U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT

10.111	CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)	(5)
/0/1/	$\frac{777}{1100000000000000000000000000000000$	(3)
/0/1/	$\frac{\text{REPORT}}{\text{SOURCE}} \frac{/L}{/L} (6) \frac{/0/5/0/0/3/3/8}{\text{DOCKET NUMBER}} (7) \frac{/0/6/1/2/8/0}{\text{EVENT DATE}} (8) \frac{/0/7/0/2/8/0}{\text{REPORT DATE}} (9)$	
	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)	
/0/2/	/ On June 12, 1980 while operating at 100% power in Mode 1 the level indicator /	
/0/3/	/ LI-1474 on "A" steam generator read 5% higher than the other level indicators. /	
10/4/	/ Since the affected channel was placed in the tripped condition and redundant /	
/0/5/	/ indication was available, the health and safety of the general public were not /	
10/6/	/ affected. Reportable pursuant to T.S. 6.9.1.9.b. /	
/0/7/	//	
/0/8/	1	
	SYSTEMCAUSECAUSECOMP.VALVECODECODESUBCODECOMPONENT CODESUBCODESUBCODE	
/0/9/	/I/A/ (11) /E/ (12)/B/ (13) /V/A/L/V/E/X/ (14) /E/ (15)/D/ (16)SEQUENTIALOCCURRENCEREPORTREVISIONLER/ROEVENT YEARREPORT NO.CODETYPENO.	
(17) REPORT NUMBER <u>/8/0/ /-/ /0/4/6/ /\/ /0/3/ /L/ /-/ /0/</u>	
ACT TAK	TIONFUTUREEFFECTSHUTDOWNATTACHMENTNPRD-4PRIMECOMPONENACTIONON PLANTMETHODHOURSSUBMITTEDFORMSUBPLIERMANUFACTURE	IENT JRER
/B/	(18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/ (22) /Y/ (23) /V/ (24) /A/ (25) /V/1/3/5/	(2
-		
/1/0/	/ The level indication was showing a bigh level due to a steam leak on the	
/1/1/	/ upper transmitter isolation root value. The steam look has been treated /	
/1/1/	/ upper transmitter isolation root valve. The steam leak has been treated /	
11/2/	/ with furmanite, and the level transmitter is providing normal indication. /	
/1/3/	//	
/1/4/	FACILITY METHOD OF	
	STATUS %POWER OTHER STATUS (30) DISCOVERY DISCOVERY DESCRIPTION (3	(2)
/1/5/	<u>/E/ (28) /1/0/0/ (29) / NA / (30) /B/ (31) / Routine Channel Check /</u>	
	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)	
/1/6/	<u>/Z/ (33) /Z/ (34) / NA / / NA // / / NA // / NA // / NA // / / NA // // // NA // // NA // // NA // // // NA // // // NA // // // NA // // // </u>	
/1/7/	<u>/0/0/0/ (37) /2/ (38) / NA</u> //	
12101	NUMBER DESCRIPTION (41)	
/1/8/	LOSS OF OR DAMAGE TO FACILITY (43)	
/1/9/	<u>/2/ (42) / NA</u> PUBLICITY /	
/2/0/	ISSUED DESCRIPTION (45) NRC USE ONLY ////////////////////////////////////	
8000	000353	
0007	NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151	

.

2

Virginia Electric and Power Company North Anna Power Station, Unit #1 Docket No. 50-338 Attachment to LER 80-046

Attachment: Page 1 of 1

Description of Event

On June 12, 1980 while operating at 100% power in Mode 1 it was determined that LI-1474 was reading 5% higher than the redundant level channels. The channel was placed in the tripped condition and declared inoperable. The applicable Technical Specification is 3.3.1.1.

Probable Consequences of Occurrence

Since LI-1474 was placed in the tripped condition and redundant channels were available to provide level indication and initiate reactor trip if required, the health and safety of the public were not affected by this event.

Cause of Event

A steam leak on the upper transmitter isolation root valve was causing LI-1474 to read high.

Immediate Corrective Action

The valve was treated with furmanite to stop the steam leak. Level indication returned to normal.

Scheduled Corrective Action

No scheduled corrective action is required.

Actions Taken to Prevent Recurrence

No further actions are required.