483	19	481
4	484	20	482
5	486	21	482
6	486	22	482
7	486	23	480
8	483	24	479
9	481	25	480
10	482	26	479
11	482	27	475
12	482	28	477
13	481	29	422
14	480	30	478
15	479	31	---
16	481		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June, 1980

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or significant power reductions to report.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station

DATE July 7, 1980

COMPLETED BY Andrew E. McNamara

TELEPHONE 1-315-524-4446, Ext. 205, 293 at Ginna

MONTH June, 1980

The Reactor Power Level was maintained at 100% for the majority of the month, with the following exceptions of short duration:

6/17 - A power level reduction to ~ 95% due to a turbine runback.

6/25 - A power level reduction to ~ 99% to perform a periodic test.

6/27 - A power level reduction to ~ 97% to perform a periodic test.

6/29 - A power level reduction to ~ 46% to perform Turbine Intercept, Reheat, Main Steam Stop Valves tests.

6/30 - A power level reduction to ~ 97% to perform a periodic test.

GINNA STATION

MAINTENANCE REPORT FOR JUNE, 1980

During June, normal inspections and minor maintenance was performed. Major safety related maintenance included:

1. Replacement of the pump and bowl assemblies on both fire service water pumps with a new style assembly that will increase discharge pressure above the required value at rated flow.